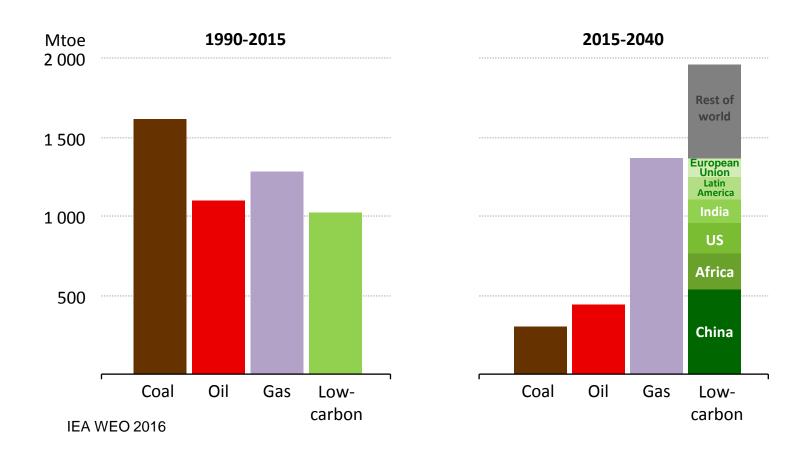
LNG PIYASALARINDA DEGISEN DINAMIKLER VE BEKLENTILER

Doç. Dr. Sohbet Karbuz

TOBB, 28 Aralik 2016

Change in total primary energy demand



Low-carbon fuels & technologies will supply nearly half of the increase in energy demand to 2040



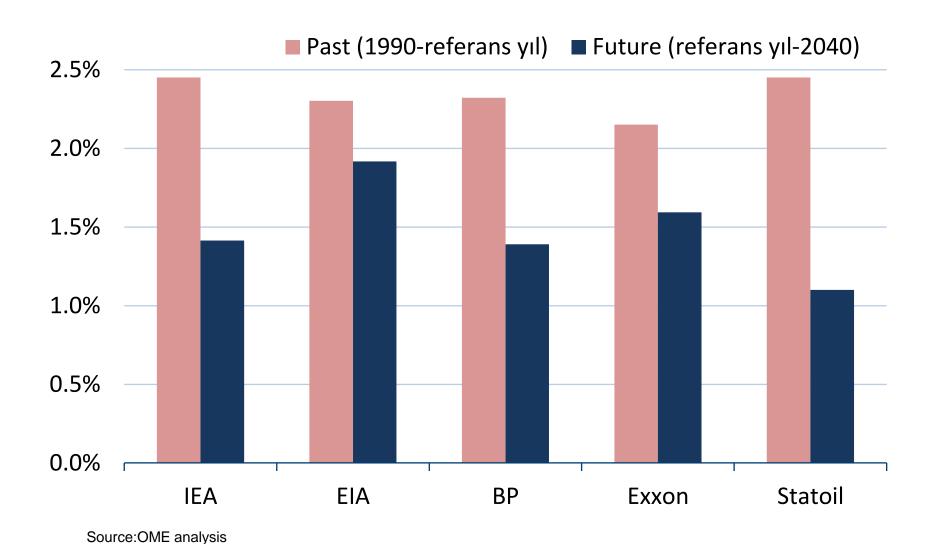




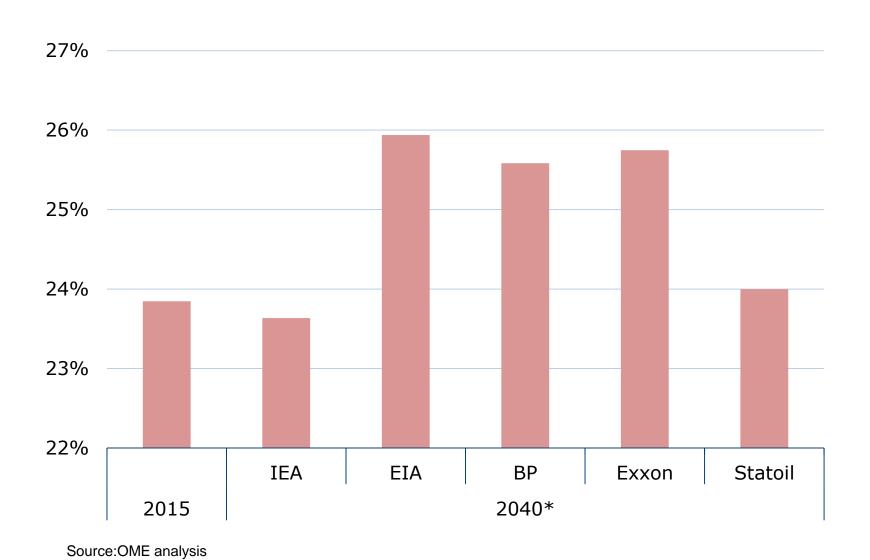




Past and future AAPG of world gas demand



Share of gas in global energy demand



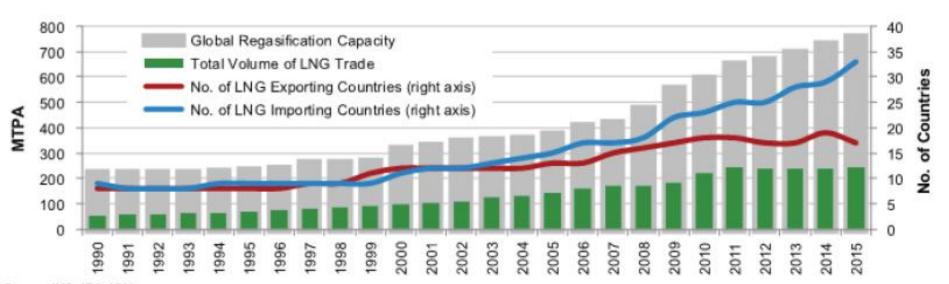
LNG on a global scale

1990: 9 imp, 8 exp countries

2000: 10 imp, 12 exp countries

2015: 34 imp, 19 exp countries

10 re-exp countries



Source: IHS, IEA, IGU

LNG on a global scale in Jan 2016

- 250 Mt/y LNG was traded globally
 - 75 Mt/y on spot/short term basis
- 301,5 Mt/y of liquefaction cap (81% UR)
- 757 Mt/y of regas capacity (32% UR)
 - **77 Mt/y of FSRU capacity** (tripled from 2011 to 2016)
- 410 LNG shipping vessels

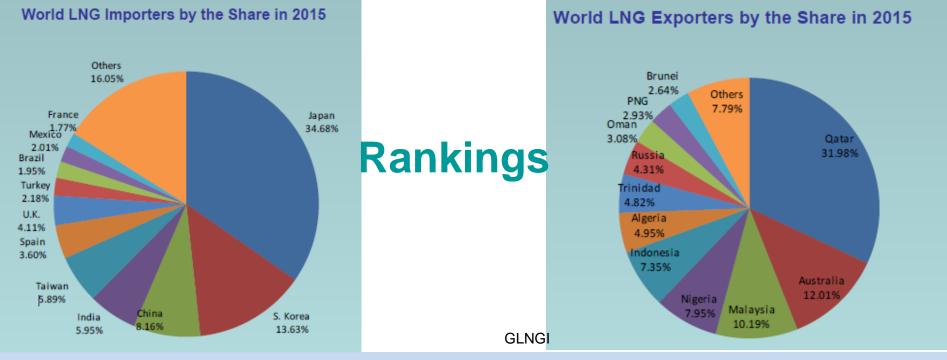
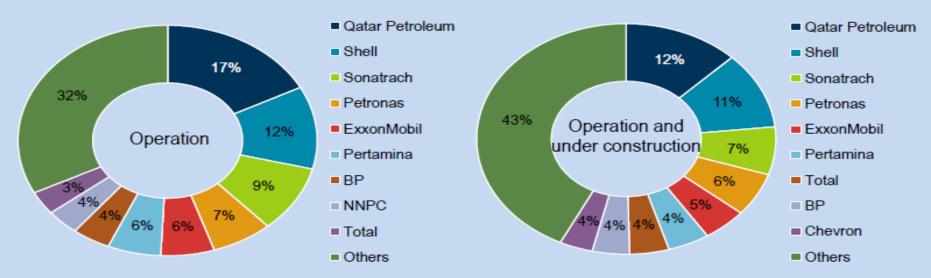


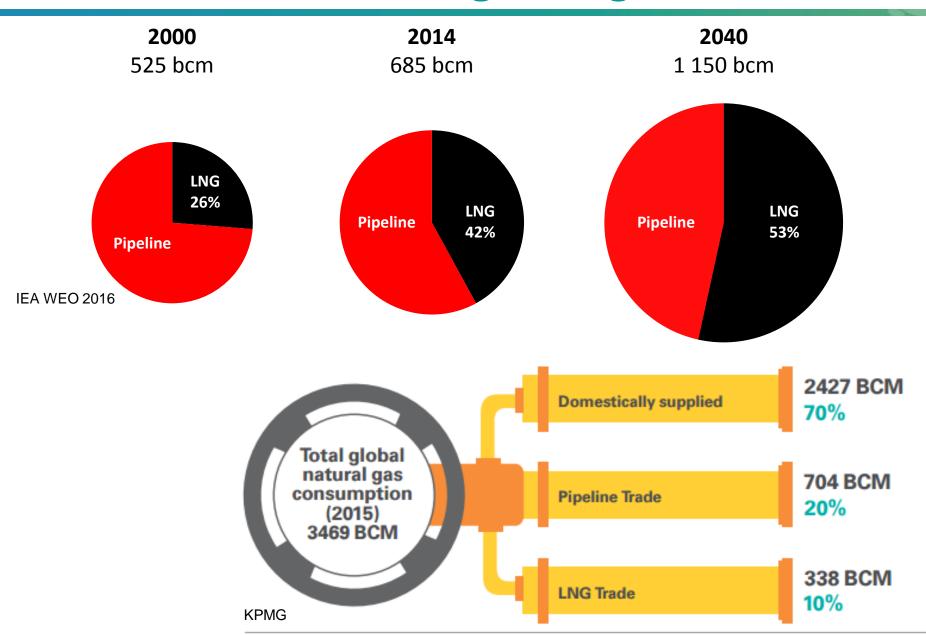
Figure 1.6 • Ownership of LNG export capacity, operational and under construction as of 2016



Notes: NNPC = Nigerian National Petroleum Corporation. Market share of US plants is calculated based on capacity bookings rather than on terminals' ownership.

Source: IEA analysis based on CEDIGAZ (2016), CEDIGAZ LNG service.

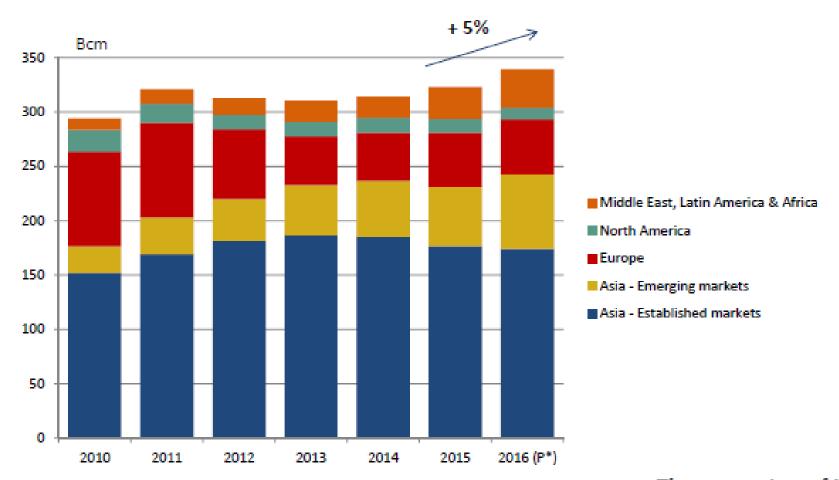
Share of LNG in global gas trade



Challenging path for LNG

- Competition and liquidity
- Pricing and contract
- Uncertainties
 - New/emerging demand for gas
 - Resilience of producers
 - Impacts of policies on emissions & fuel choice
- FLNG/FSRU
- Low cost feed gas
- Technology
- Financing

An clear acceleration in global LNG demand in 2016



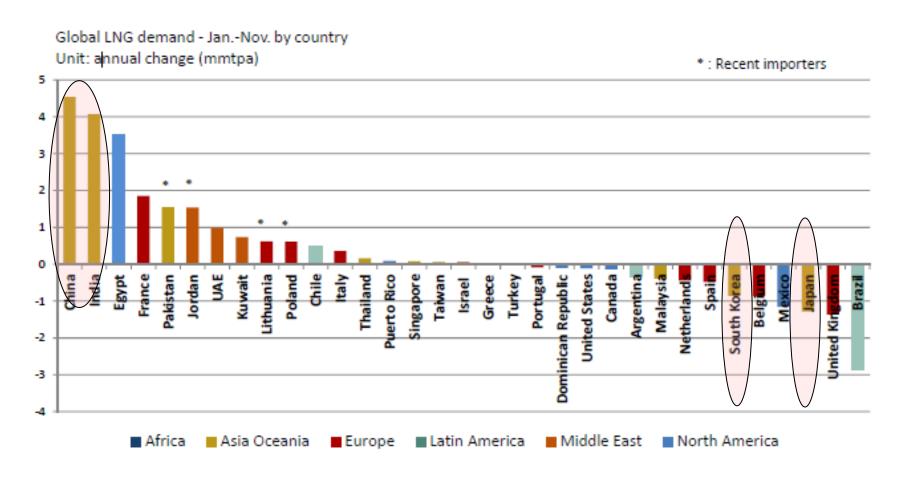
*(P): Provisional

Asia-Established markets: Japan, South Korea & Taiwan

Source: CEDIGAZ

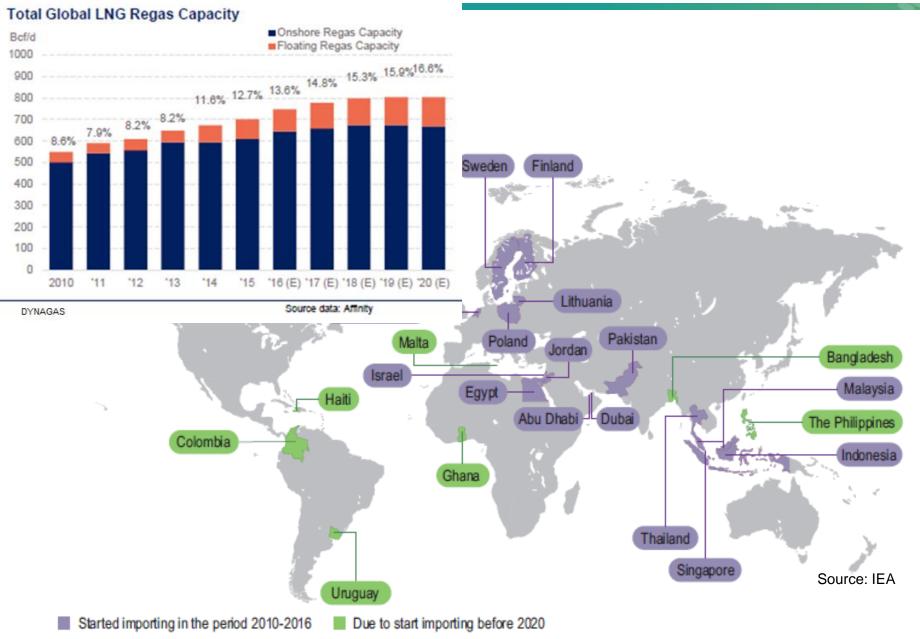
The expansion of LNG trade is driven by emerging markets.

LNG demand growth by country in 2016



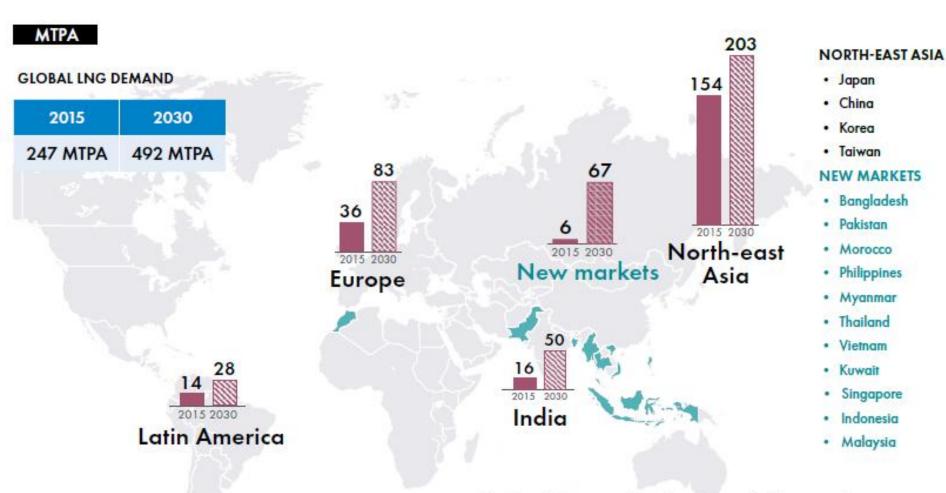
Source: CEDIGAZ LNG Service

LNG demand will continue expanding



This map is without prejudice to the status of or sovereignly over any territory, to the delimitation of international frontiers and boundaries, and to the name of any territory, city or area.

LNG demand will continue expanding

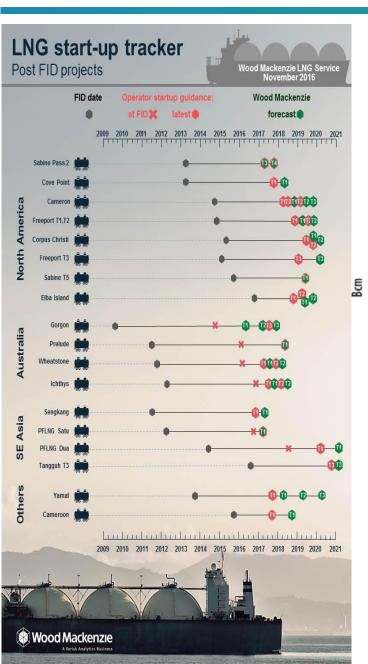


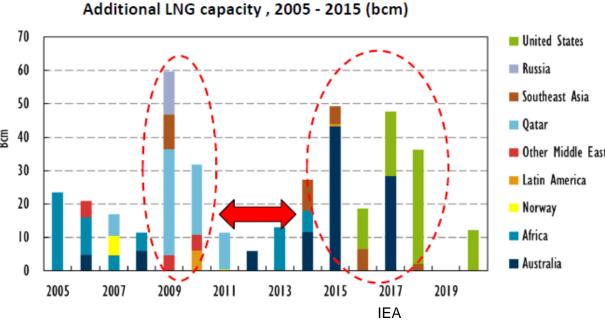
Demand, MTPA
Demand IHS
Demands FGE, Oxford TER, statement of the Indian government

Source: Novatek

Each of the specified regions is featured by different consumption drivers and different demand patterns and quality properties

LNG supply will increase faster



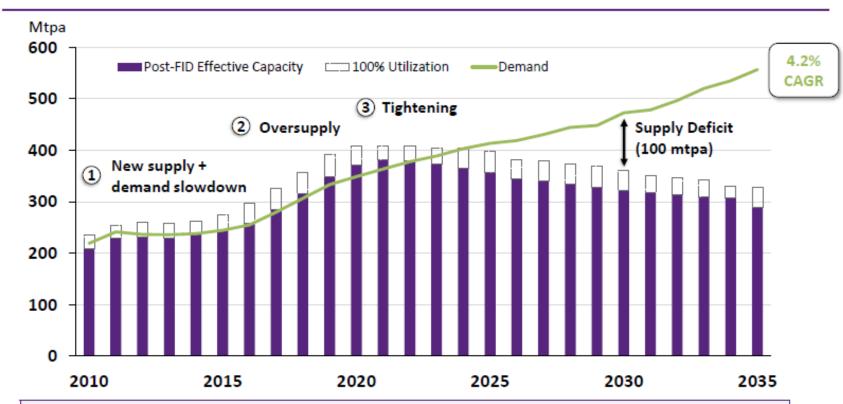


17 new projects with total export capacity of 175 bcm are under construction as of today, with Australia and the United States accounting for roughly 80% of total.

WORLD LNG MARKET OVER-SUPPLY TO LAST UNTIL MID-2020's

Long-Term LNG Supply & Demand

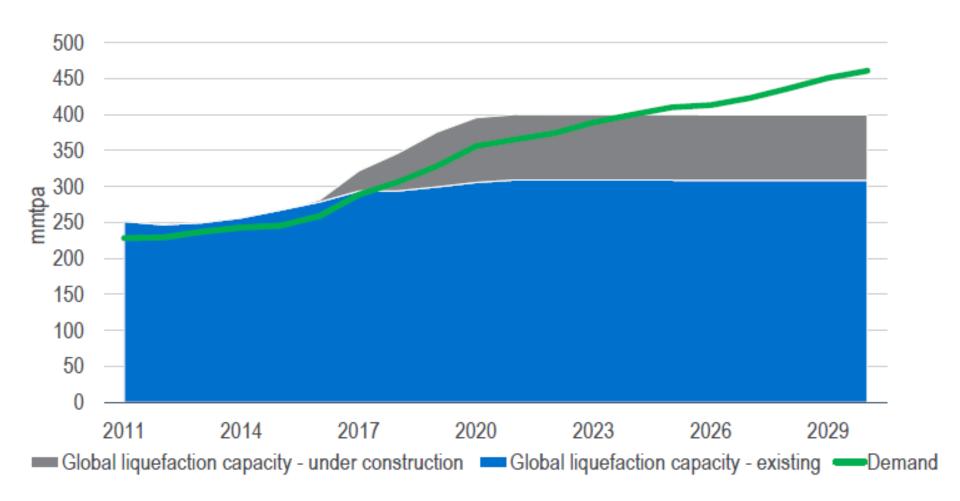




- Overly-bullish expectations for Asian demand do not materialize in the wake of mild winters and nuclear restarts. At the same time, several projects are sanctioned as a result of newly economical reserves from the U.S. and Australia.
- As the new wave of LNG projects come online, the market becomes flooded with excess gas that increasingly is sent to spot markets.
- Structural demand drivers, such as expiring contracted volumes, increasingly-depleted domestic gas supplies, and geopolitical considerations eventually overtake supply before 2025.

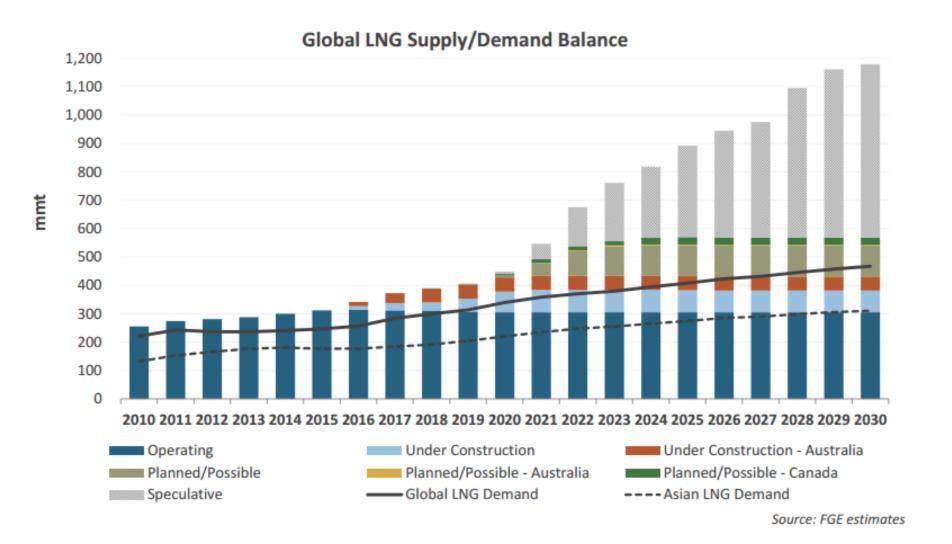
Source: NextDecade interpretation of Wood Mackenzie data

WORLD LNG MARKET OVER-SUPPLY TO LAST UNTIL MID-2020's



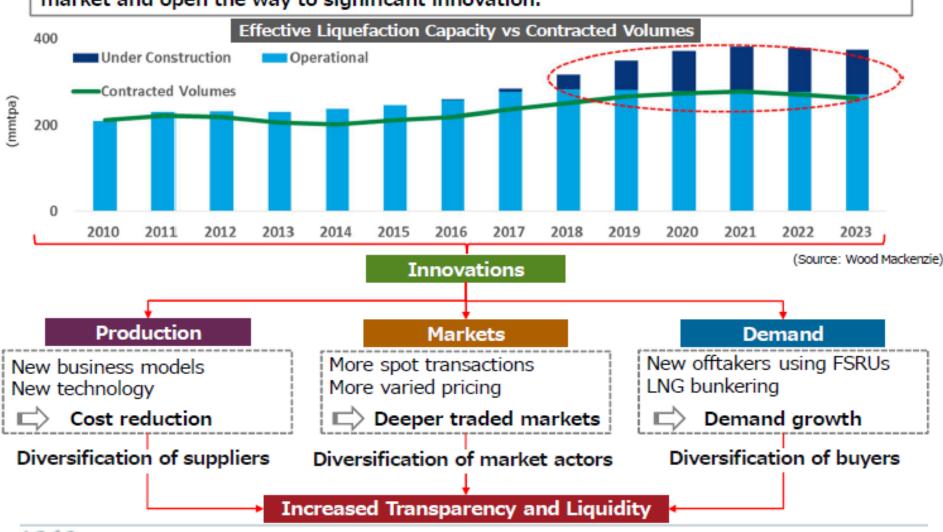


WORLD LNG MARKET OVER-SUPPLY TO LAST UNTIL MID-2020's



Changes in the Global LNG Market Potential Supply-Demand Imbalance and Innovations

The expected over supply of LNG from 2018 will have an enormous impact on the market and open the way to significant innovation.



Change in commercial terms

BUYERS' MARKET IS REQUIRING CHANGES IN COMMERCIAL TERMS

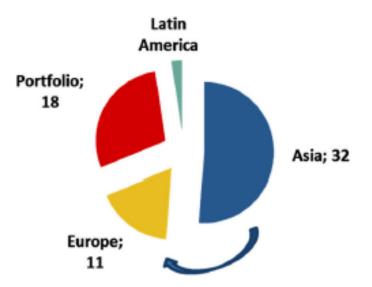
EGGINS	SON & ASSOCIATES, INC	Past	Today	Future
	Term	Long-term (15-25 yrs)	Spot / Short-term (<5 yrs)	Mix of spot, short- term and long-term
	Delivery Flexibility	Point-to-Point, limited diversion rights	More flexible cargo delivery rights	Higher flexibility
	Index	Oil-linked (Brent, JCC, etc.)	Oil-linked from Australia HH-linked from USA	Multiple regional indices
	Pricing	Oil-linked slopes	Tolling or SPA (HHx115% + Capex Recovery)	Mixture of tolling & SPAs (oil or HH linked)
	Buyer Flexibility	Very limited	Mix of inflexible legacy terms with flexible terms	Flexible

Spot & Short-term LNG trade



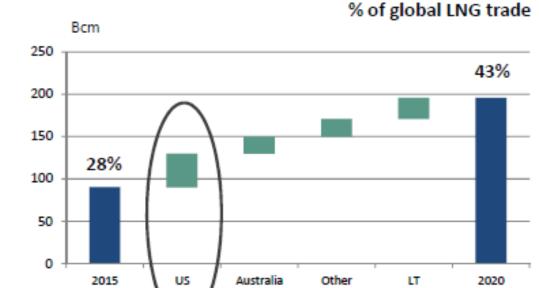
US LNG exports: a major source of flexible and spot LNG

US LNG LT contracted volumes*



Some flexible US volumes contracted for Asia likely to be resold

Prospects for incremental spot/short-term LNG



Source: CEDIGAZ Analysis

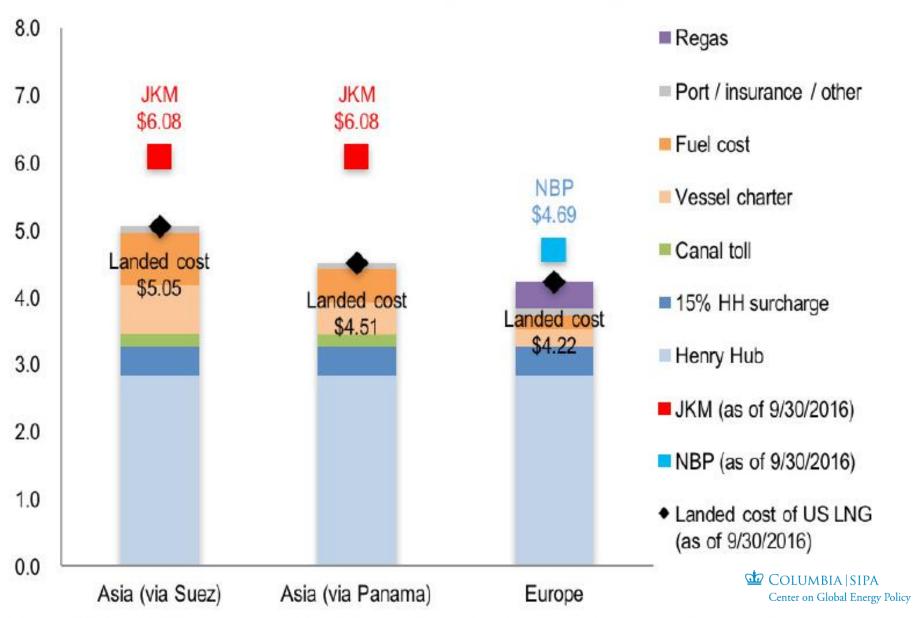
portfolio & Decontracting

uncommitted

capacity

US projects under construction only. No destination restrictions.

Figure 3: Delivered Cost of US LNG in Asia and Europe (as of 9/30/2016, \$/MMBtu)



Main assumptions: Henry Hub gas price at \$2.84 per MMBtu (spot price as of September 30, 2016), vessel capacity at 145,000 cubic meters, vessel charter rate at \$33,000 per day, bunker fuel cost at \$300 per ton, journey times (one-way) at 33 days, 22 days, and 11 days, respectively.

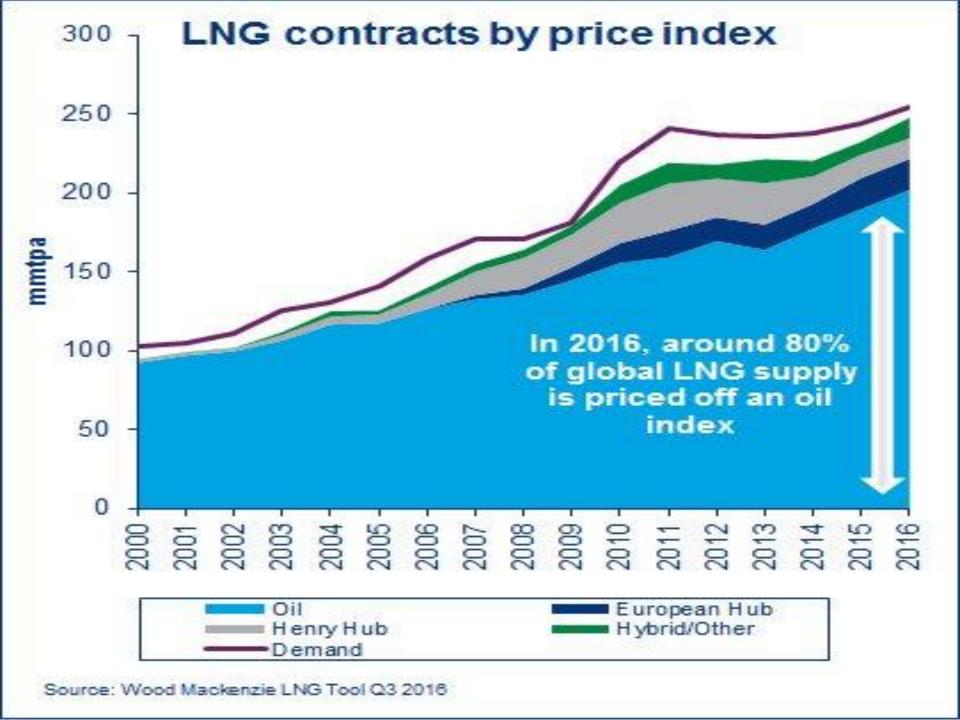
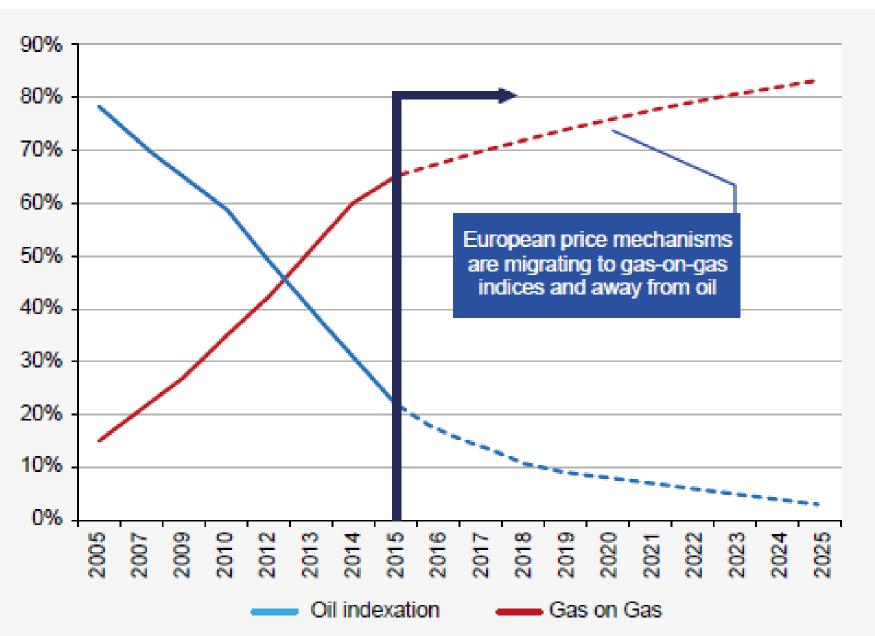
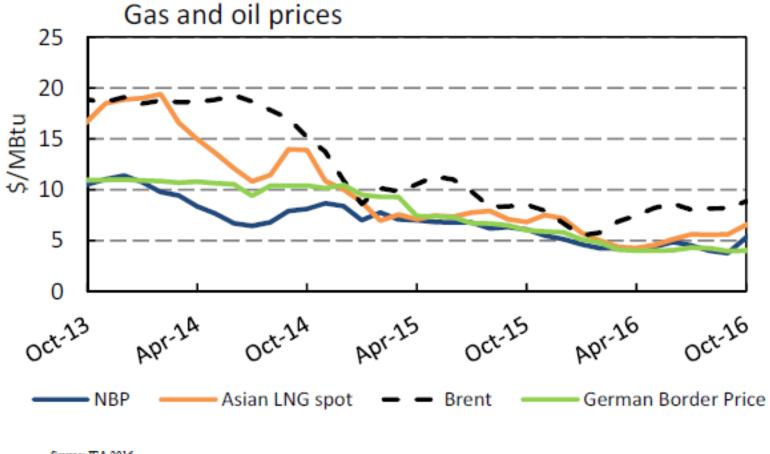


Figure 6: European Migration Towards Gas on Gas Pricing



Source: Gaffney, Cline & Associates



Source: IEA 2016

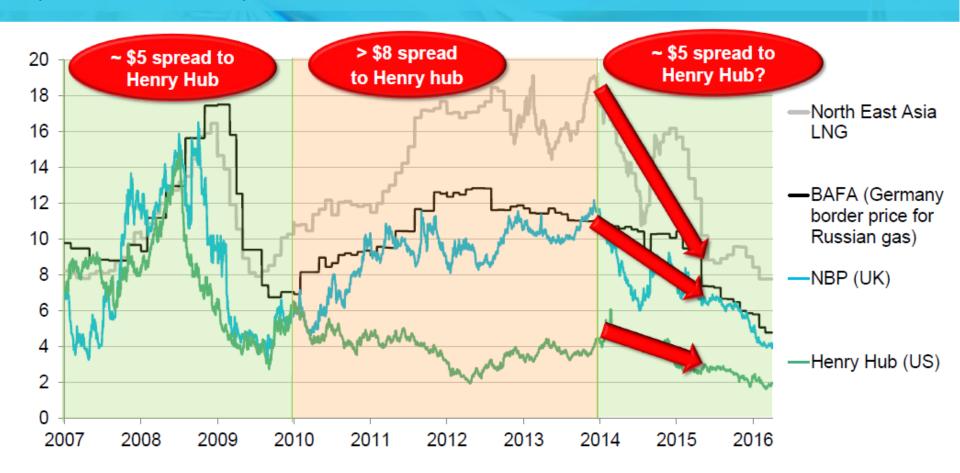
- Global gas prices are set to stay under pressure as a huge amount of LNG export capacity is coming online just as demand slows.
- The process of market rebalancing is likely to take longer for gas than for oil.

)

GLOBAL NATURAL GAS PRICES

(\$/MMBTU REAL 2016\$)





World LNG Estimated Landed Prices: Oct-16



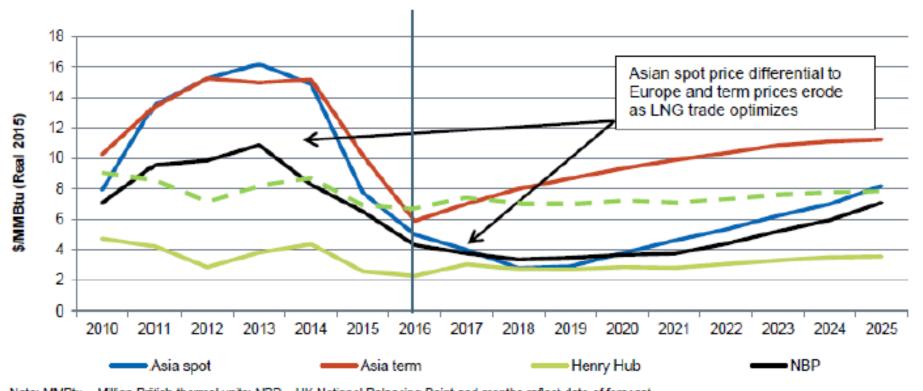
Source: Waterborne Energy, Inc. Data in \$US/MMBtu. Landed prices are based on a netback calculation.

Note: Includes information and Data supplied by IHS Global Inc. and its affiliates ("IHS"); Copyright (publication year) all rights reserved.

Prices are the monthly average of the weekly landed prices for the listed month.

Updated: Nov-16

Gas and LNG price outlooks



Note: MMBtu - Million British thermal units; NBP - UK National Balancing Point and months reflect date of forecast.

Source: IHS Energy - US GoM LNG (115%HH +3 +shipping)

© 2016 IHS

Kissadan hisse

- ☐ LNG demand will continue to increase
- □ Role of LNG changing (usage, supply, infr)
- ☐ The LNG landscape and dynamics are changing
- Market competition intensifies
- □ Lower prices → collapse in new investment → tigher market
- □ Traditional contract terms are eased
- ☐ A more flexible LNG industry

Tesekkur ederim.

sohbetkarbuz@ome.org

