



Can Turkey Emerge As Gas Trading Hub in SEE Region?

Eser Özdil

Secretary General

The 10th. ICIS European Gas Conference

19 October 2016, Amsterdam

About PETFORM



Established in 2000, PETFORM has played a crucial role in the transfer of private sector views to the public authorities regarding to Turkish energy legislation amendments. Member companies mainly have activities in 2 sectors:

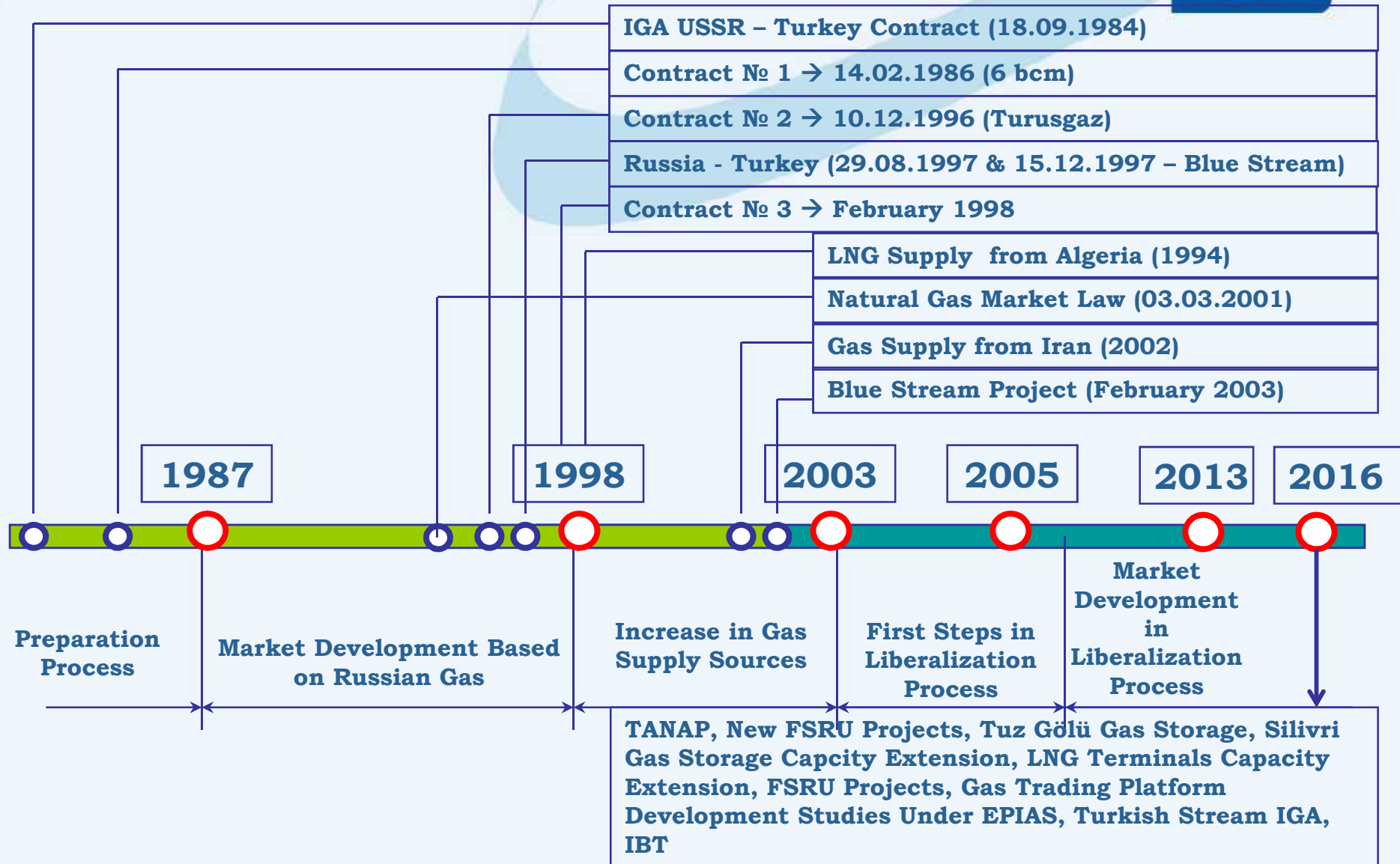
- Exploration & Production Sector**
- Natural Gas Market**

Member Companies

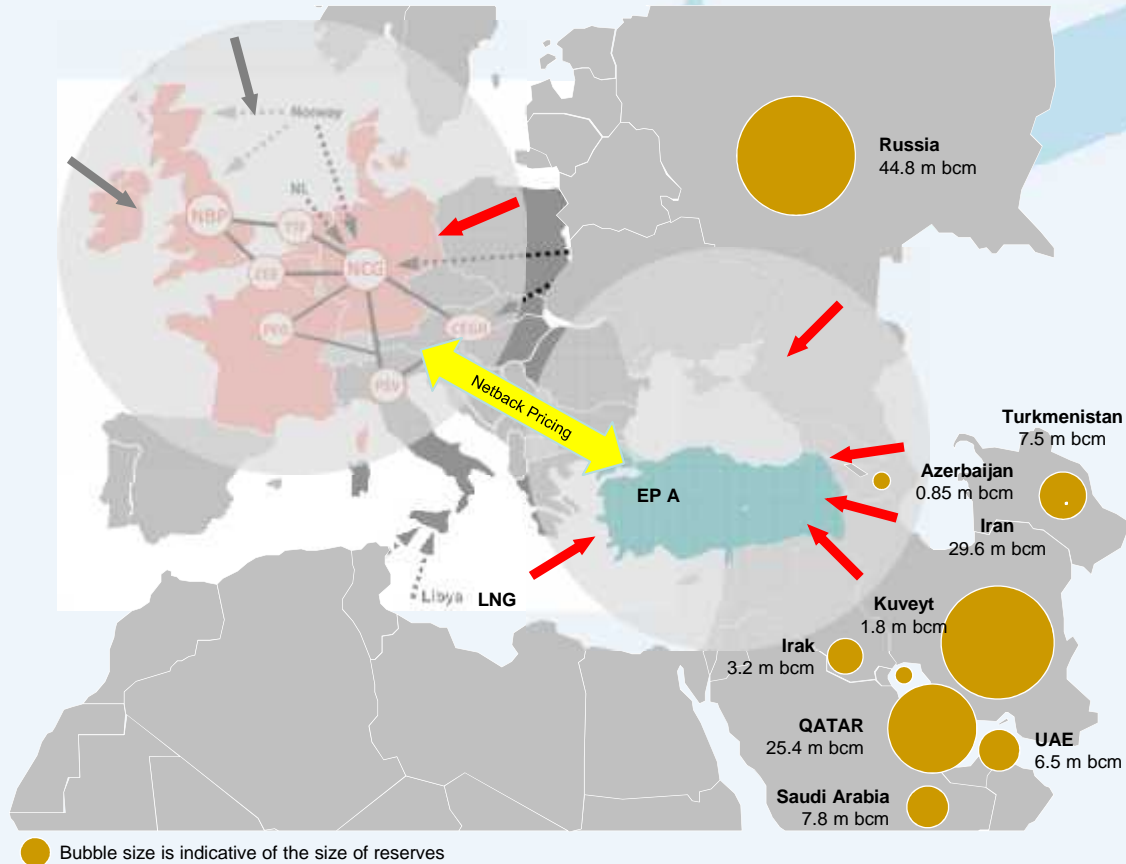


- AKENERJ
- AKMERCAN ENERJ
- AKFEL
- AKSA
- ALADDIN MIDDLE EAST
- ANGORAGAZ
- ATT LA DO AN N AAT
- AVRASYA GAZ
- AYGAZ
- BATI HATTI GAZ
- BM HOLD NG
- BORDRILL
- BOSPHORUSGAZ
- BP
- CENG Z ENERJ
- CHEVRON
- ÇALIK ENERJ
- DEM RÖREN EGL
- DO AL ENERJ
- DO AN ENERJ
- EDISON
- EGEGAZ
- ENERCO ENERJ
- ENERJ SA
- ENERYA
- ENGIE
- ERDGAZ
- EWE ENERJ
- EXXONMOBIL
- GENEL ENERGY
- GLOBAL MADEN
- GÜNEY YILDIZI PETROL
- HATTU A ENERJ
- IBS RESEARCH
- K BAR ENERJ
- L MAK ENERJ
- MARSА ENERGY
- MET ENERJ
- NATURGAZ
- NATURELGAZ
- OMV
- PALMET ENERJ
- PERENCO
- POZ T F DO ALGAZ
- RWE
- SCHLUMBERGER
- SHELL ENERJ
- SOCAR
- TBS PETROL
- TEKFEN N AAT
- THRACE BASIN
- TOTAL
- TRANSATLANTIC PETROLEUM
- TURCAS
- VALEURA ENERGY
- VOLT ENERJ
- ZORLU ENERJ

Development Process of Turkish Natural Gas Market



Integration of Turkey with European Gas Hubs



- 8 Major European Trading Hub
- Trading on OTC's via Brokers
- Trading on Energy Exchanges

If Turkey can make necessary structural reforms, Turkish natural gas market will be integrated with European trading hubs and generate reference price for natural gas trade in the region.

What Should Be Done?



Physical Infrastructure

- Very well developed and maintained physical infrastructure
- No restrictions and congestions to meet peak demand
- Cross border capacity development with minimum congestion
- New storage and LNG facilities for supporting supply security to seasonal and peak demands

Regulatory Framework

- Policy drafting regulatory body should understand the real Dynamics of the Energy, TPA, Network Code, Independent TSO etc.
- Implementation of policies via EU directives.
- Monitoring of wholesale market integrity, competition (antitrust) and effective consumer interest protection is needed for competition
- Unbundling of transmission and counteraction of incumbents' vertical dominance

Independence of Transmission System Operator

- Appropriate capacity-booking model (entry/exit model, use it or lose it principle)
- Effective balancing mechanism
- Effective nomination processes
- Publicized imbalance charging structures (not overly punitive)
- Very well integrated storage injection and withdrawal processes to the transmission system
- Transparent tariffs for system entry and exit

Commercial and Market Conditions

- Formation and active promotion of common pricing reference
- Free day ahead and intraday price assessment mechanism
- Standard and commonly expected physical contracts
- No barrier for new entries
- No destination clauses
- Transparent price-discovery mechanisms / platforms, functioning forward market
- Good synchronization between balancing, nearby and forward markets
- Stable financial and credit environment and mechanisms



Supply & Demand and Gas Trading?

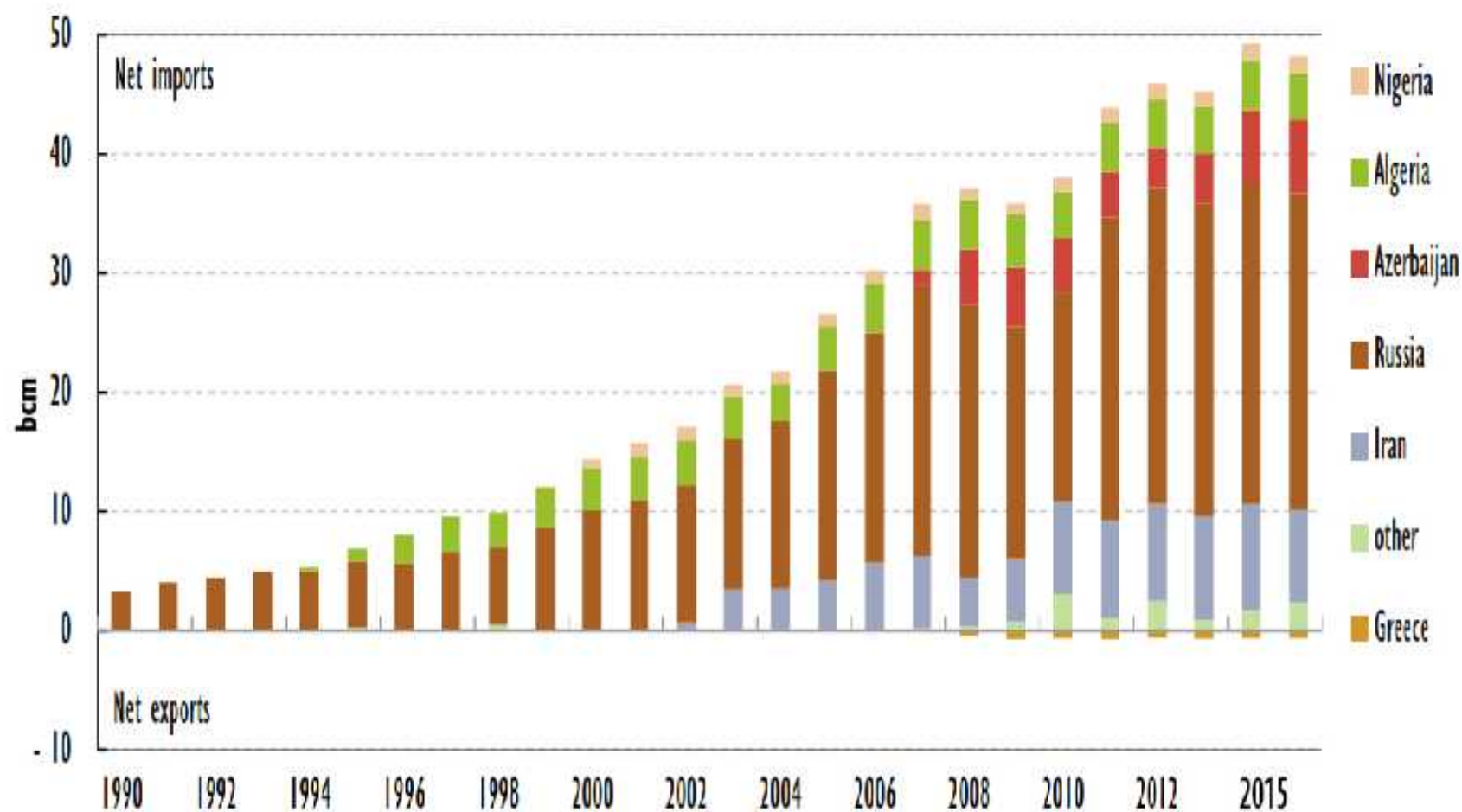
Turkey's Overall Energy Balance (1990 – 2015)



	1990	2015	Change
Total Energy Demand (million toe)	52.9	125.2	118%
Total Domestic Production (million toe)	25.6	32.9	26%
Total Energy Imports (million toe)	30.9	92.3	192%
Coverage of Domestic Production to Total Consumption	48%	28%	- 42%

Source: MENR

Turkey's Natural Gas Trade By Country (1990 – 2015)



Gas Import Agreements



Contract	Date of Signature	Date of Operation	Duration (Years)	Volume (Plateau bcma)	Date of Expiration
Algeria (LNG)	Apr 1988	Aug 1994	20	4	2024 (extended)
Nigeria (LNG)	Nov 1995	Nov 1999	22	1.2	2021
Iran	Aug 1996	Dec 2001	25	10	2026
Russia (B.Stream)	Dec 1997	Feb 2003	25	16	2028
Russia (West)	Feb 1998	Mar 1998	23	4	2021
Azerbaijan	Mar 2001	Jul 2007	15	6.6	2022

Source: Energy Market Regulatory Authority

Private Players' Entrance into the Market



Contract Release (2007)

Enerco Enerji	2.50
BosphorusGaz	0.75
AvrasyaGaz	0.50
Shell Enerji	0.25
	+

4 bcm

Contract Renewal (2013)

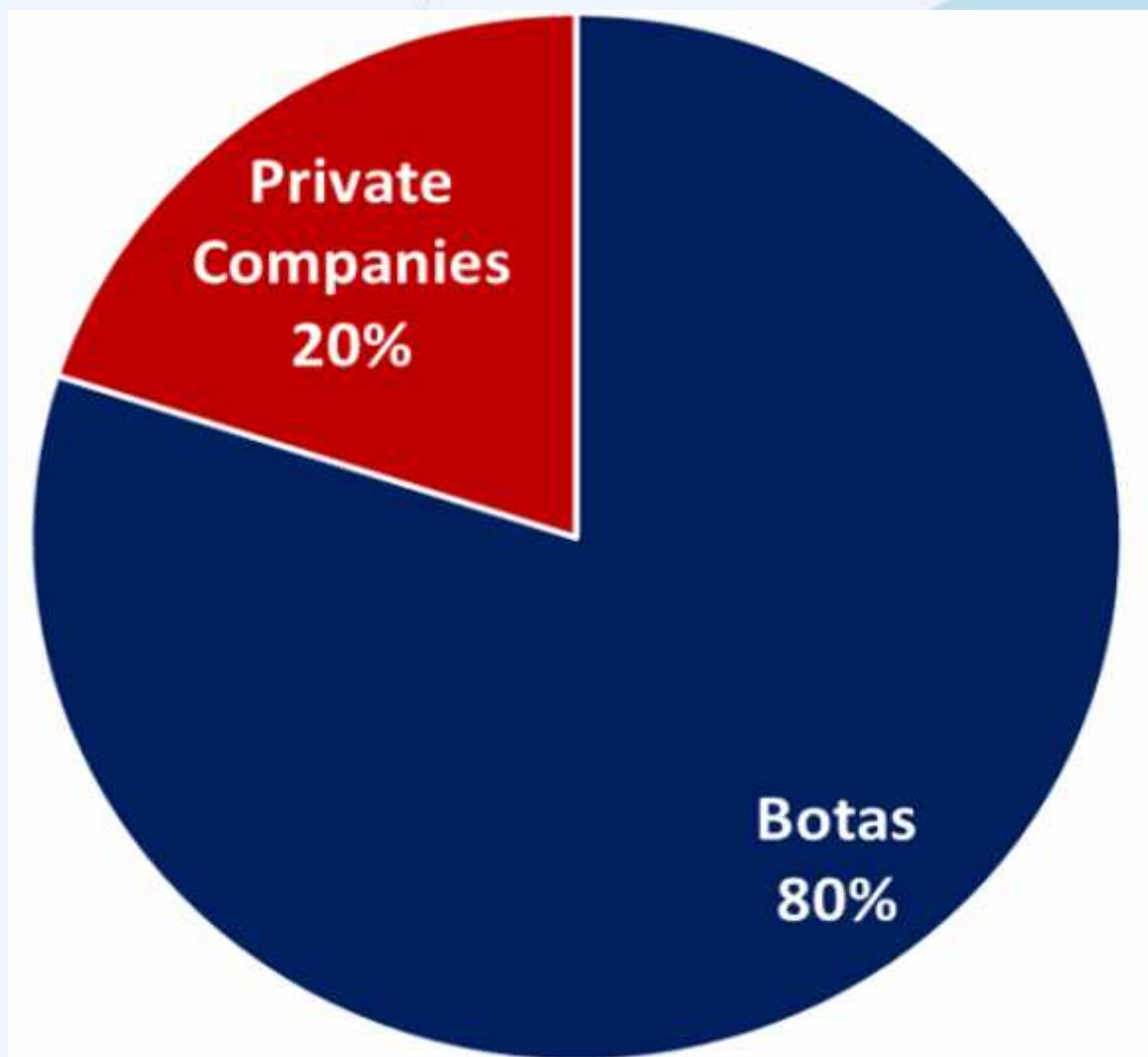
Akfel Gaz	2.25
BosphorusGaz	1.75
Kibar Enerji	1.00
Batı Hattı	1.00
	+

6 bcm

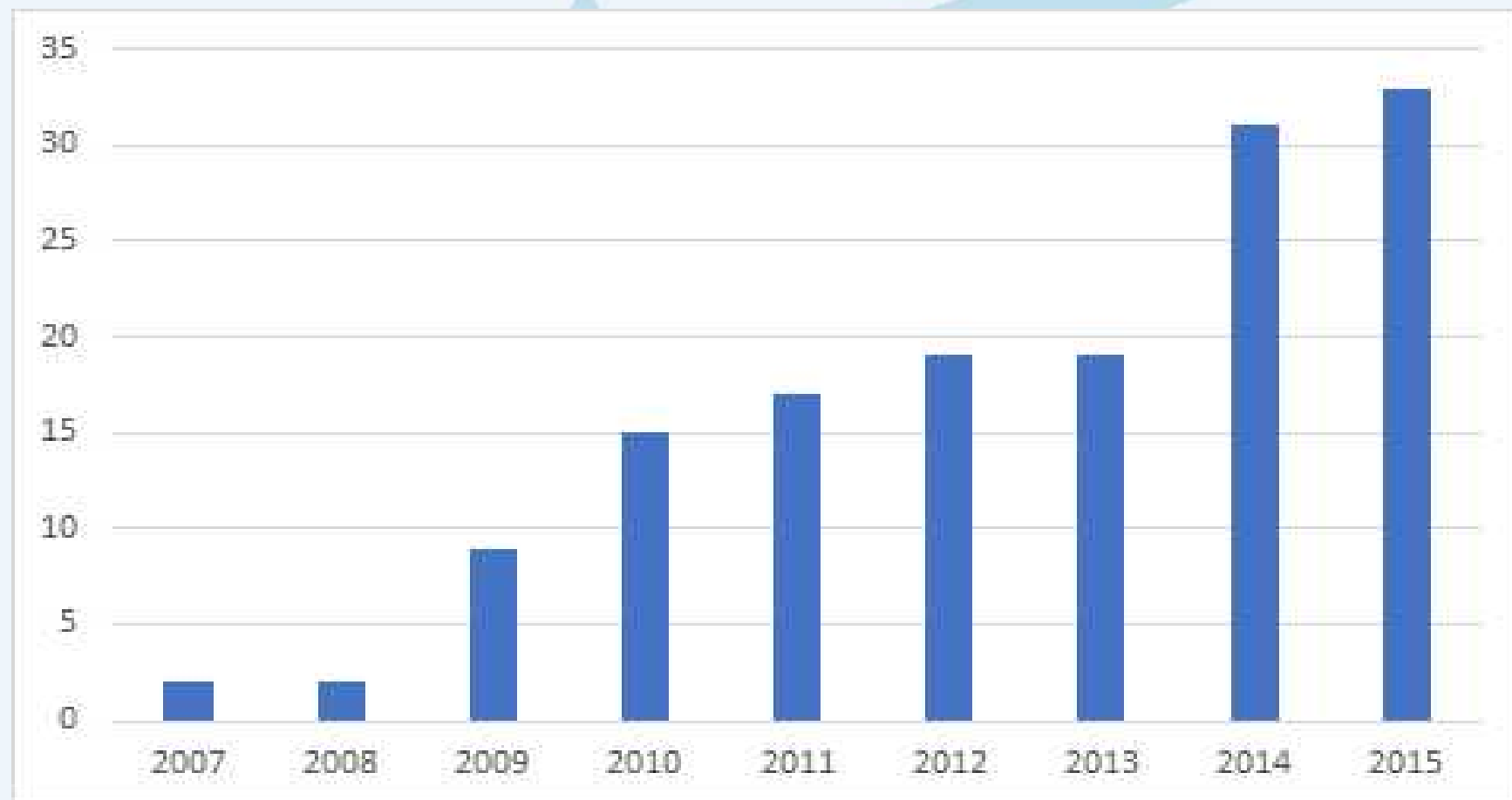
TR – AZ Agreement (2013)

SOCAR	1.20
-------	------

Market Shares



Number of Private Wholesalers in the Market



Source: BOTAS Transmission

Pricing of Gas

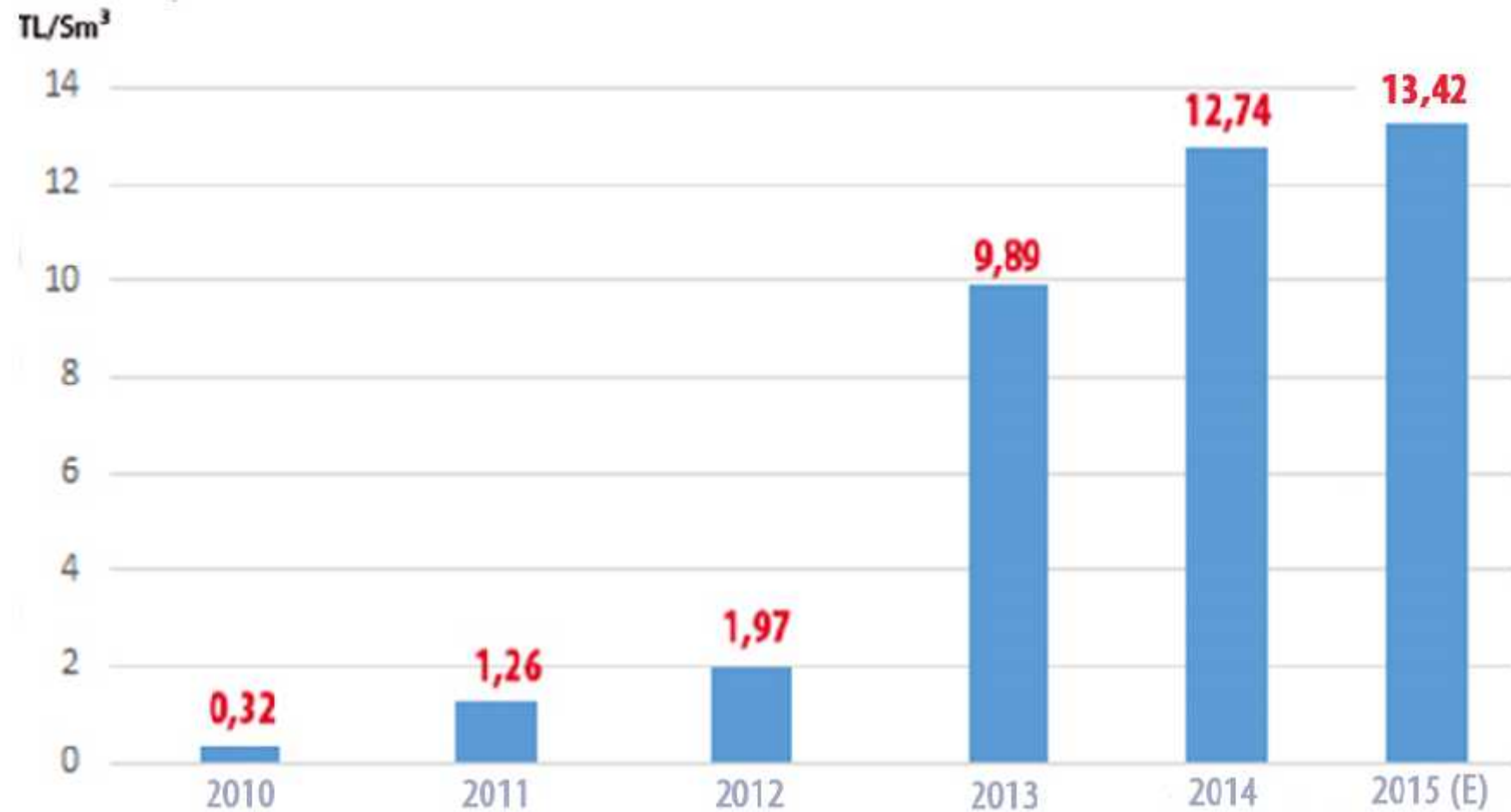


Comparison of Turkish spot, regulated prices and EU hub values
January 2015-June 2016



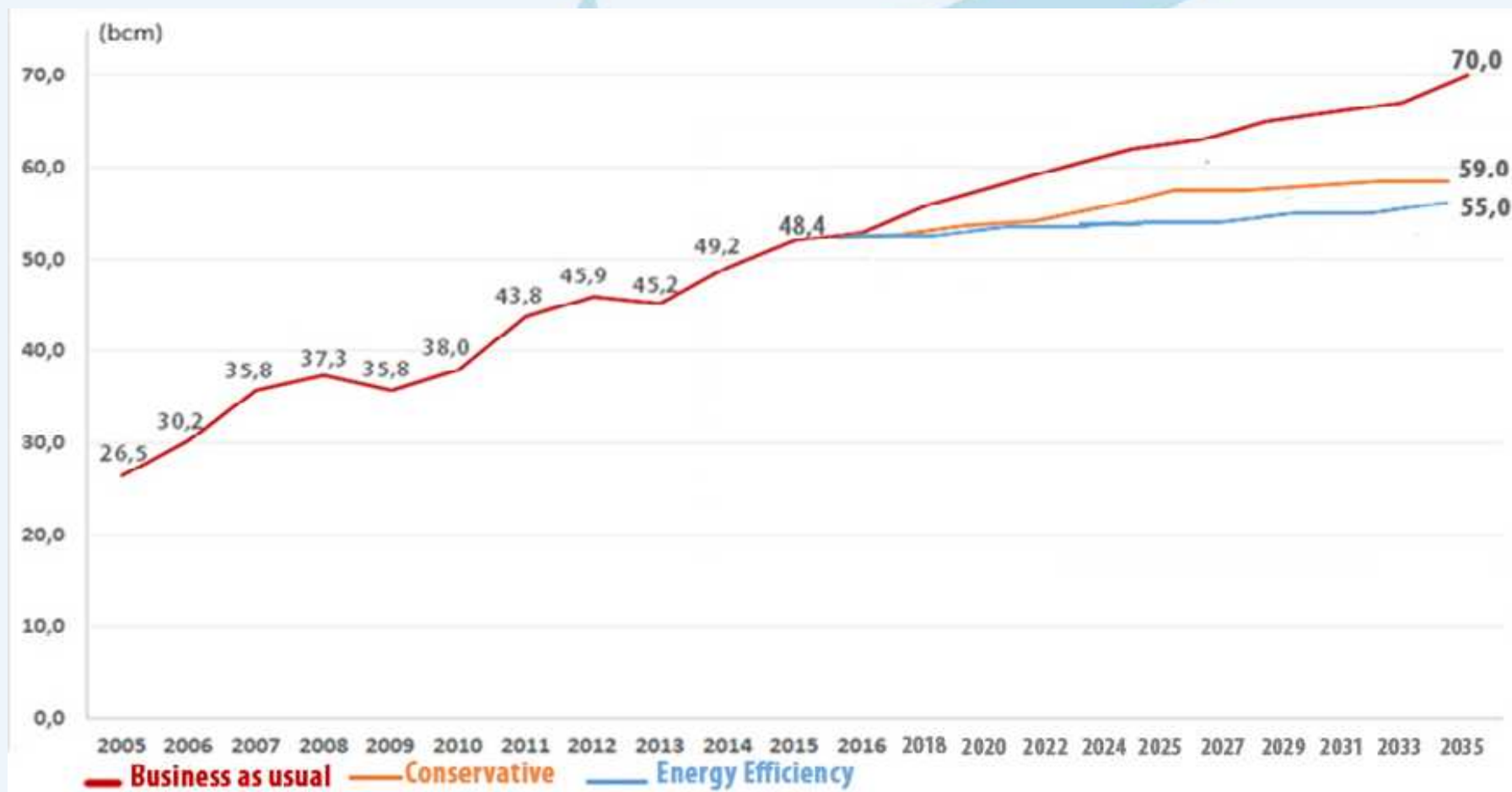
Source: ICIS

Turkey Virtual Trading Point (UDN) Volumes

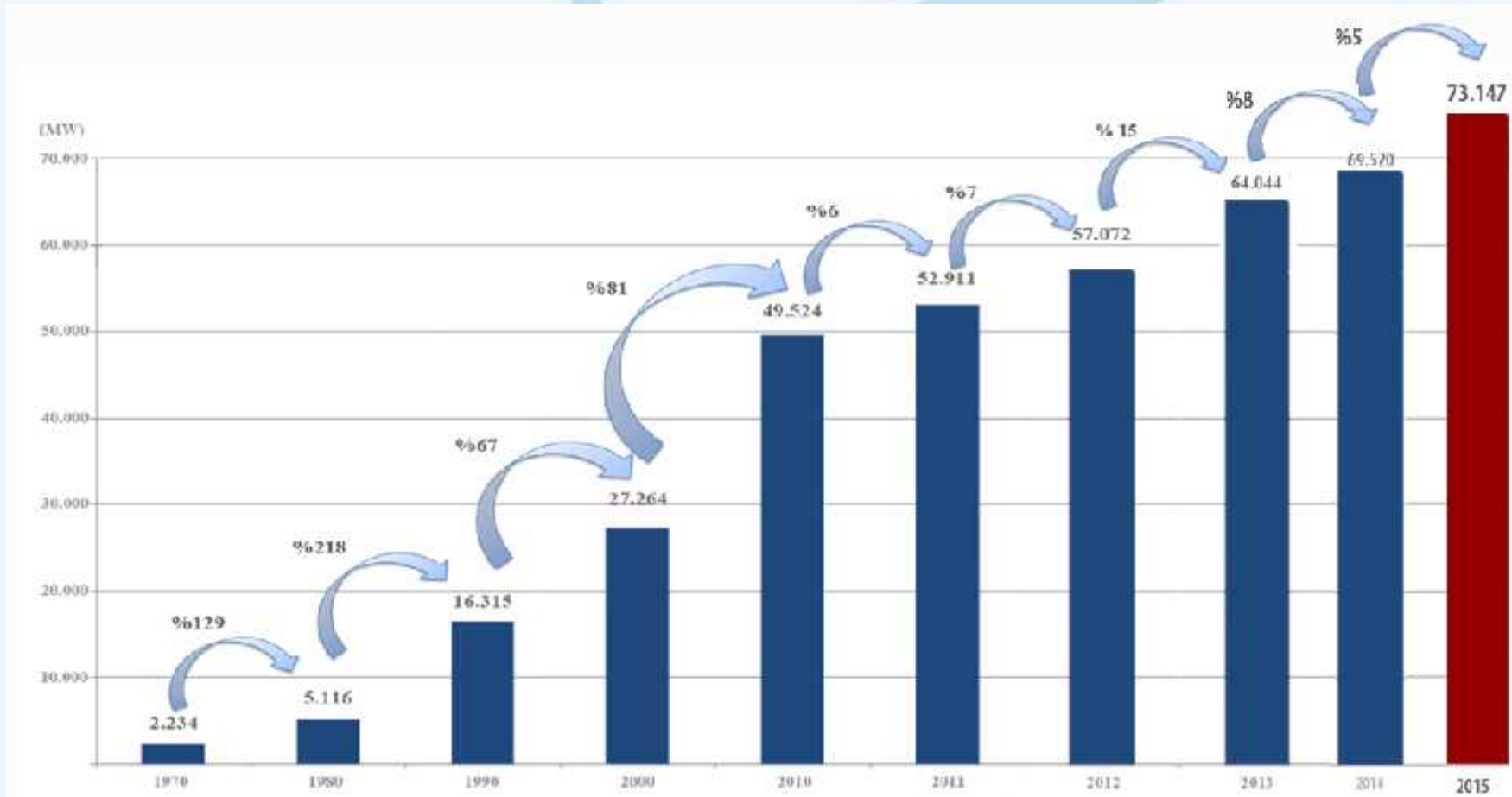


Source: BOTAS & PETFORM

Natural Gas Demand Projection

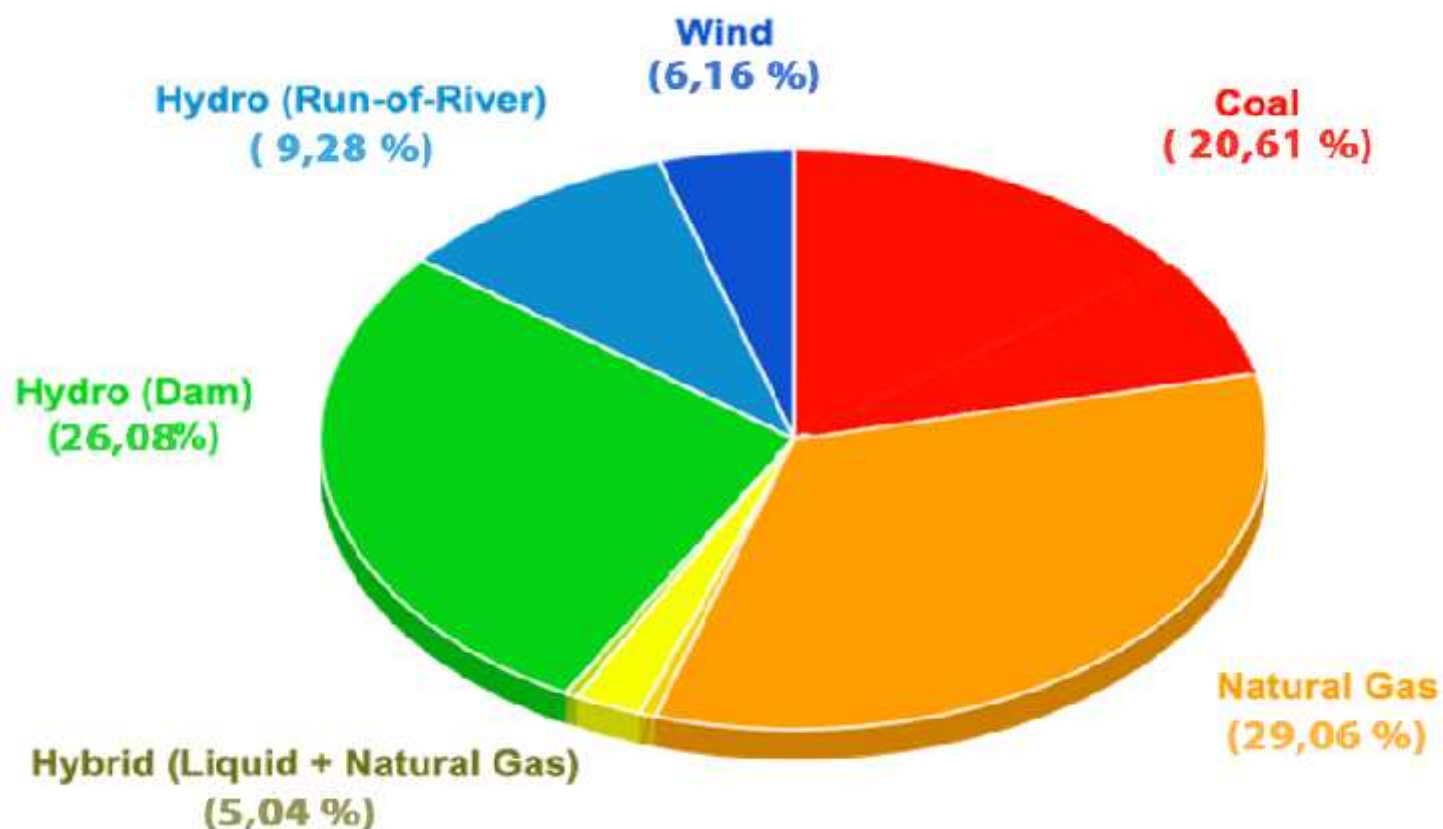


Installed Capacity (1970 – 2015)



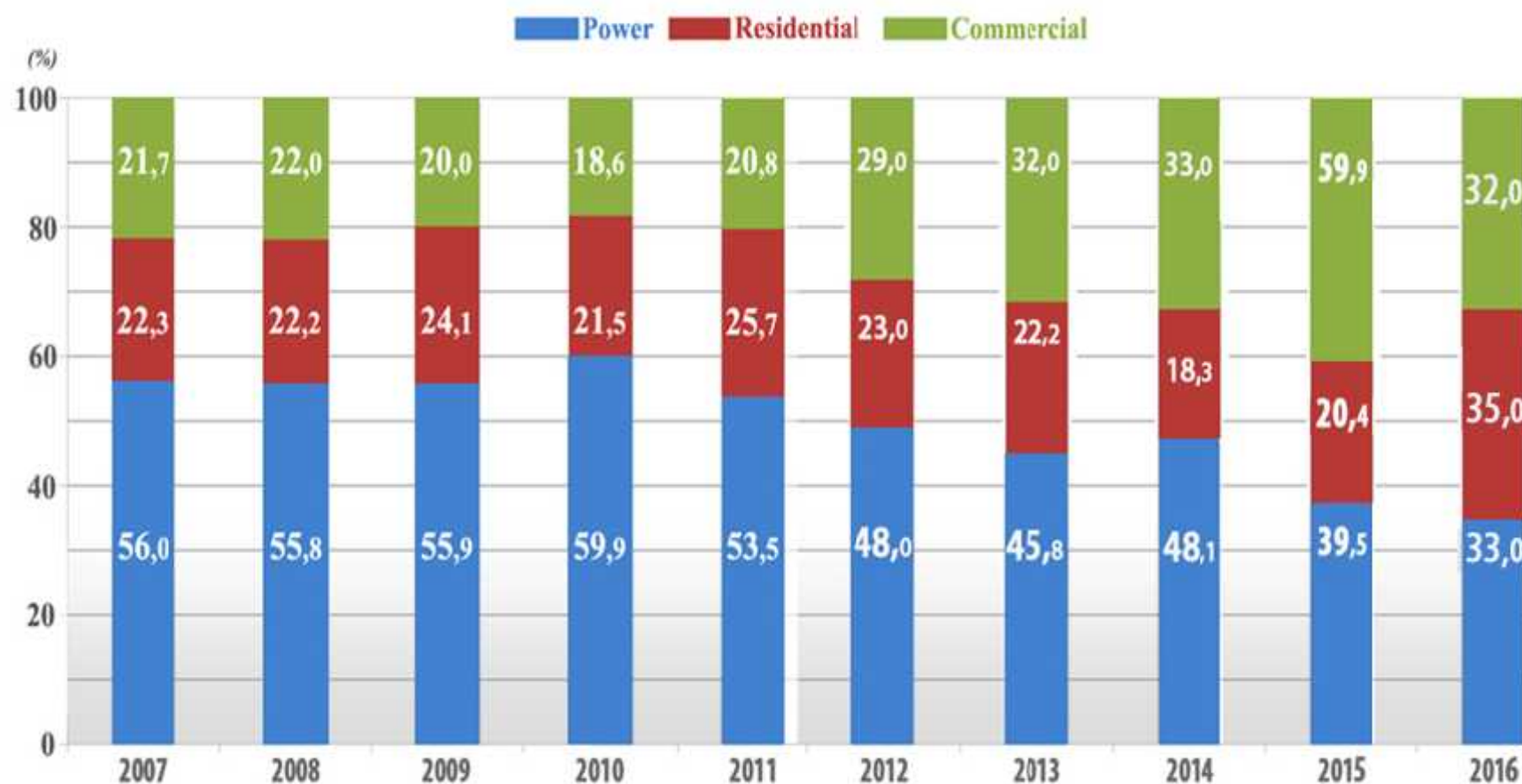
Source: TEİAŞ

Installed Capacity by Source (2015)



Source: Energy Market Regulatory Authority

Decreasing Demand of Gas CCGT's (2007 – 2016 3rd. quarter)



Source: Ministry of Energy and Natural Resources



Infrastructure

BOTAS Transmission System



New Supply Opportunities



Potential New Gas Suppliers



- **Shah Deniz II & New Fields in Azerbaijan**
- **Northern Iraq / Iraq**
- **Iran**
- **Eastern Mediterranean Offshore**
- **Turk Stream**
- **Black Sea Offshore**
- **Shale Gas / Oil**

Shah Deniz II & New Fields in Azerbaijan via TANAP



Northern Iraq / Iraq

Current & Potential Reserves



Ranking by Proven Reserves :

1.Saudi Arabia	265.9 bbl
2.Iran	157.0 bbl
3.Iraq	150.0 bbl

Potential Reserves :

Iraq	250 bbl oil & 3.2 - 5 tcm gas
N.Iraq	40 - 45 bbl oil & 1 - 2 tcm gas

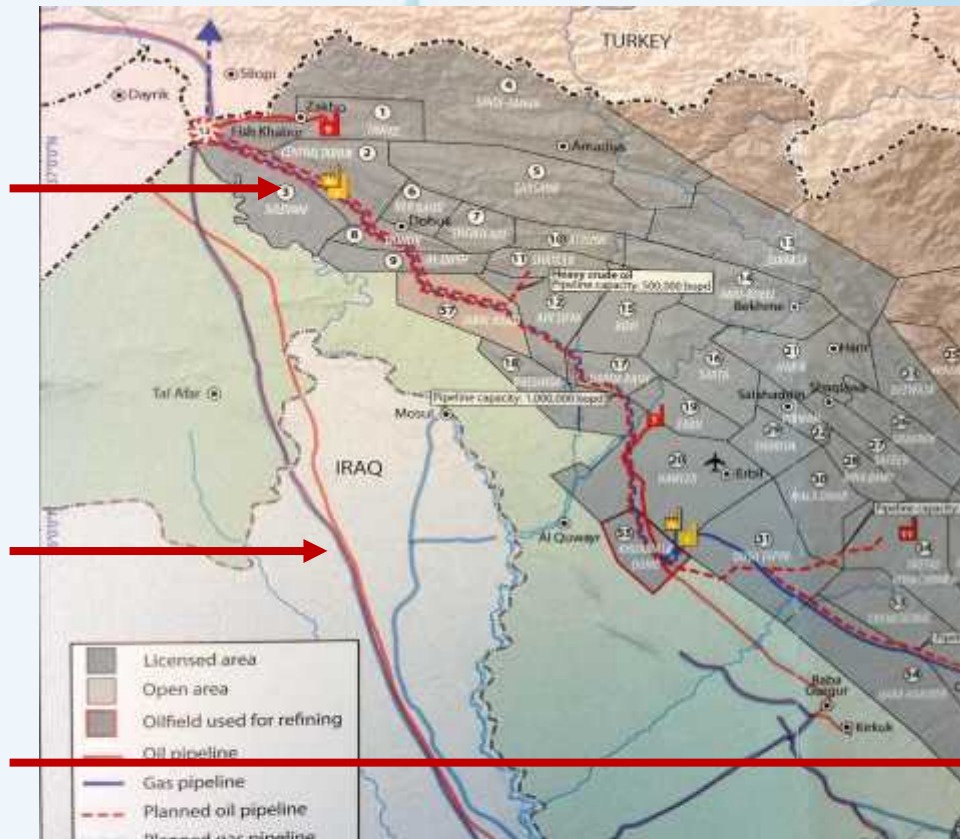
Northern Iraq Current & Projected Pipelines



New oil & gas
pipelines

Kirkuk –
Yumurtalik
Oil Pipeline

Khor Mor
Gas Pipeline



Export Potential

10 – 15 bcm/year within 10 years
Up to 20 – 25 bcm/year within 20 years

Total

44 Oil Companies
from 21 Countries

Top Investor/Producer

Genel Energy

Major Companies

Chevron
ExxonMobil
Gazprom
Total

Eastern Mediterranean Israel & G.Cyprus Offshore



Leviathan	18 tcf
Tamar	10 tcf
Cyprus Aphrodite	5 tcf
Noa + Mari-B	1.1 tcf
Dalit	0.5 tcf

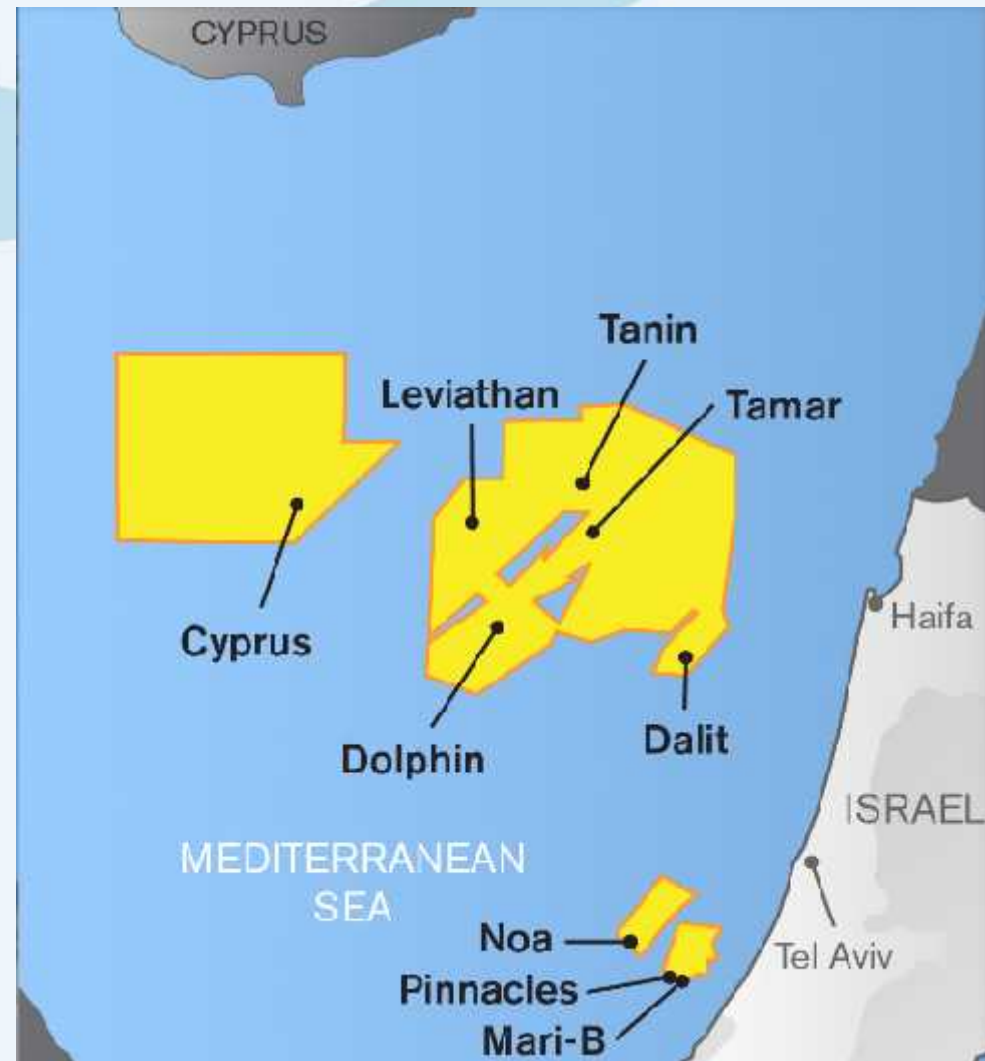
	34.6 tcf

➤ Export Capacity

10-12 bcma in 10 years

➤ Most Feasible Route

Israel-Turkey Pipeline



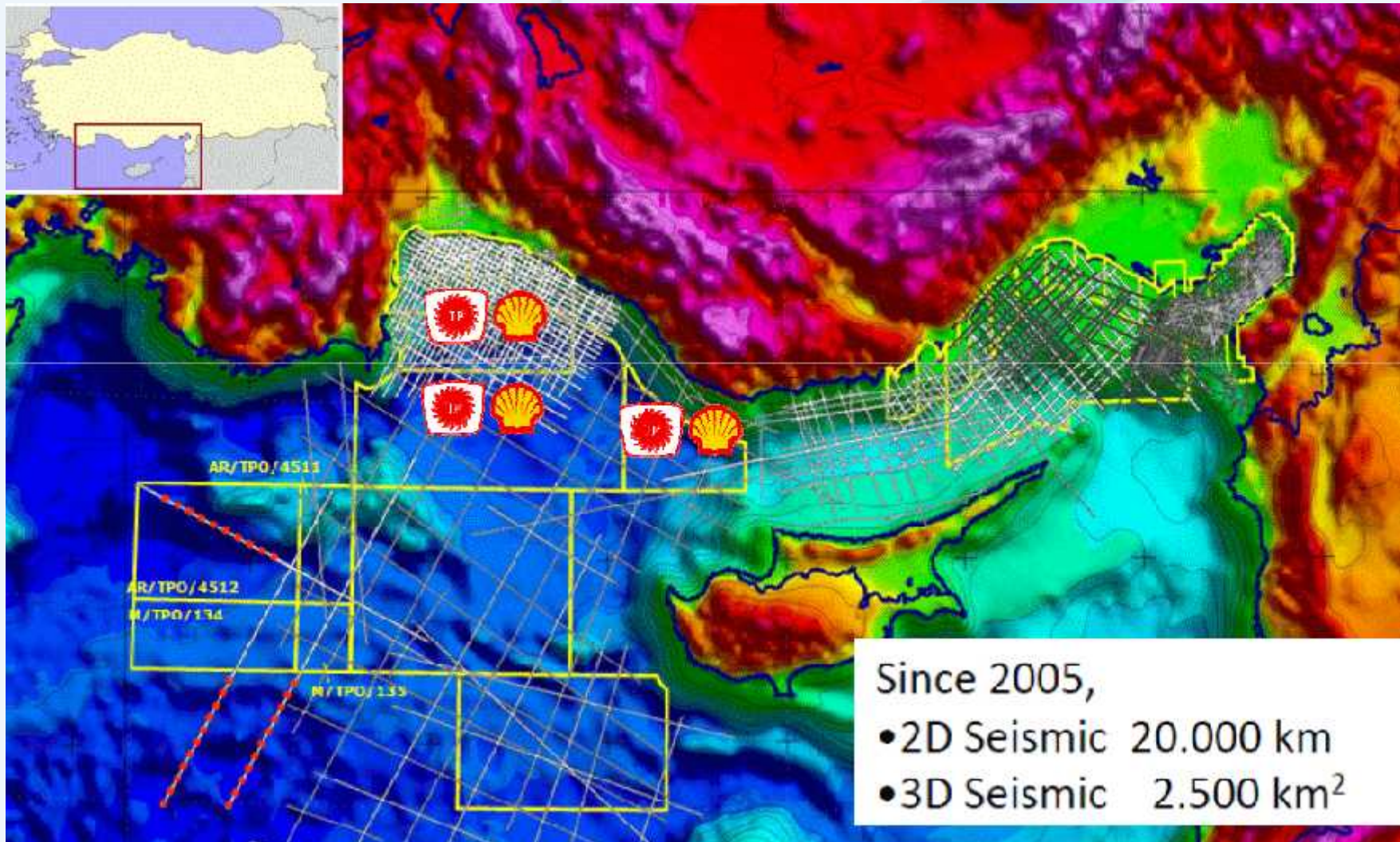
Source: Noble Energy

Turkish Stream



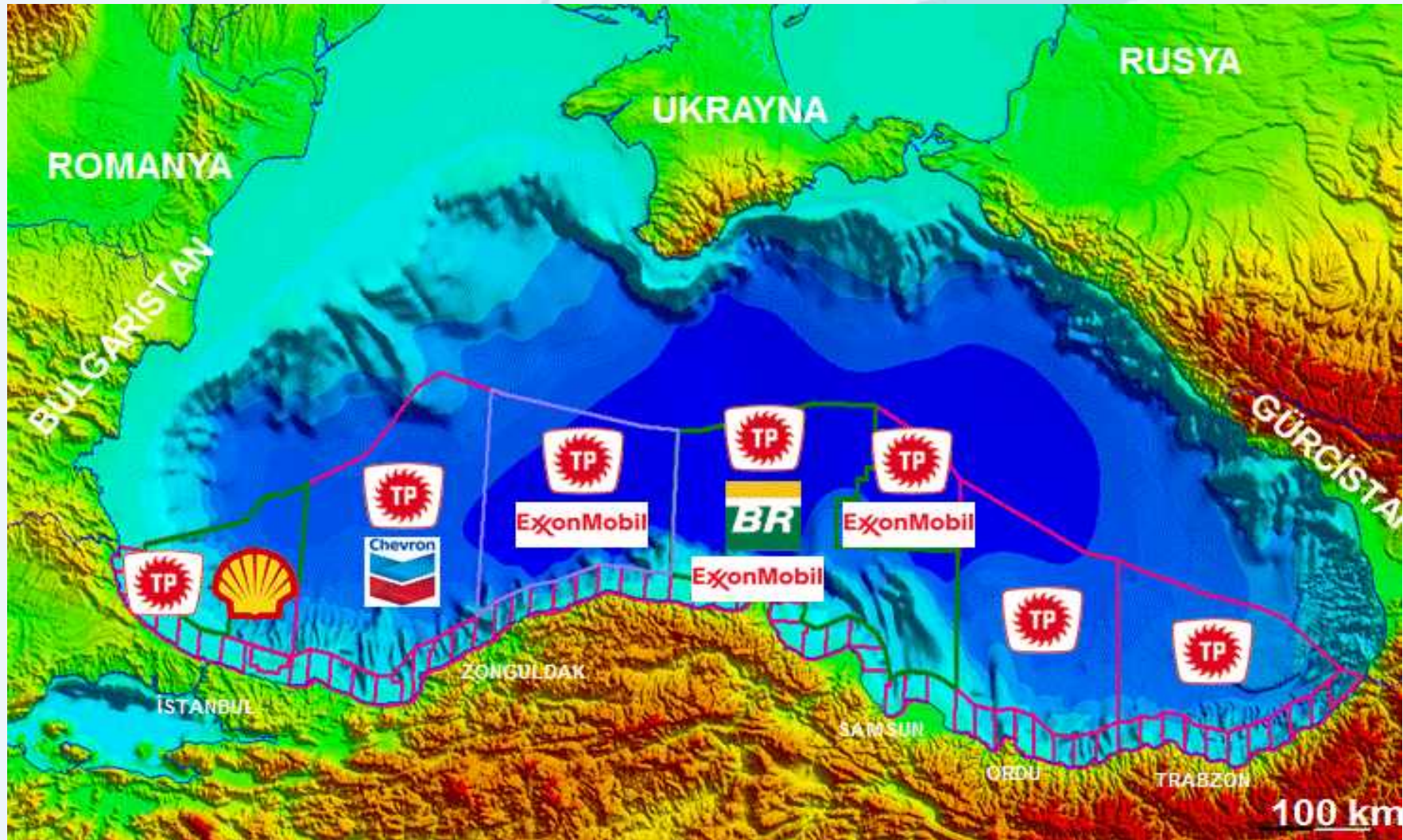
Two Strings, 31,5 bcma capacity

Eastern Mediterranean Turkey & TRNC Offshore



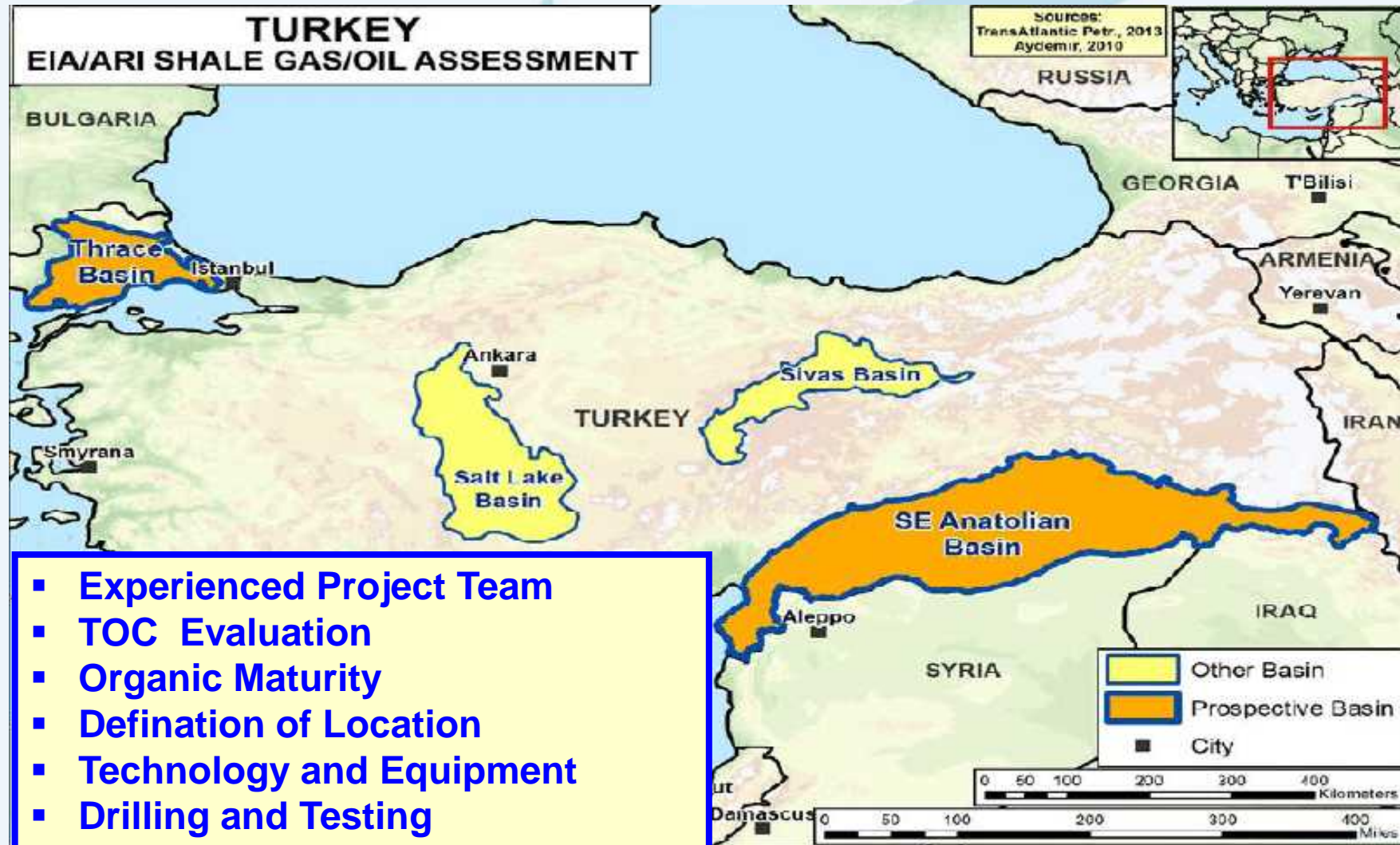
Source: TPAO

Black Sea Offshore



Source: TPAO

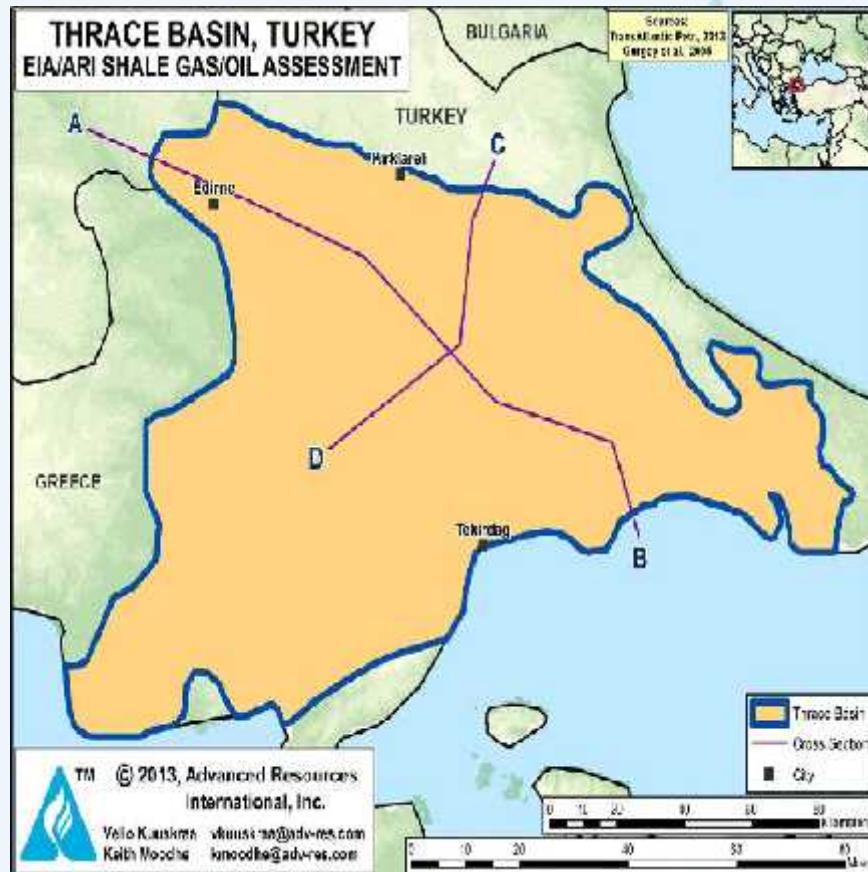
Shale Gas / Oil in Turkey Potential Basins



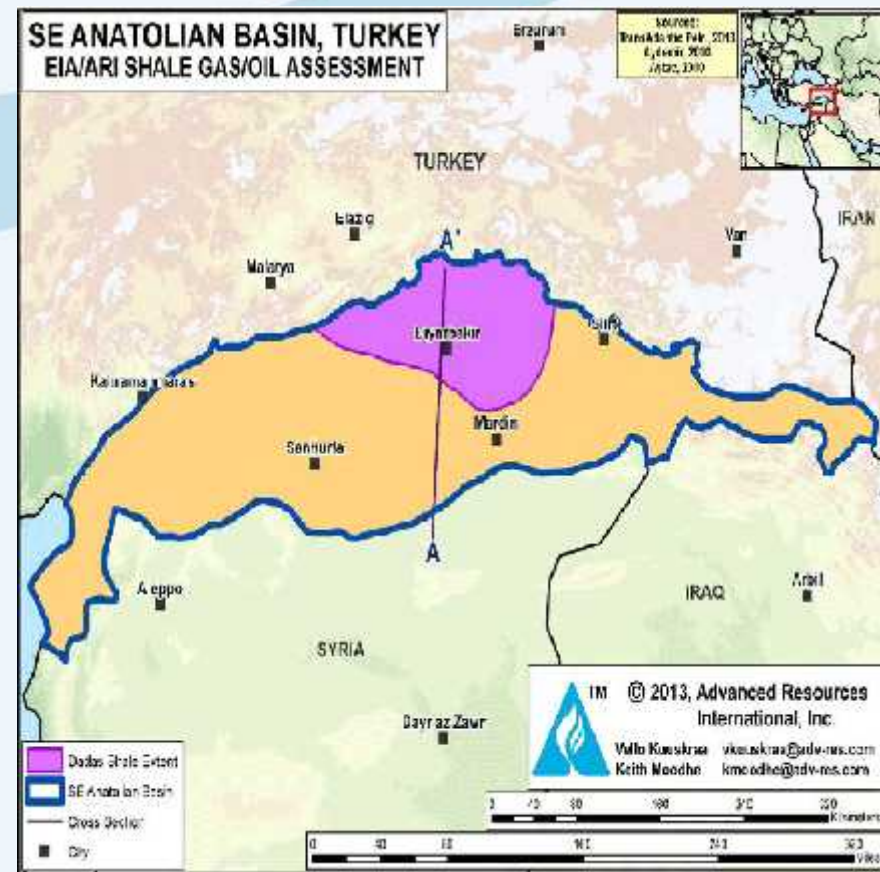
- Experienced Project Team
- TOC Evaluation
- Organic Maturity
- Definition of Location
- Technology and Equipment
- Drilling and Testing
- Environmet

Source: US Energy Information Administration

Shale Gas / Oil in Turkey Potential Reserves



Hamitabat
6 tcf gas + 0.1 Bbbl oil



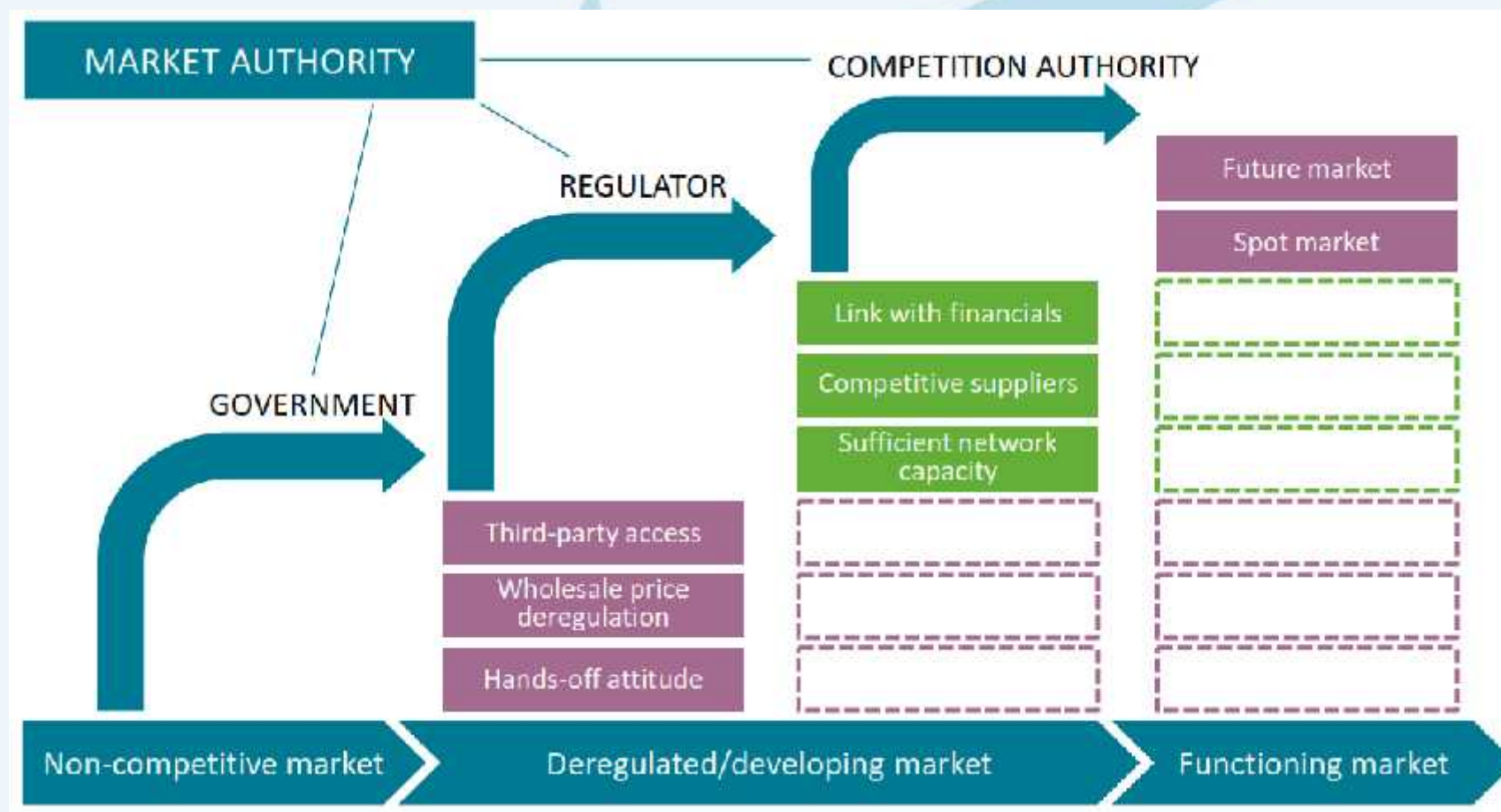
Dadaş
17 tcf gas + 4.6 Bbbl oil

Source: US Energy Information Administration



Legislation

Creating a Competitive Wholesale Natural Gas Market



Steps Should be Taken



- **Harmonisation of EU & Turkish legislation**
- **Advisory role for Regulatory Authorities**
- **More detailed Network Code**
- **Unbundling of BOTAS**
- **No barrier to new imports**
- **Easing licensing regime**
- **More transparency**
- **Open balancing regime and easing trading procedures**
- **Implementation of volume release programme**
- **Full opening of market**



THANK YOU...

www.petform.org.tr

eser.ozdil@petform.org.tr