

NW European Demand Dynamics and the Loosening LNG balance Platts Analytics Outlook to Summer 2018

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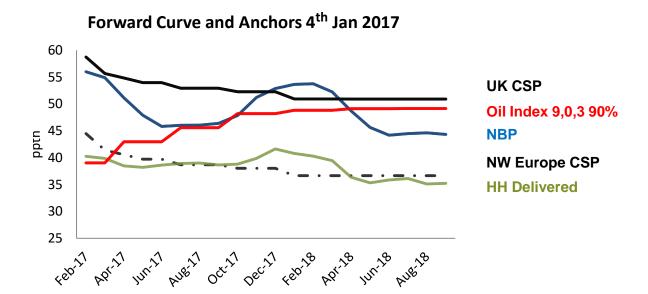


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- Review of Forward Curve, Anchors and our European Short Term Price Pilot
- Fundamental drivers of our forecast
- What is driving S-18 LNG oversupply?
- Response from NW European Coal to gas switching

The Forward Curve and Price Anchors

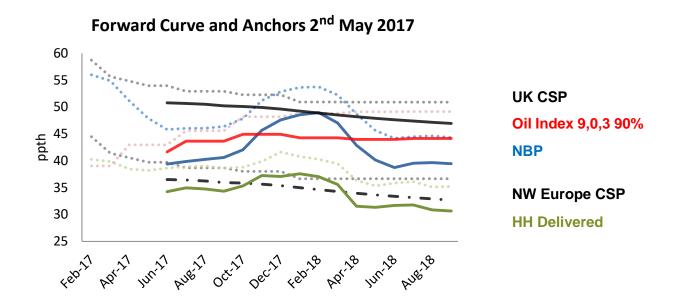
January curves reflected relatively tight balance



- UK coal to gas switching being squeezed in W-17
- Oil Indexation in the money in S-17
- NW European coal switching and HH LNG closely aligned

The Forward Curve and Price Anchors

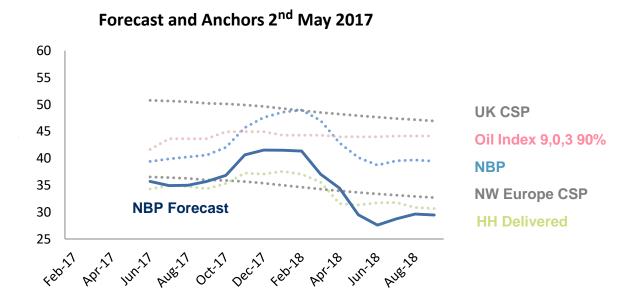
May curves show a far looser balance



- High levels of coal switching across the curve
- Oil Indexation out of the money in S-17 and S-18
- NW European coal switching on the margins

Platts Analytics Forecast

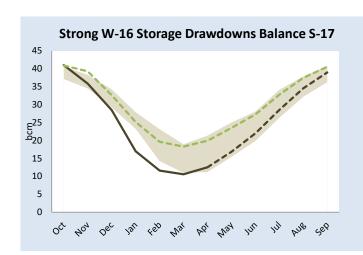
Market loosening even further with highly bearish outlook for S-18

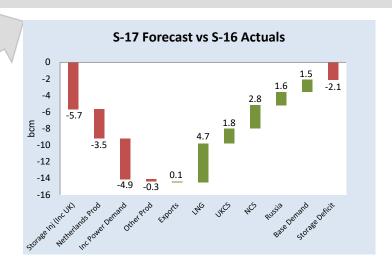


- UK switching channel almost exhausted throughout forecast
- Significant switching in NW Europe
- HH volumes priced out of NW Europe in the summer increased seasonality for HH?

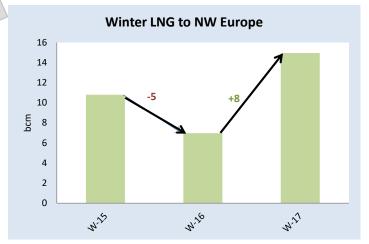
Storage Stocks and LNG Drive our Forecast

We do not see a repeat of the record storage drawdown in W-17 as LNG picks up





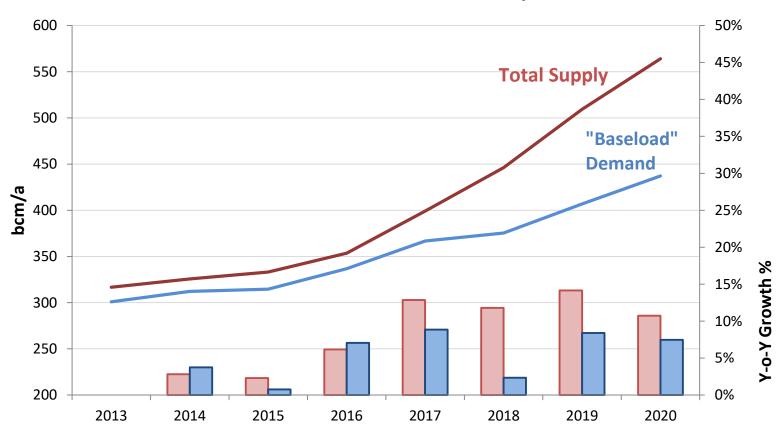
- Weather, nuclear outages and record low LNG to the UK drove significant storage drawdowns in W-16
- This provides sink for our increased LNG outlook in S-16
- Assuming normal weather we see do not see similar drawdowns in W-17, driving our bearish outlook



Growth in LNG supply is outstripping demand

The Global Surplus

Growth in the LNG Global Surplus

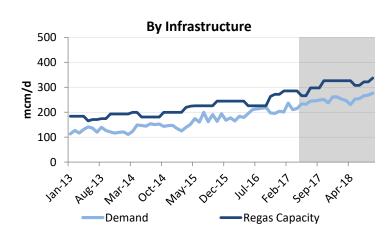


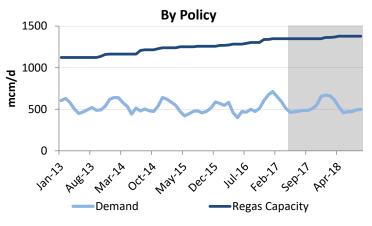


Bottlenecks to further growth

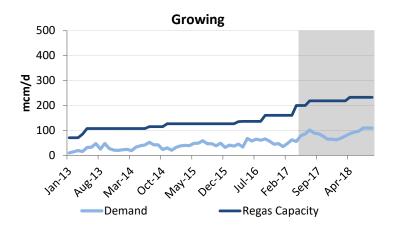
Categories of importing countries

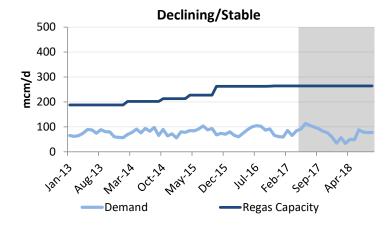
Constrained Demand





Unconstrained Demand

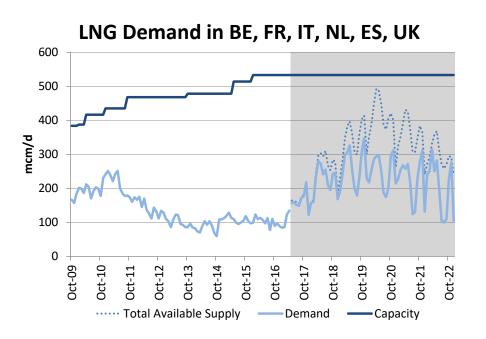




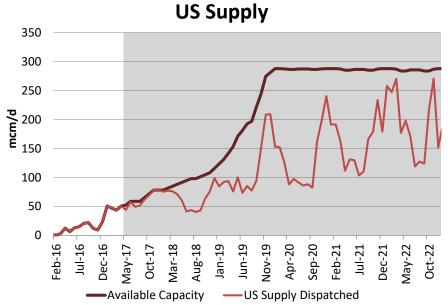
Surplus LNG

Demand response in Europe and a production response from the US

Demand Response

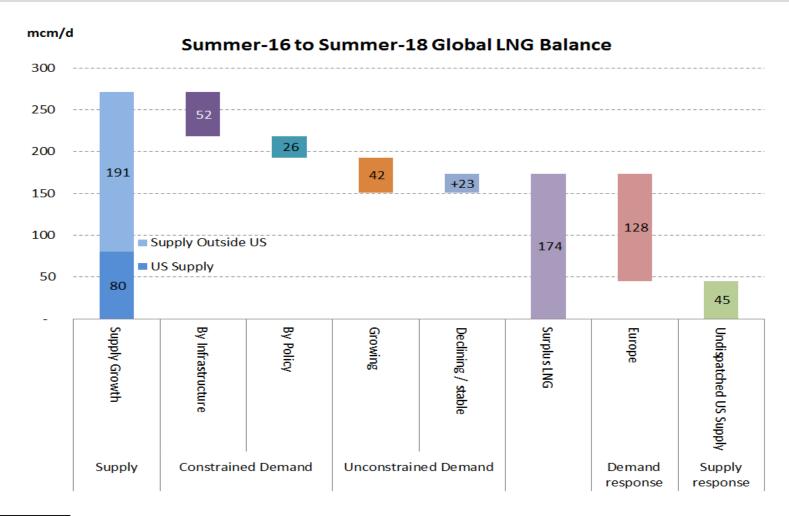


Supply Response



Western Europe balances

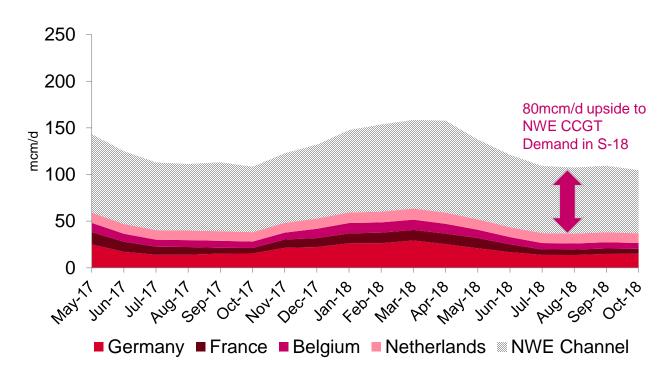
And US LNG as flexible supply





Can NW Europe Absorb Gas?

NWE switching channel is there, largely unutilised but potentially constrained



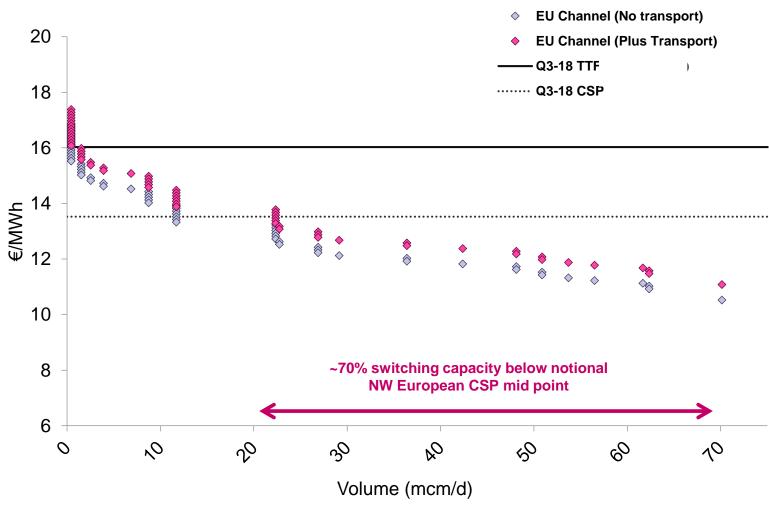
Constraints

Interconnection: Switching across borders; there are internal and regional constraints which may limit switching capability **Flexibility**: We assume plant responds to prompt market signals. Longer term supply contracts may limit switching potential

Political: Support coal running for a political or social agenda

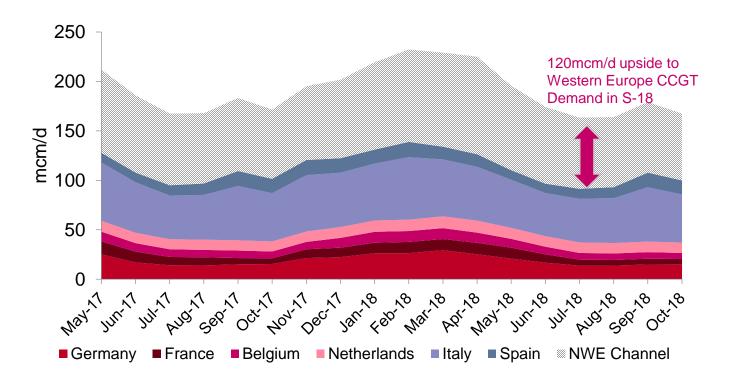
NW European Switching Channel Is Deep

NW European switching a very soft floor



Spain and Italy Add Further Sink

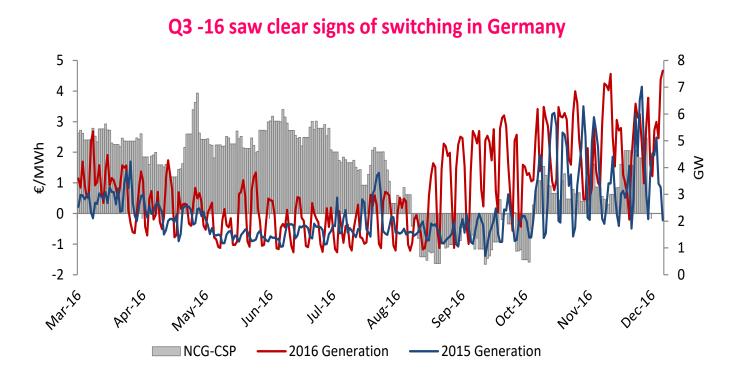
• Despite disconnect from NWE hubs, Spain and Italy have significant switching potential



LNG looking for sink in Western Europe could drive greater convergence between NWE, Italy and Spain

What Evidence of Switching Do We see?

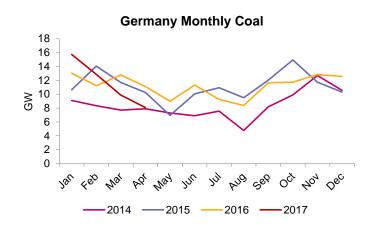
Q3-16 provided evidence of switching

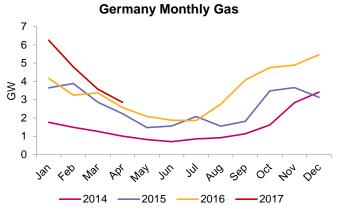


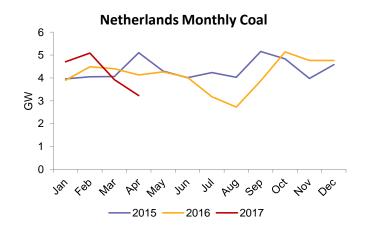


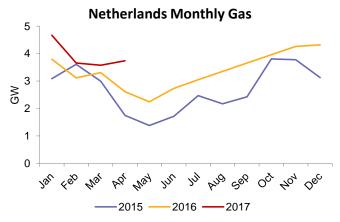
Are we seeing switching now

Coal burn in NW Europe at recent low, Gas burn at recent high









Conclusions

- We see, despite increasing, global demand is not able to absorb increasing LNG volumes.
 Western Europe remains the most likely destination for this surplus
- Relatively low storage stocks provides sink for increased LNG in S-17 but we do not see this scenario for S-18
- The capacity for coal switching is there in Western Europe and we have seen evidence
 of switching in Q3-16. The signs are there in 2017, however it is difficult to be certain with
 residual factors
- If the coal to gas switching is triggered, we see it as a deep channel and frictions may limit flexibility
- If Western European switching does become the anchor for summer prices, this could become a driver of HH seasonality