



Mozambique LNG: East Africa's First Onshore LNG Project

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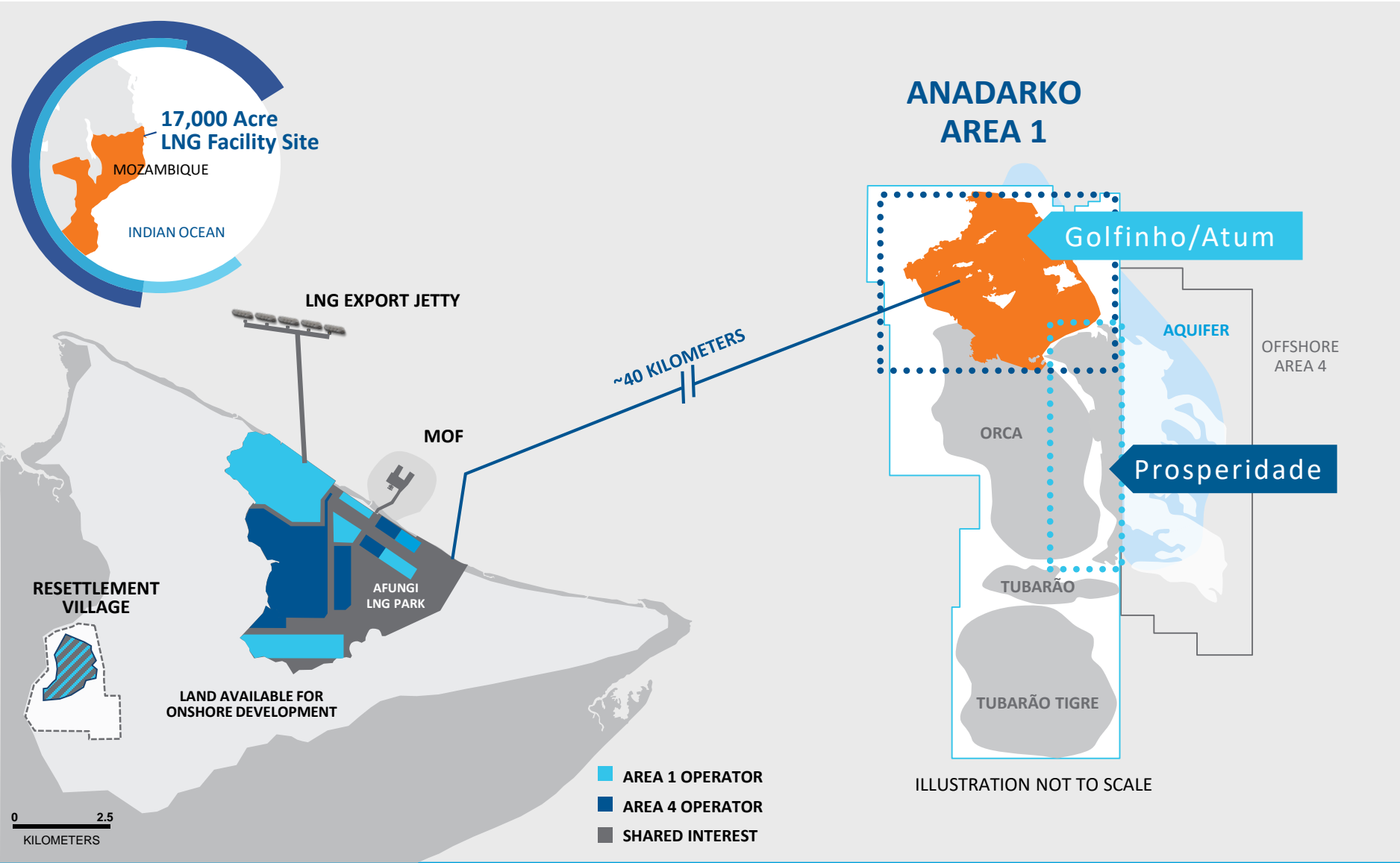
Regarding Forward-Looking Statements and Other Matters

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Mozambique LNG believes that its expectations are based on reasonable assumptions. No assurance, however, can be given that such expectations will prove to have been correct. A number of factors could cause actual results to differ materially from the projections, anticipated results or other expectations expressed in this presentation, including Mozambique LNG's ability to successfully plan, secure necessary governmental approvals, enter into long-term sales contracts and time charter agreements, finance, build and operate the necessary infrastructure and LNG park in Mozambique; produce and market the additional recoverable resources identified; in this presentation. See risk factors included in reports filed under the U.S. Securities and Exchange Commission by certain sponsors of Mozambique LNG. Neither Mozambique nor its sponsors undertake an obligation to publicly update or revise any forward-looking statements.

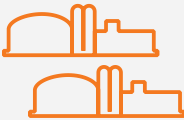
Cautionary Note to Investors – The U.S. Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable and possible reserves that meet the SEC's definitions for such terms. We may use terms in this presentation such as "resources," "recoverable gas resources," and similar terms and quantities of "estimated proved reserves" using underlying management assumptions that the SEC's guidelines strictly prohibit us from including in filings with the SEC. These quantities may not constitute "reserves" within the meaning of the SEC's rules. Actual quantities that may be ultimately recovered from our interests may differ substantially. Factors affecting ultimate recovery include the scope of our ongoing drilling program, which will be directly affected by commodity prices, the availability of capital, drilling and production costs, availability of drilling services and equipment, drilling risks, lease expirations, transportation constraints, regulatory approvals and other factors; and our actual drilling results including geological and mechanical factors affecting recovery rates. Such estimates may change significantly as development of our oil and gas assets provide additional data.

U.S. Investors are urged to consider closely the oil and gas disclosures in our Form 10-Ks and other reports and filings with the SEC by certain sponsors. Copies are available from the SEC and the sponsors' websites.

Onshore and Offshore Area 1: Overview



ANADARKO-LED EXCLUSIVELY AREA 1 GOLFINHO/ATUM



12.88 MTPA from
2 Initial Trains



Marine Facilities
(MOF/Jetty)



~20 Subsea Wells



2 Bcf/d Feedgas

Our Newest SPA: JERA/CPC

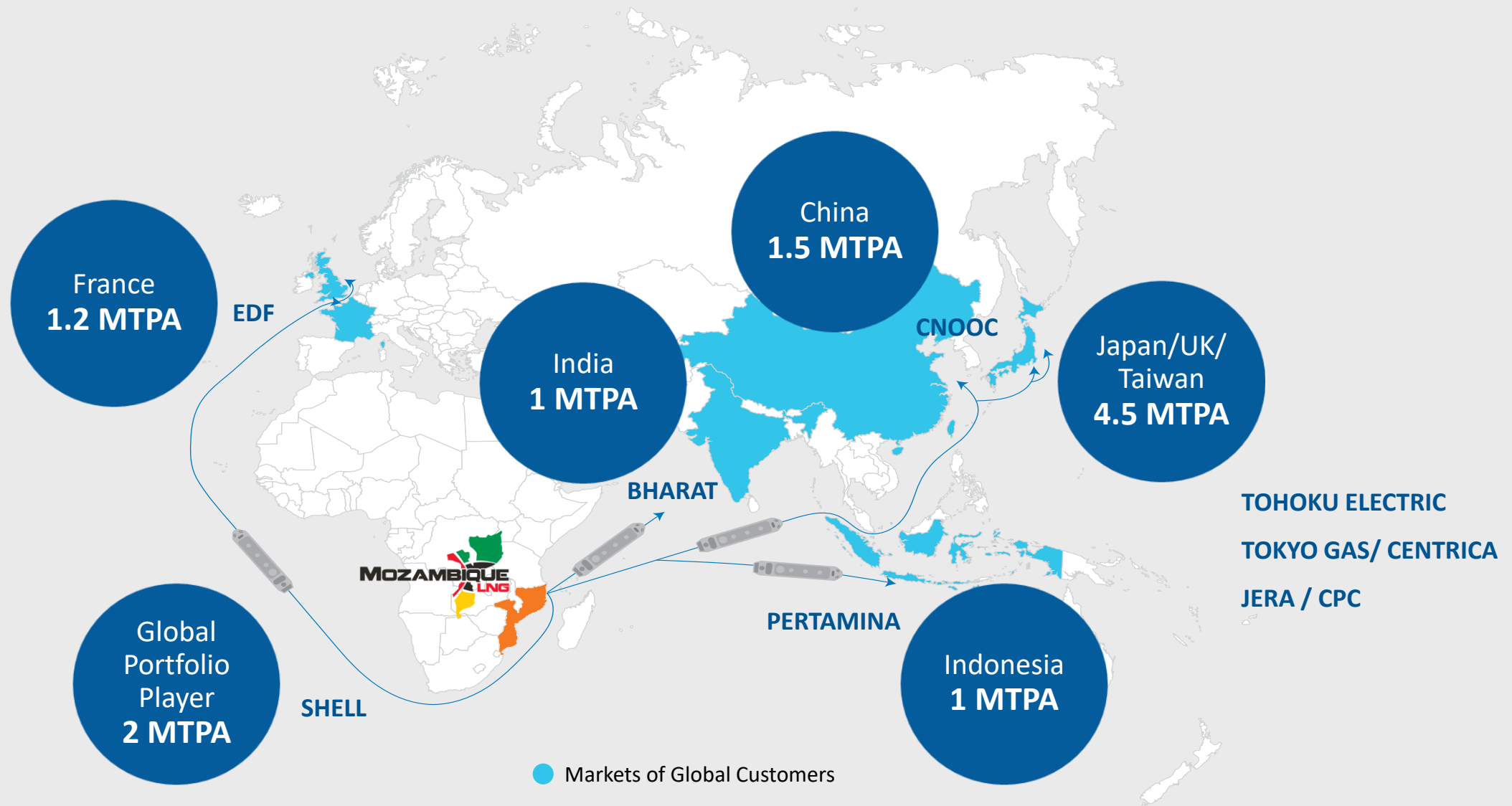
VOLUME
1.6
MTPA

TERM
17
Years

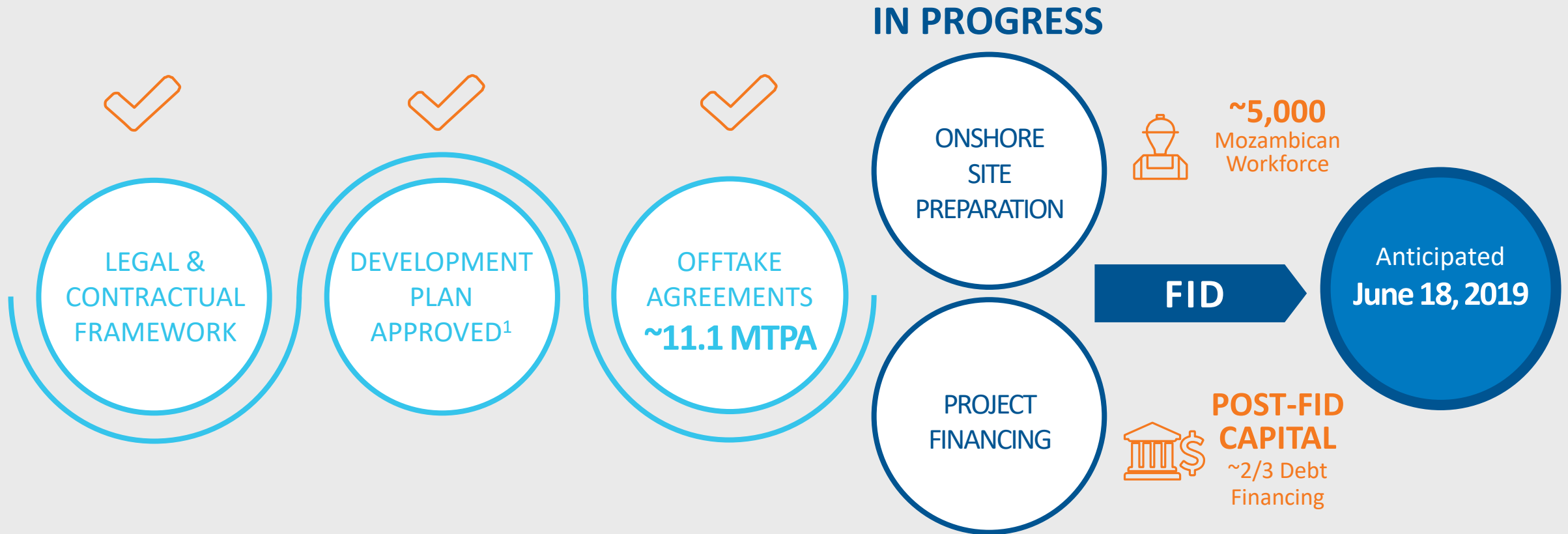
CUSTOMERS
Blue Chip
End-Users

**Mozambique LNG now has foothold in four of the world's five
largest importers of LNG:
JAPAN, CHINA, INDIA AND TAIWAN**

Our Foundation Customers (11.1 MTPA)



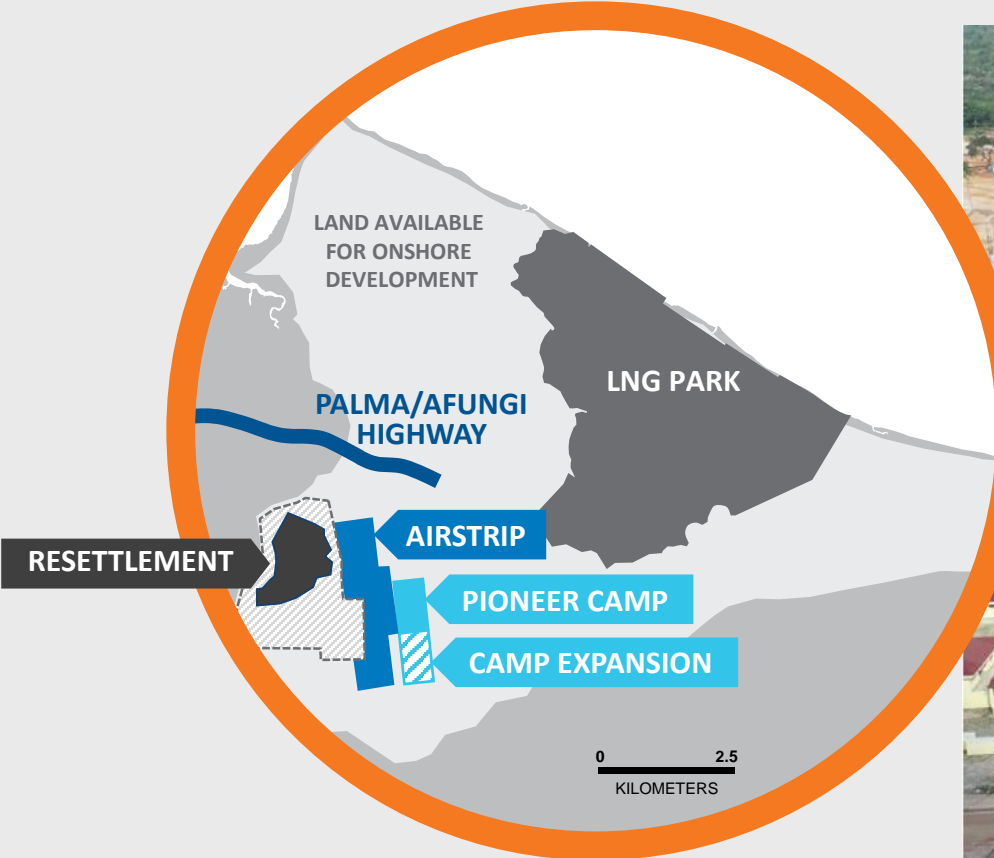
Mozambique LNG: Line of Sight to FID



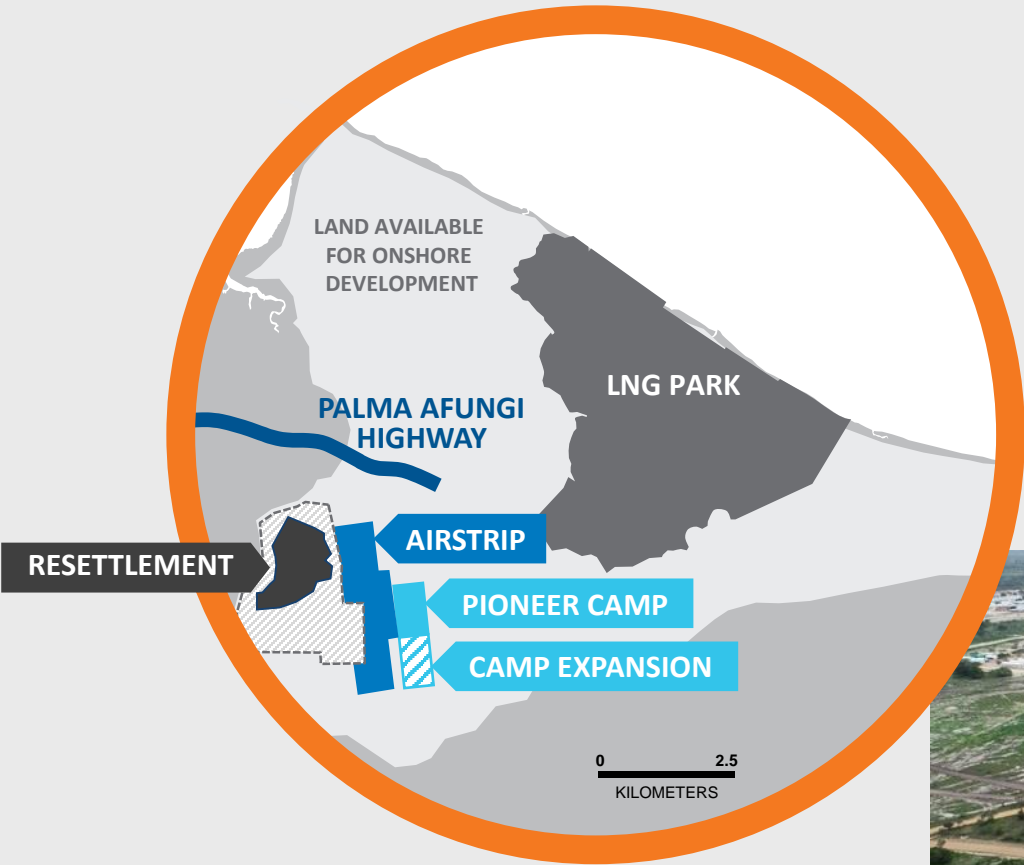
¹ Initial Golfinho/Atum two-train development.

Progress: Resettlement Village

RESETTLEMENT VILLAGE CONSTRUCTION



Progress: Afungi Site Improvements



PALMA AFUNGI HIGHWAY



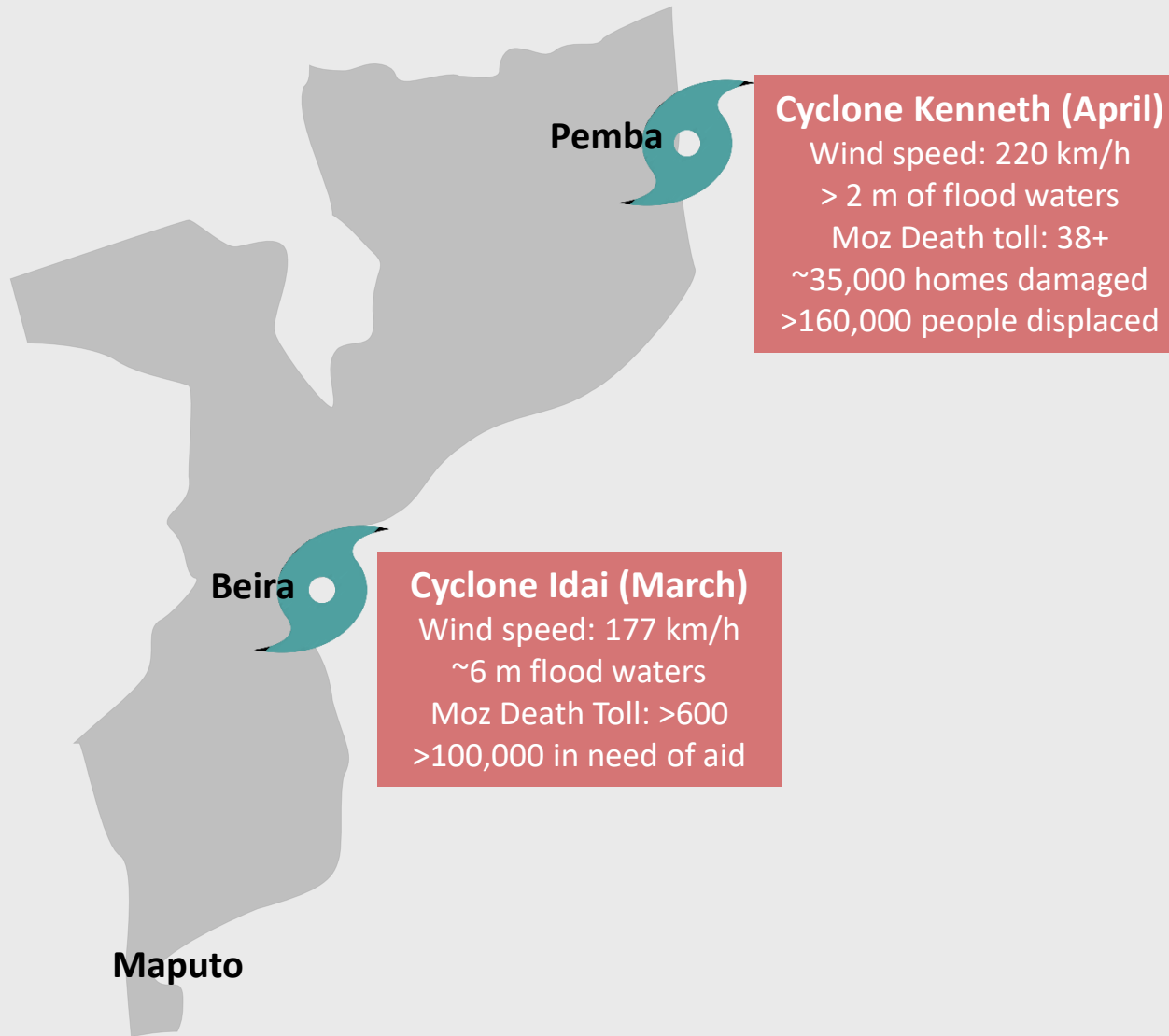
AIRSTRIP



CAMP EXPANSION



Helping Mozambique Cope With Recent Natural Disasters



First time for Mozambique to be hit by 2 cyclones in one season

MzLNG Project's response:

- US\$200K donation to IRC post-Idai
- US\$250K donation to IRC post-Kenneth
- Use of charter aircraft to distribute aid
- Matching employees' donations
- US\$200K purchase of tents & seeds

**Committed Partner for
Mozambique's Future**

Our Success Factors

- Strategic Resource (~75 Tcf)
- Competitive Cost (~\$600/t Onshore)
- Innovative Customer Value Propositions
- Established Relationships With Customers
- Experienced LNG Team
- On the Ground Project Credibility
- Aligned Partnership
- Strong Host Government Support

And a Lot of Hard Work!

Meeting
President Nyusi



Anadarko Board
Visits Afungi



Minister Tonela
Presents at METI



Mozambique LNG Celebrates
Palma Day 2018



A Transformational Opportunity

DEVELOPMENT

**FIRST MOVER &
FIRST ONSHORE
LNG PROJECT**
in Mozambique

OPPORTUNITY

**SIGNIFICANT
GROWTH**
for the country of
Mozambique,
Anadarko and
Project Sponsors

PATH FORWARD

Project Finance
Site Preparation
FID 18 June 2019