

Winter Outlook & TYNDP 2018 Scenarios

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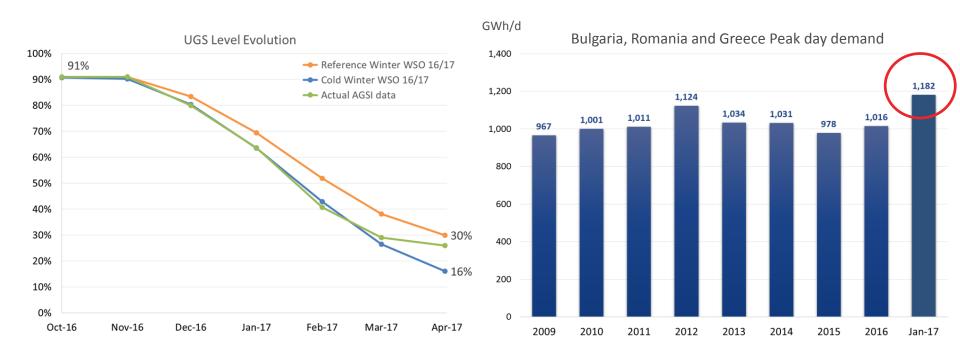


How does it look like for next Winter? Winter Outlook

Winter 2016/17 marked by cold spell



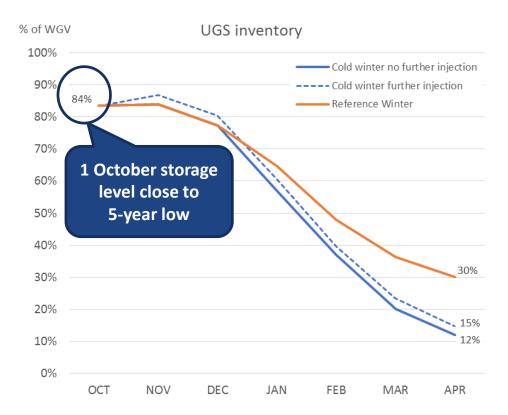
- > Actual EU storage level close to "Cold winter case" foreseen in Winter Outlook
- > Cold spell led some SEE country to revise their Design Case demand upward



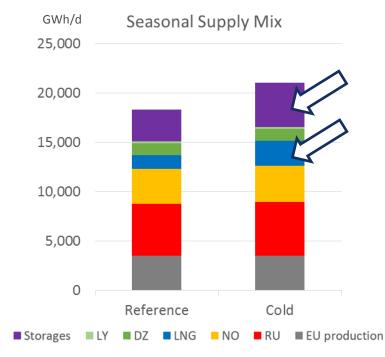
January 2017 cold spell analysed in ENTSOG Winter Review

Winter Supply Outlook 2017/18





> Upcoming winter's supply situation is tense: EU gas production keeps decreasing, UK Rough storage announced closure, storage level is low



> Coping with a Cold winter would require a significant increase of LNG supplies compared to past years, further storage refill in October and significant storage use

Security of supply remains a point of attention, today... and in the future.

Union-wide SoS simulation will be released in November 2017.



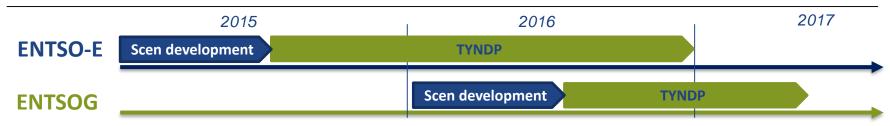


How does it look like for next 20 years? *TYNDP 2018 Scenarios*

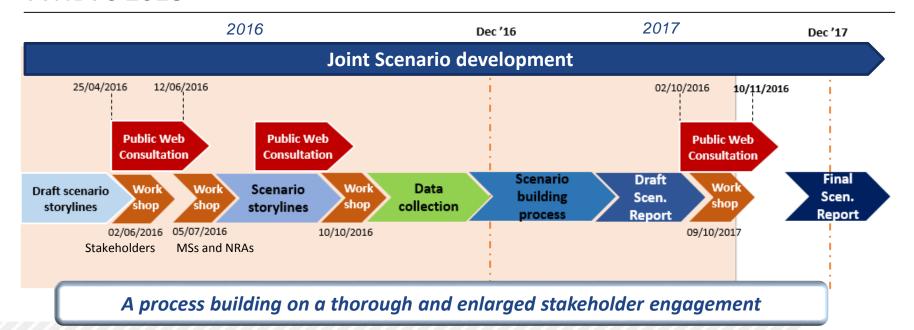


ENTSOs Joint Scenario Development

Previous TYNDP editions

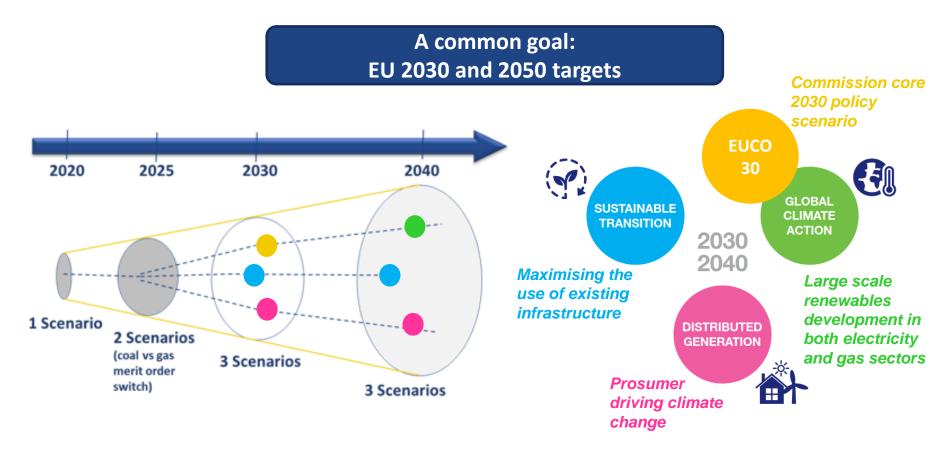


TYNDPs 2018



Scenario Framework

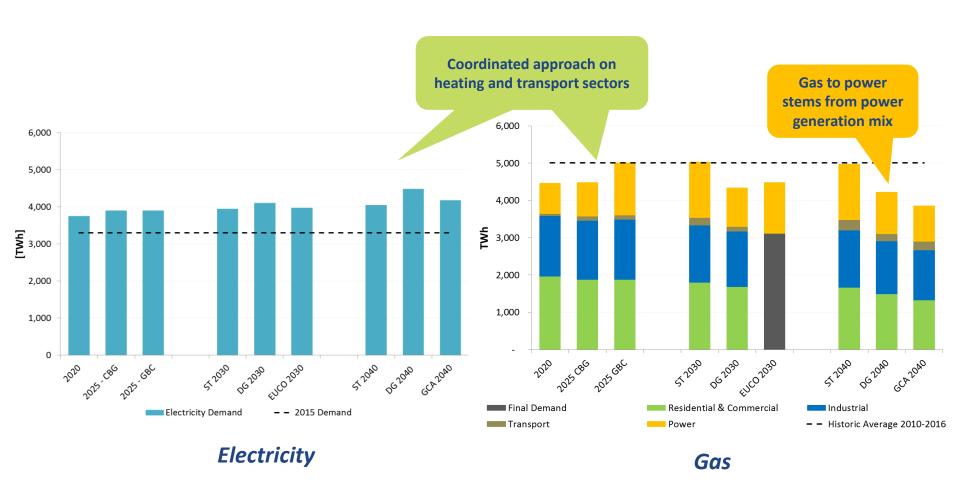




3 scenarios to capture the possible future paths.

Electricity and Gas Annual Demand

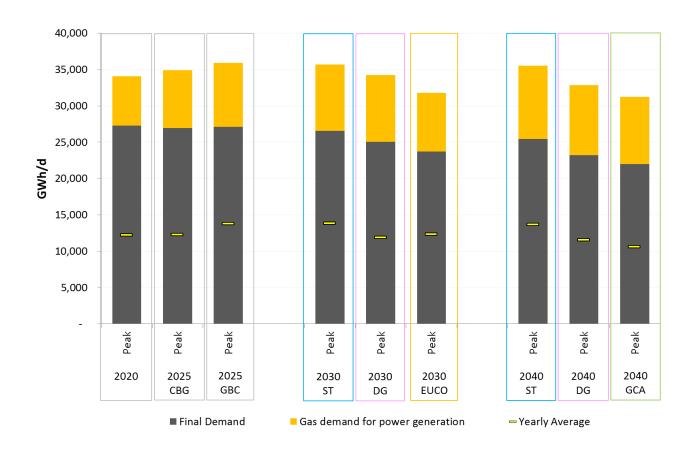




Decarbonisation and energy efficiency reshape energy demand.

Peak Gas Demand

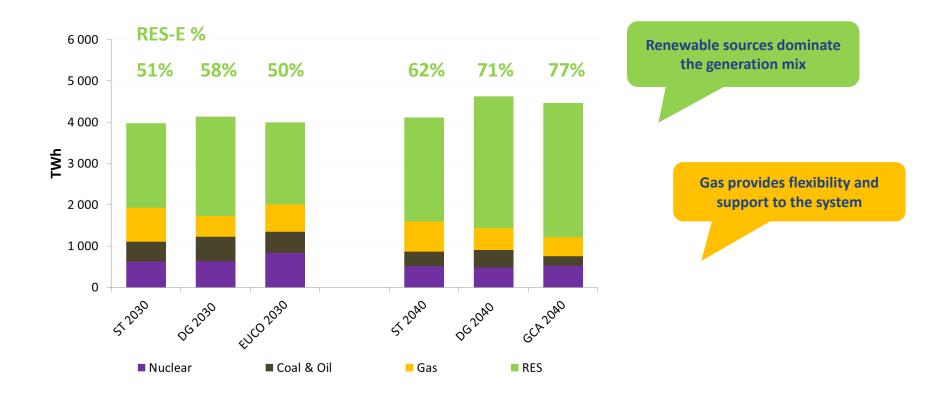




Peak gas to power maintained over time to back up intermittent renewable generation

Electricity generation

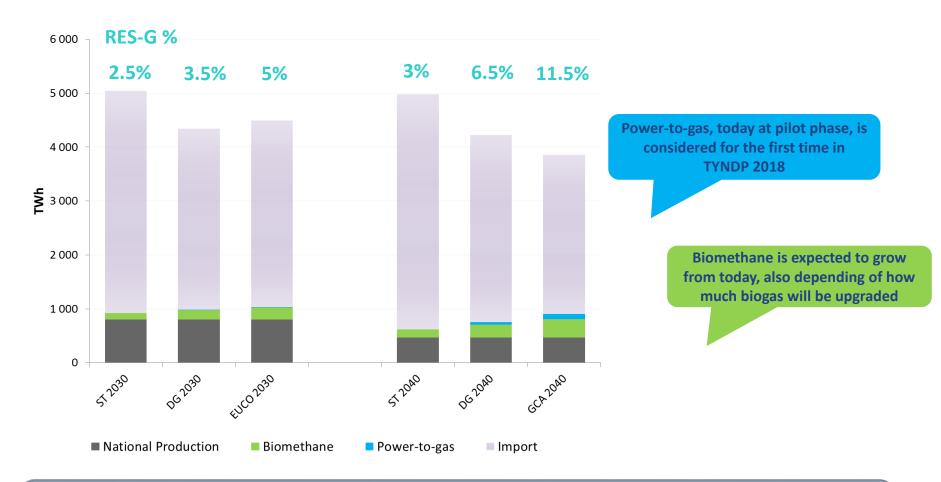




Decarbonisation of the power sector is achieved through renewable generation.

Gas supply

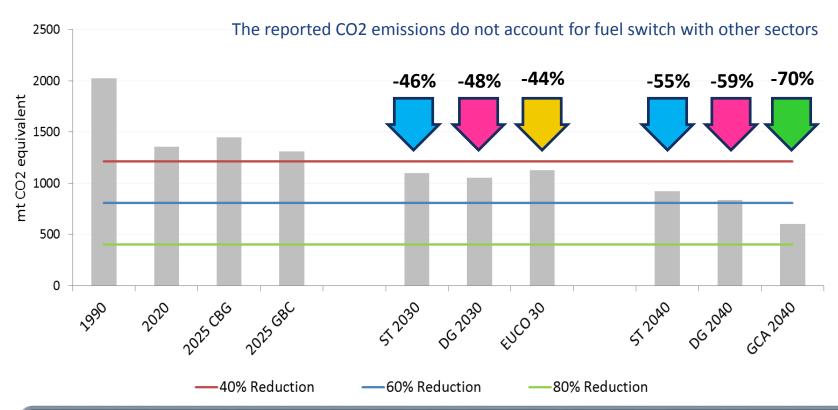




The potential for renewable gas is currently being explored, incl. several recent studies. It will need further investigation over time and may turn up at a higher level.



CO2 emissions and reductions for combined gas and electricity sectors



CO2 savings meet 2030 targets.

Meeting 2050 targets is a matter of progress to be made from 2040 onwards.

Conclusions



- > ENTSOs scenarios aim at assessing the infrastructure and security of supply
- > It requires considering **several possible scenarios**, as a number technologies can contribute to decarbonisation and will shape supply and demand
- > Jointly developing these scenarios captures the increasing interactions and synergies between electricity and gas: it will ensures the consistent assessment of the two networks against the same futures
- > The scenarios confirm that gas infrastructure has a key role to play in ensuring security of gas and electricity supply, today and tomorrow, with gas demand and peak requirement remaining over time

> Read more and get engaged!

ENTSOs Scenario Report open for public consultation until 10th November

https://www.entsog.eu/publications/tyndp#ENTSOG-TEN-YEAR-NETWORK-DEVELOPMENT-PLAN-2018 https://consultations.entsoe.eu/tyndp/entso-consults-the-stakeholders-on-the-2018-scenar/

Numerous **studies** on the future role of gas, gas infrastructure and sector coupling, among which:

http://www.enervis.de/images/stories/enervis/pdf/publikationen/gutachten/170321_enervis_Studie_Klimaschutz_durch_Sektorenkopplung.pdf
https://www.ontras.com/fileadmin/user_upload/Dokumente_Presse/Aktuelles/Green_Gas_Potential_in_ONTRAS_Network_Area_Final_Report_on_the_Study_by_nymoenstrategieberatung.pdf

http://www.energynetworks.org/assets/files/gas/futures/KPMG%20Future%20of%20Gas%20Main%20report%20plus%20appendices%20FINAL.pdf





Thank You for Your Attention

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