



# Central and South Eastern Europe Connectivity (CESEC)

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## *CESEC – 2019 a decisive year*

- *Hardware → CESEC priority projects to enhance connectivity and end isolation*
- *Software → enable the use of infrastructure and create competitive framework*





European Commission



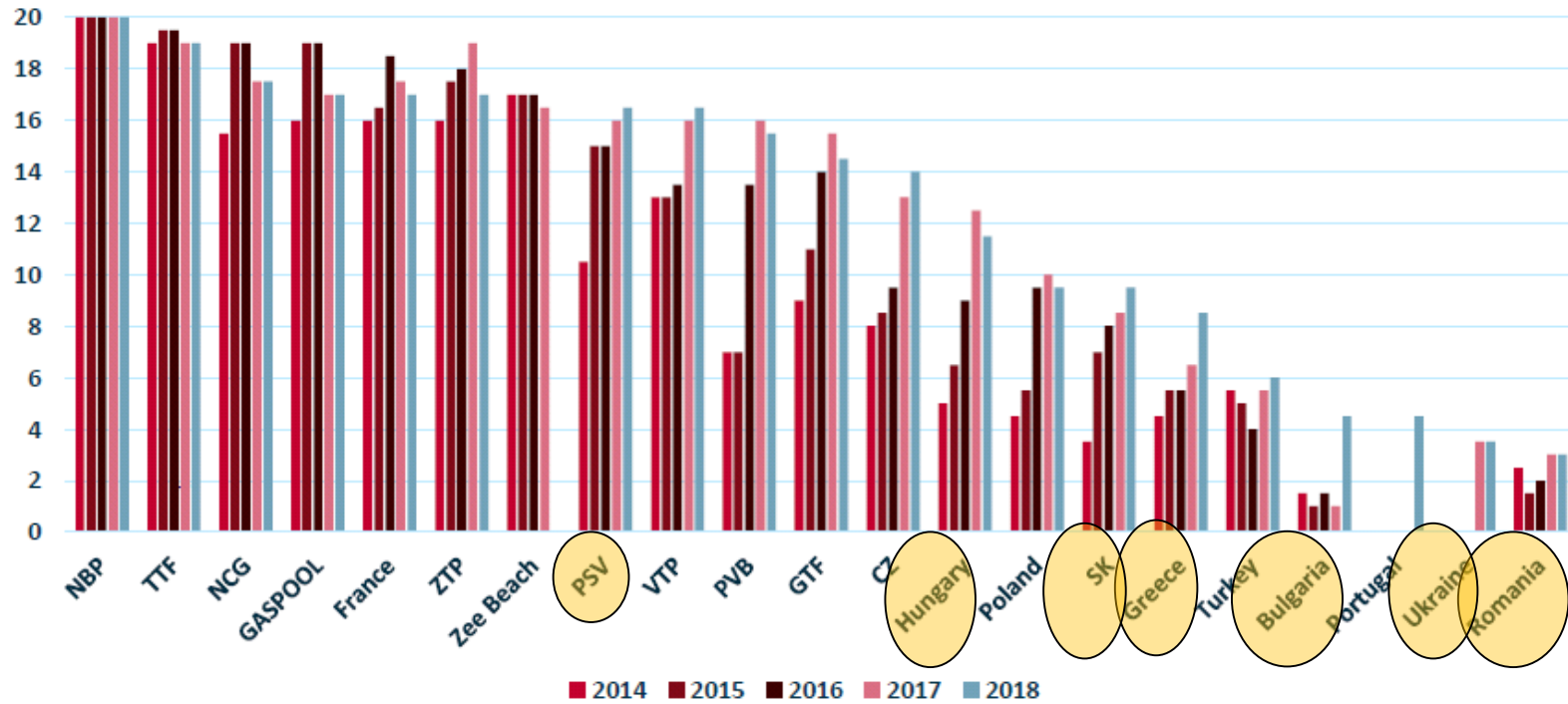
### All CESEC Projects



## State of play of priority infrastructure projects

- TAP
- IGB
- IBS
- KrK LNG
- BRUA (phased Romanian system development)
- Bulgarian system development

### EFET 2018 Gas Hub Benchmarking Study





CESEC Gas Action Plan 2.2 – Progress Review and Next Steps

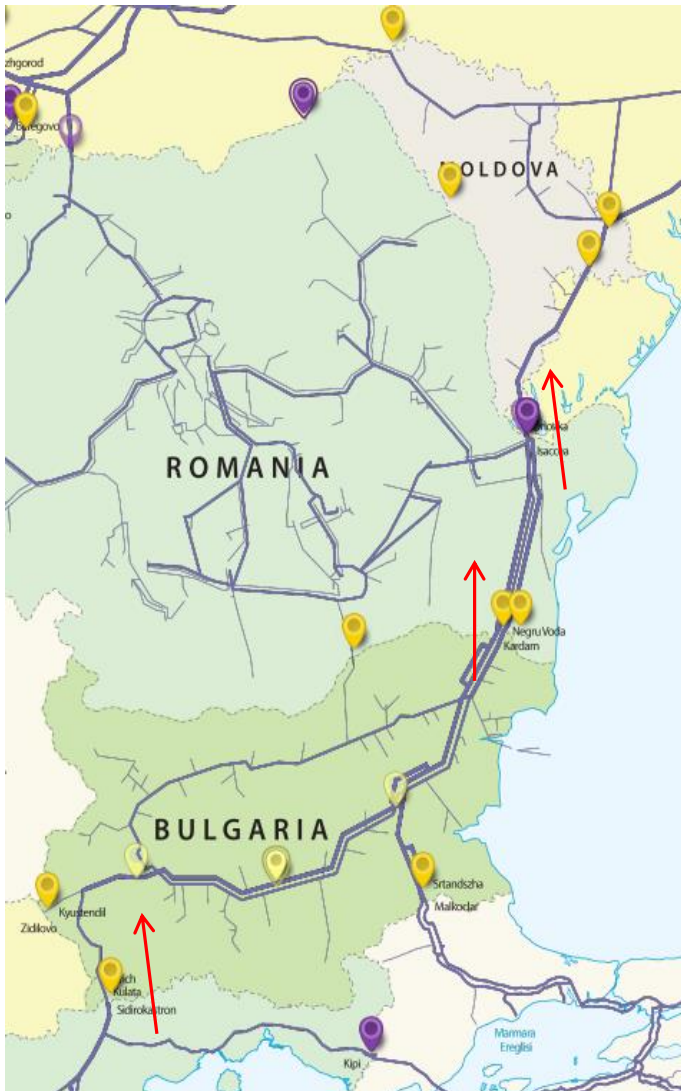
*Progress review*

Since the last CESEC HLG in Sofia in 2018, some further actions have been reported to be completed:

Member State	Action	Status
Bulgaria	3 <sup>rd</sup> Package compliance	Act amending and complementing the Energy Act was passed by the Bulgarian National Assembly and promulgated in the State Gazette on 9.10.2018
Greece	Capacity Allocation Mechanism Network Code	CAM NC: All provisions implemented as of 01.07.2018,
	Balancing Network Code implementation	BAL NC: Interim measures apply;  All the approved interim measures implemented as of 01.07.2018.  The Balancing Platform is operating since 01.07.2018.
	Ensure effective and flexible access for all market players to Revithoussa LNG terminal	The effective and flexible access to Revithoussa LNG terminal, for all market players, is closely monitored and the regulatory framework will be reviewed, if needed, according to the market conditions.  Since the operation of the 3rd tank in Revithoussa LNG terminal, more flexibility is ensured for the LNG Users given the increased tank capacity and the possibility for larger vessel docking. Consequently, the number of LNG cargoes unloaded, during the winter period 2018/2019 doubled compared to the respective figures of the winter period 2017-2018.
Romania	WD capacity products offer still to be implemented	Partially implemented through ANRE's Orders no. 161/2018 and no 167/2018.
	Congestion Management Procedures Guideline implementation	Completed through ANRE's Order no. 167/2018

## Gas Action Plan 2.2

- *Implementation of Network Codes key*
- *„Two steps forward, one step back“*
- *Continued EC support and workshop organisation*



## *Trans-Balkan reverse flow project*

*Target: 46.535.000 kWh/d firm capacity from EL to UA on T1*

*Reality: Capacity offered in annual yearly auction only between EL and BG (IP Kulata-Sidirokastron)*

*Open challenges:*

- *Measuring stations*
- *Gas quality*



**Thank you for your attention**