



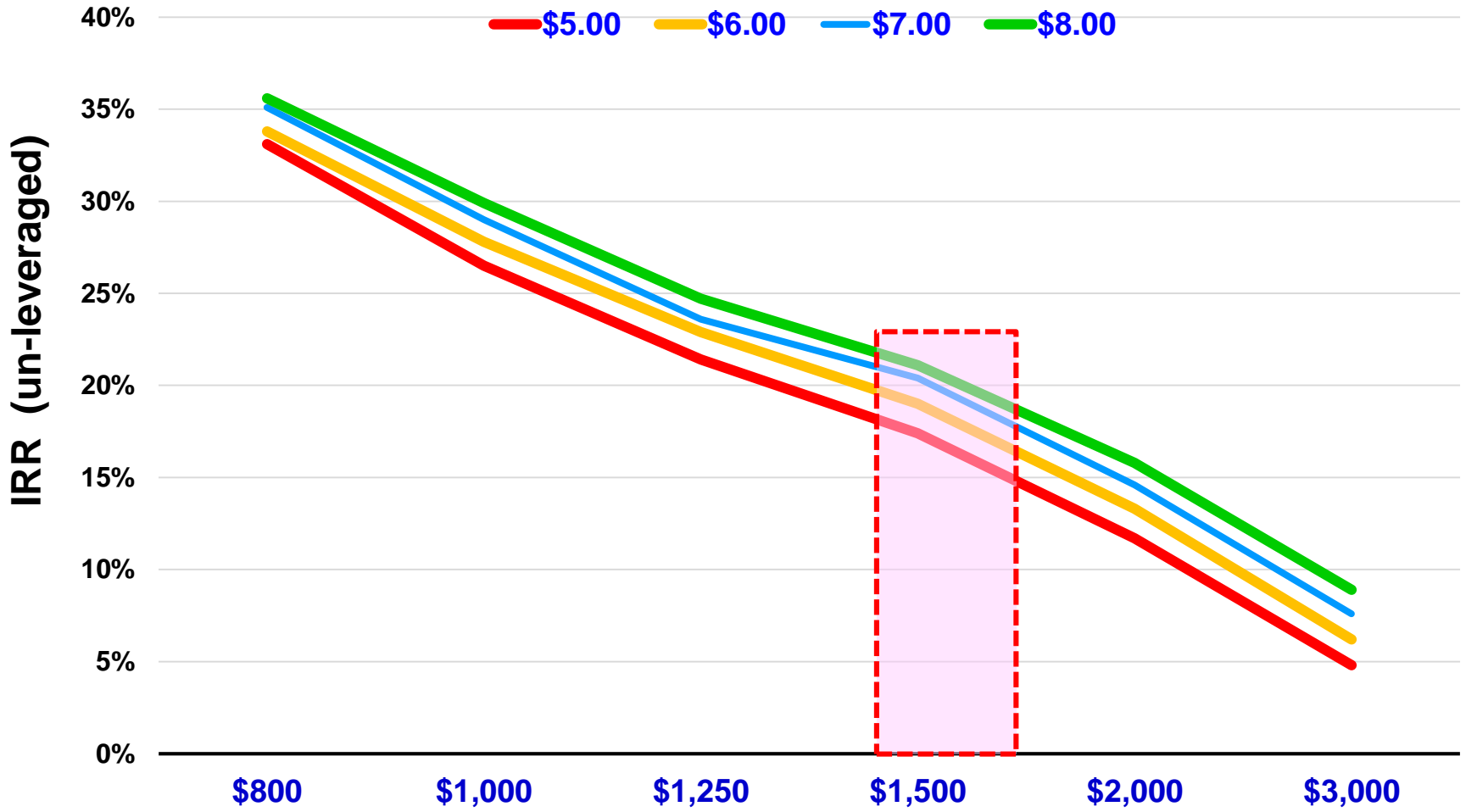


# IRR vs Unit Cost

*Deepwater W Africa, High Liquids Yield*

LNG FOB Value

\$5.00   \$6.00   \$7.00   \$8.00



Unit Cost: \$/TPA: Integrated Gas Supply + Liquefaction

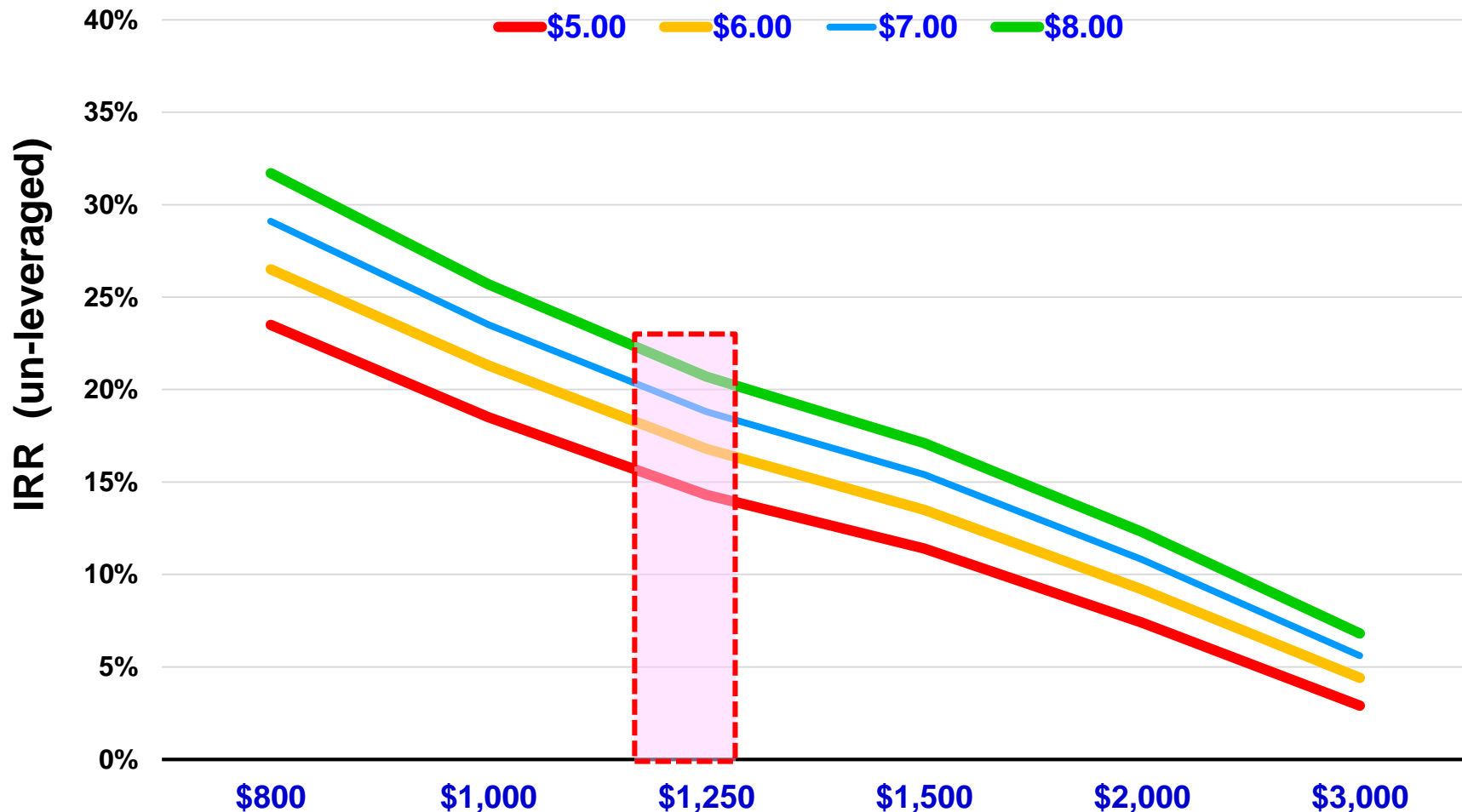
# IRR vs Unit Cost

*Deepwater W Africa, Dry Gas*



LNG FOB Value

\$5.00 \$6.00 \$7.00 \$8.00



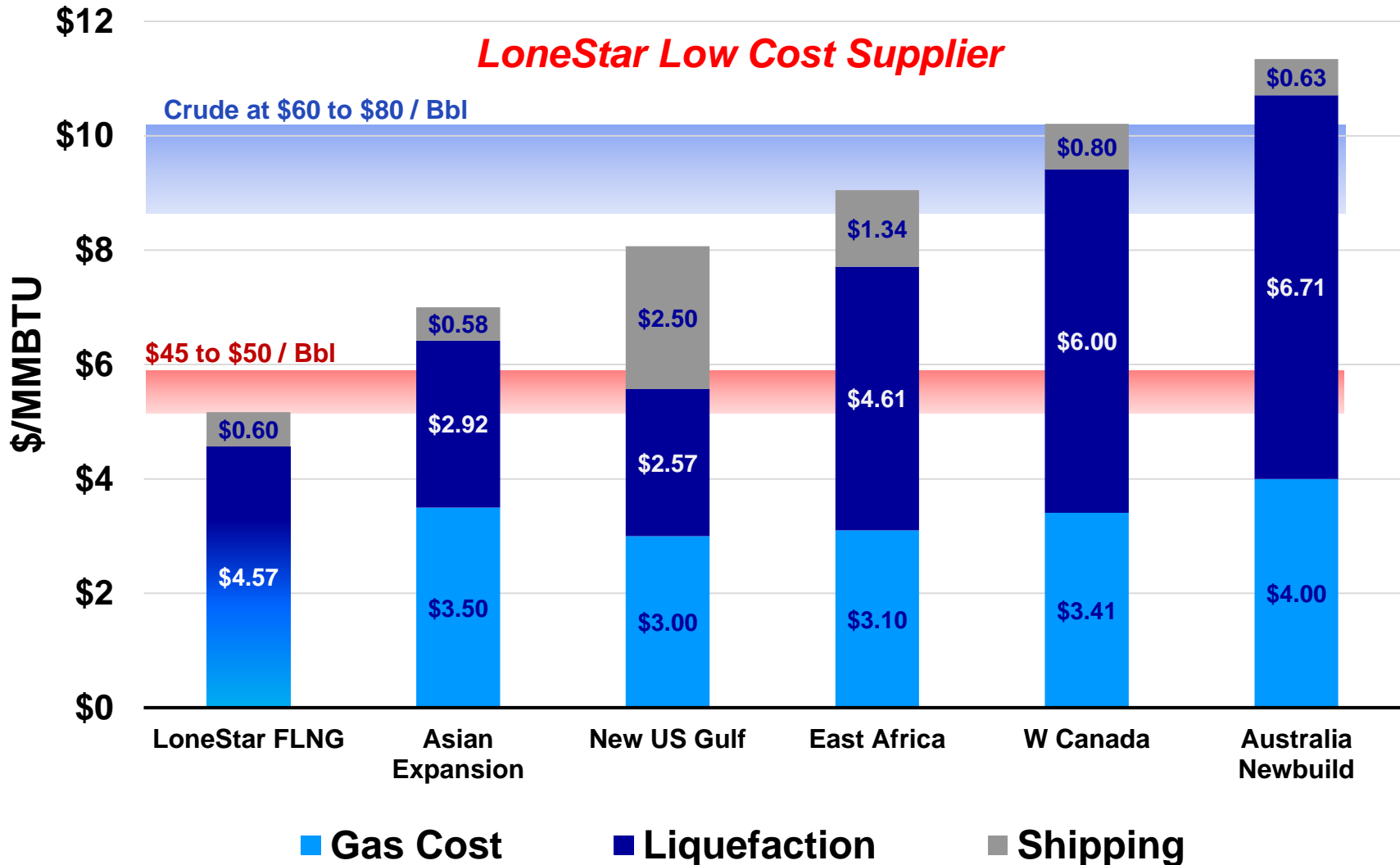
Unit Cost: \$/TPA: Integrated Gas Supply + Liquefaction

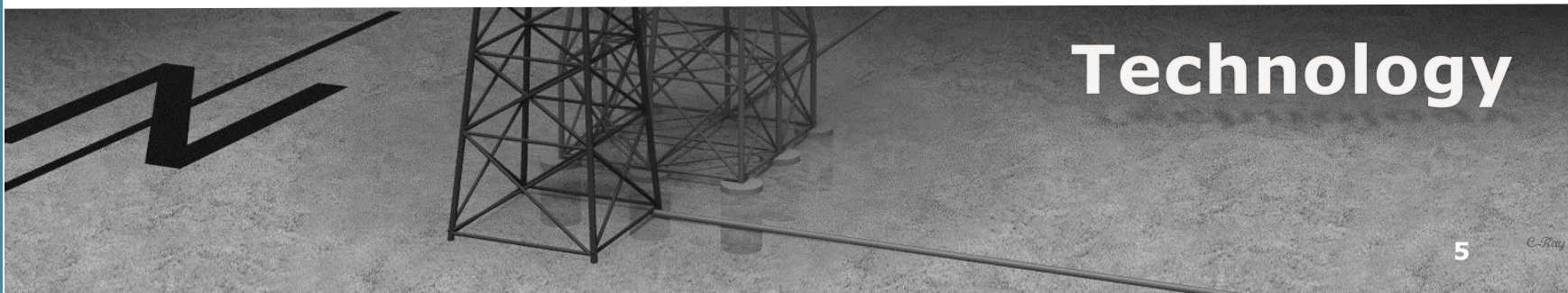
# Growth Strategy

## Cost Matters



### Breakeven Cost Comparison





# Technology



### ◆ **Separation of Upstream and Midstream**

- Upstream Facilities – Site Specific: drilling, production, gas treatment
- Midstream Facilities - Generic: liquefaction, storage, offloading
- Conventional designs, flexible & reusable

### ◆ **Dual Nitrogen Liquefaction**

- Most widely used cryogenic liquefaction process in the world
- Proven in service on 50+ LNG carriers
- Selected for 2 of 4 current FLNG vessels
- Safe, compact, ease of operation, open technology

### ◆ **Improved Offloading System**

- Cryogenic Floating Hoses
- Dedicated DP tanker avoids tugs, minimize risk, weather tolerant

# Technology

## How can we Deliver a Step Change in Costs



### Current “Integrated” FLNG Approach

- *Complex, multi-function vessel*
- *Few construction sites*
- *Schedule & cost risk*
- *Unsatisfactory LNG offloading*

**Large, Complex, Integrated Vessel**



### LoneStar FLNG “Split” Approach

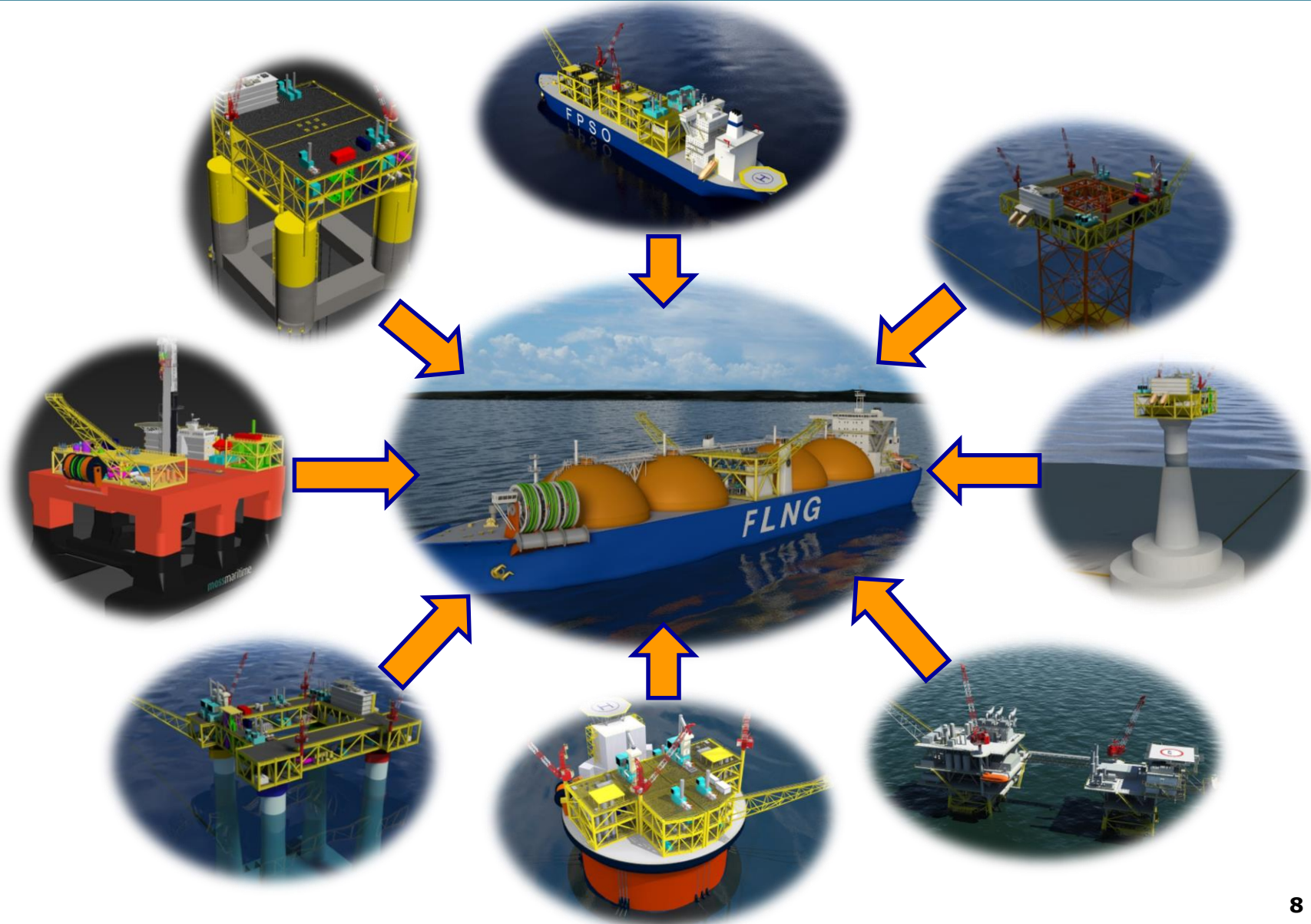
- *Separate, conventional vessels*
- *Conventional designs for Upstream*
- *Standardized design for Midstream*
- *Improved LNG offloading*

**Standardized FLNG & DP Ship**



# Technology

*"Best" Upstream Design tied to a Generic FLNG Vessel*





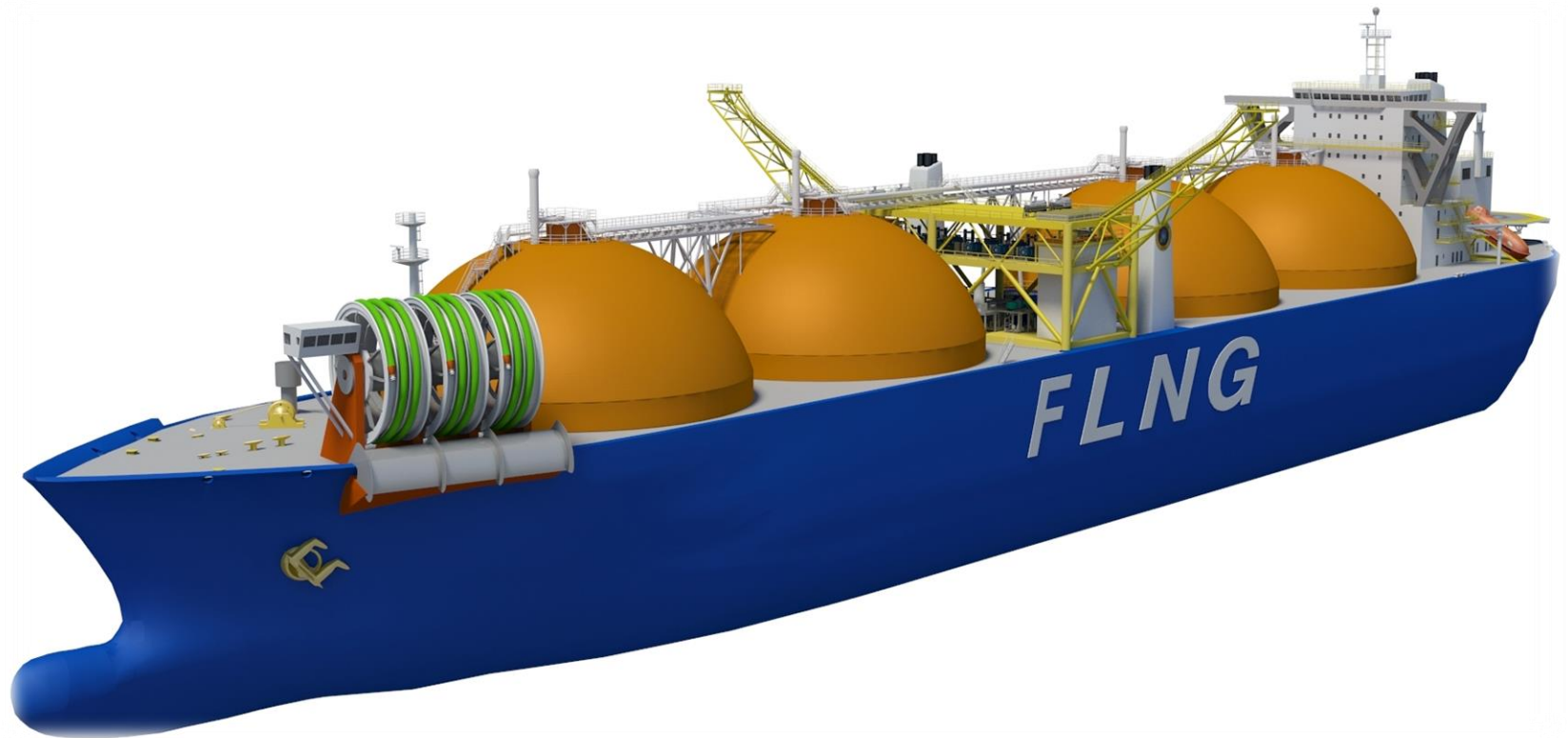
# Technology

## Generic Liquefaction Vessel



### LoneStar FLNG Liquefaction Vessel

- *Standard Moss LNG Carrier*
- *Self-Contained Mid-ship Module for Liquefaction & Power*
- *Cryogenic Floating Hoses for offloading to DP tanker*
- *Easily, quickly disconnect for Tropical Storms or dry docking*



# Technology

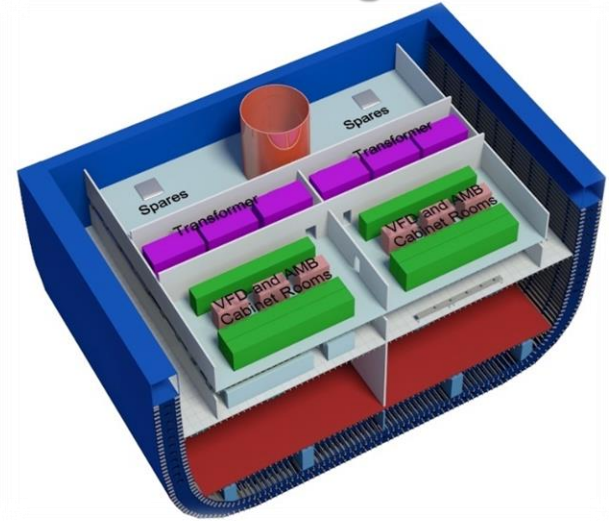
## FLNG Vessel Conversion: Mid-ship Section



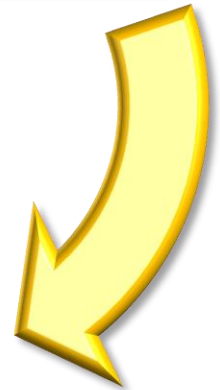
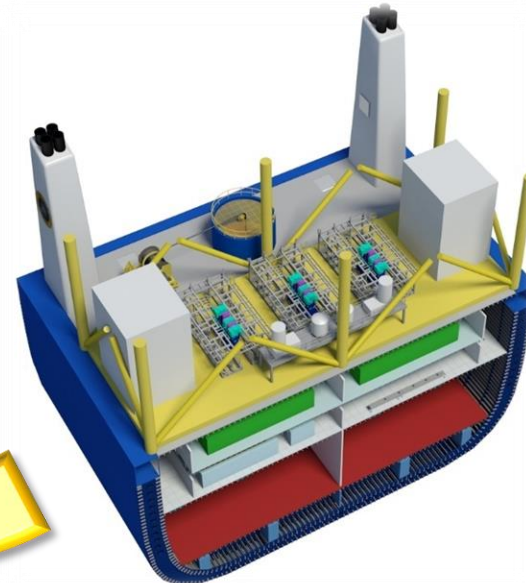
### Engines & Turret



### Switchgear



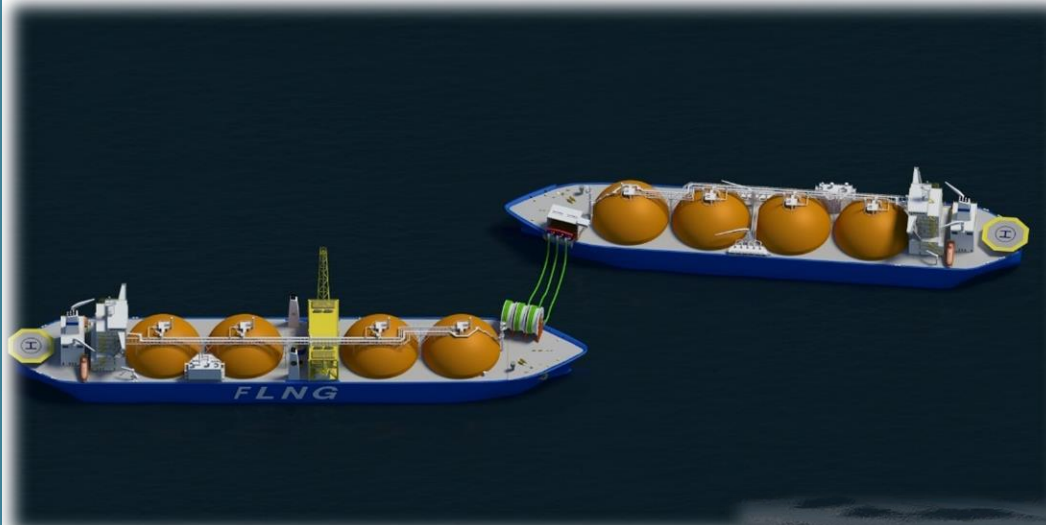
### Completed, Self-Contained Section



### Liquefaction Module

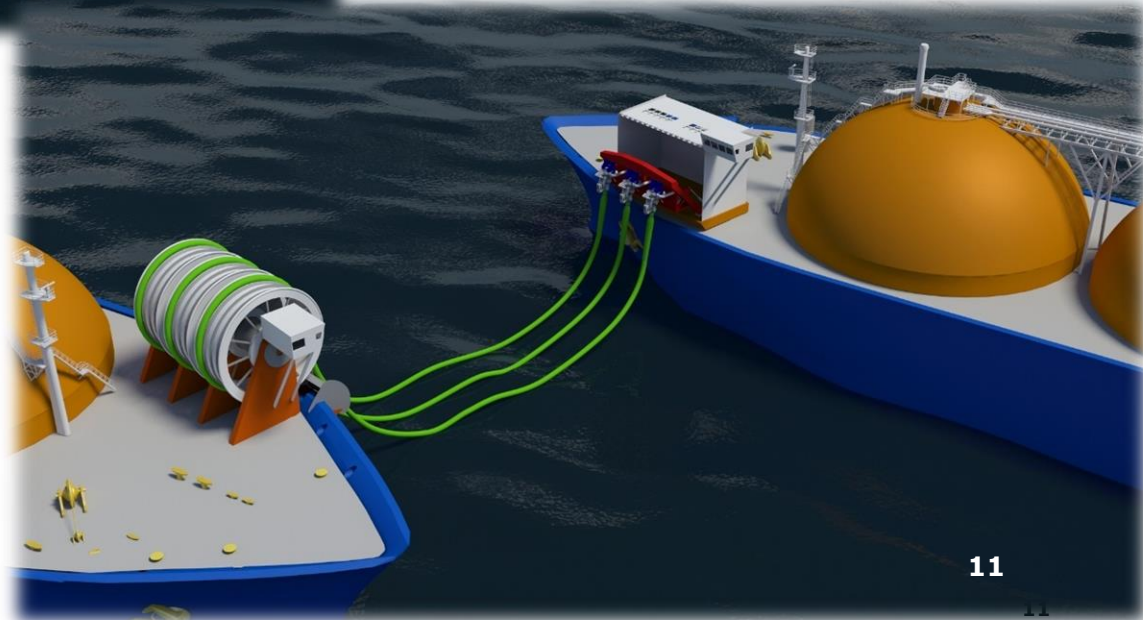
# Technology

## FLNG Vessel & DP Tanker: Offloading LNG



### Improved Offloading System

- *Cryogenic Floating Hoses*
- *Dynamically Positioned Tanker*
- *No Tug Assist Required*
- *Moderately Rough Seas*





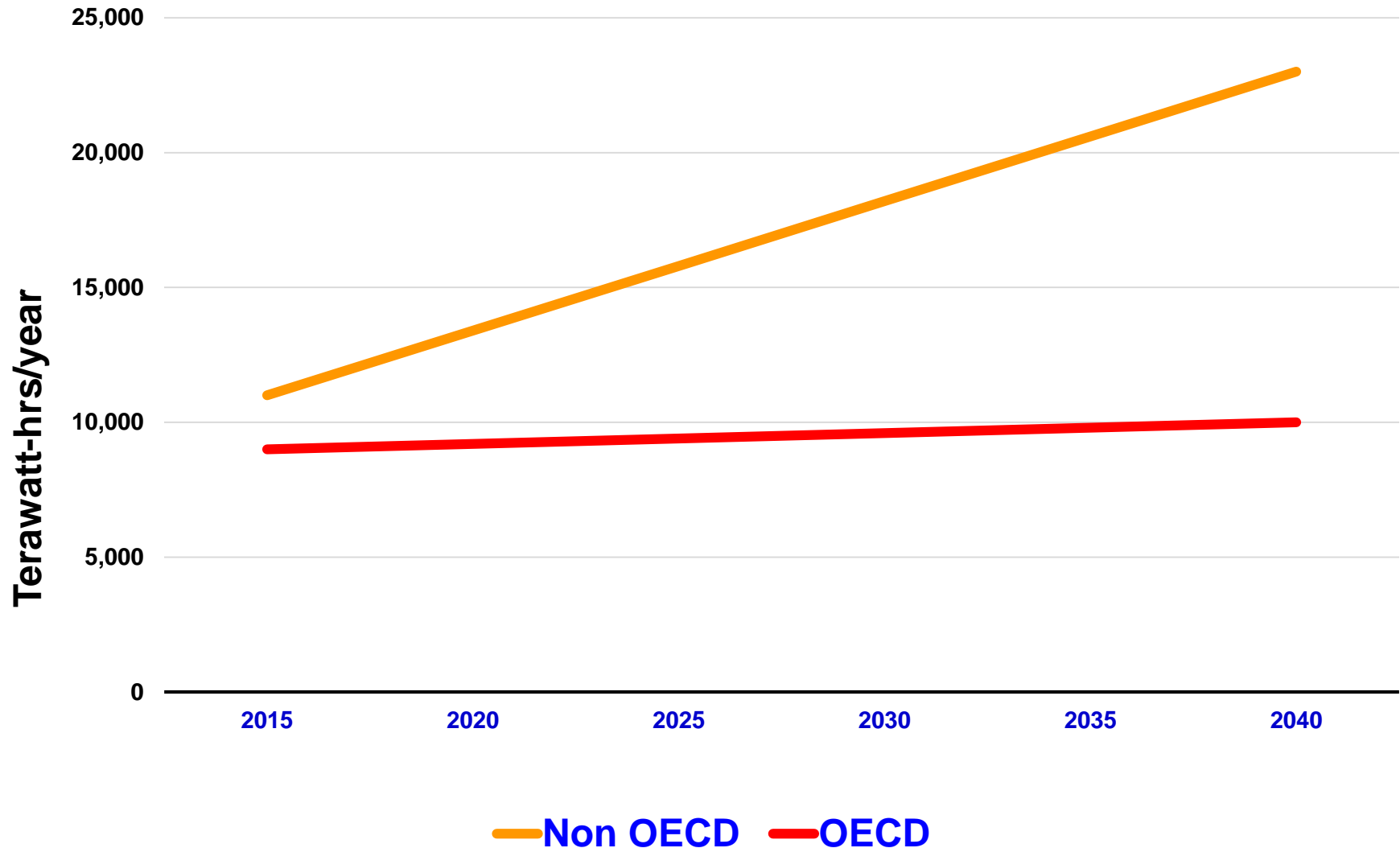
# LNG to Power Projects

# Business Plan Update

## *Growth in Power Demand*

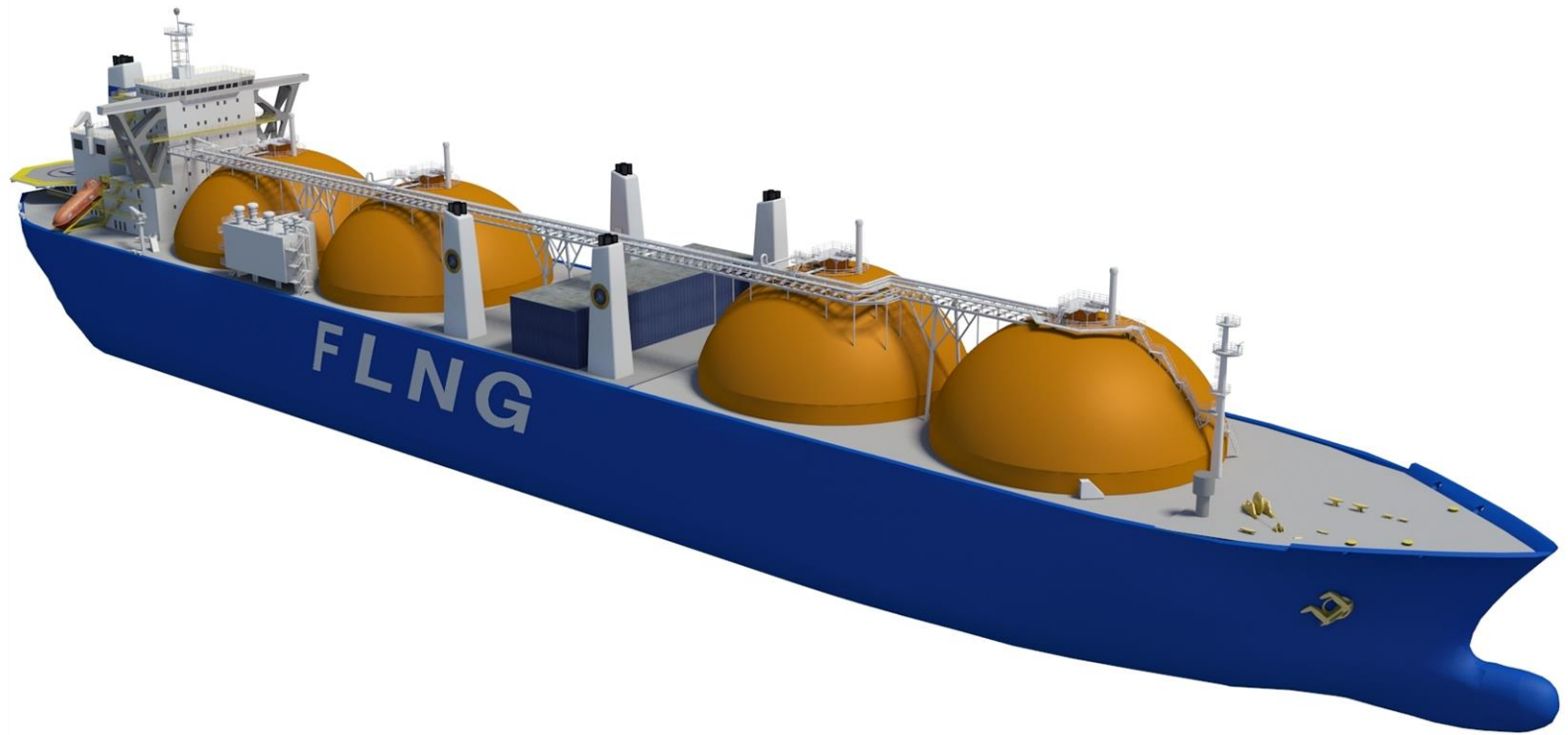


### Developing Nations Lead Power Demand Growth



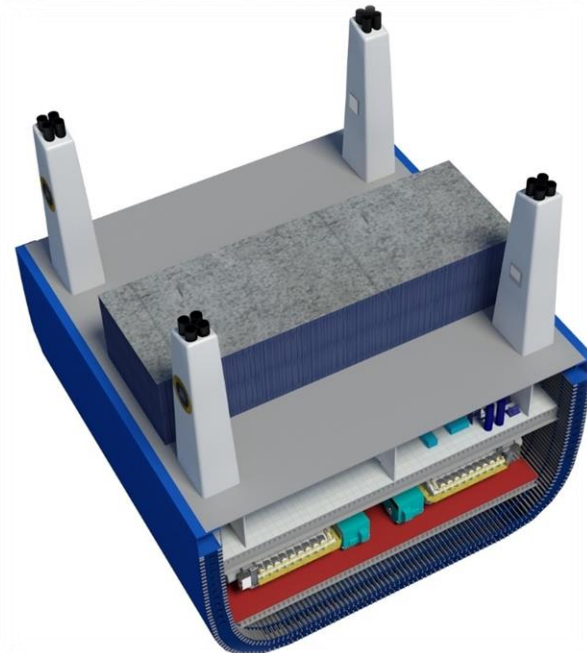
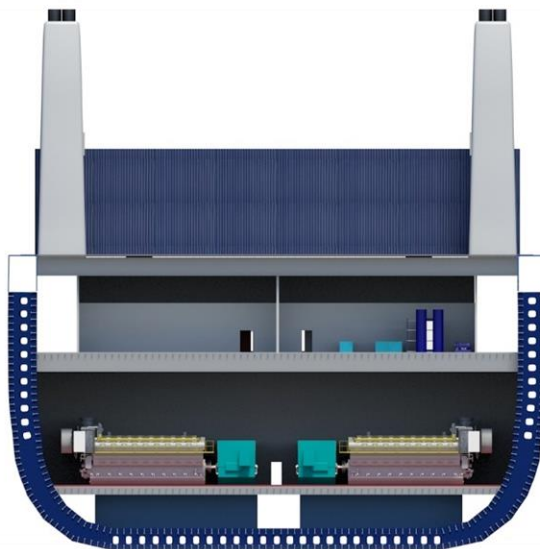
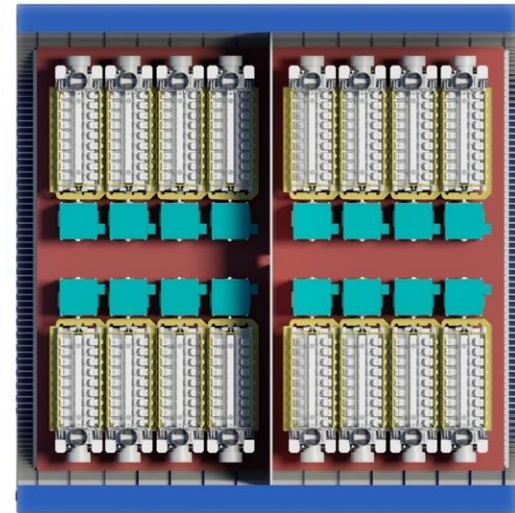
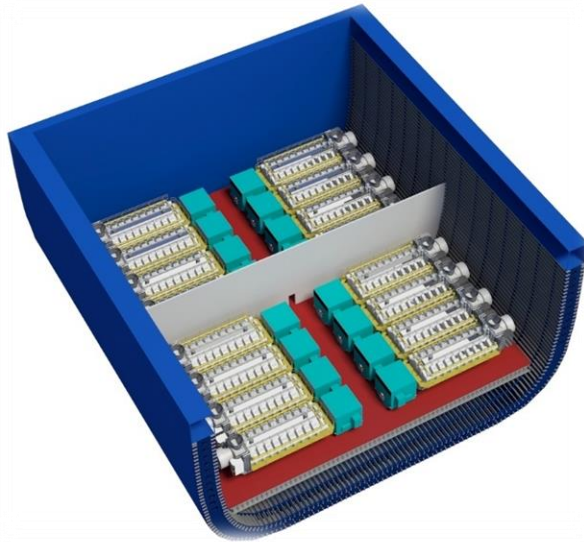
# Power Vessels

*300 MW Power Ship/FSRU*



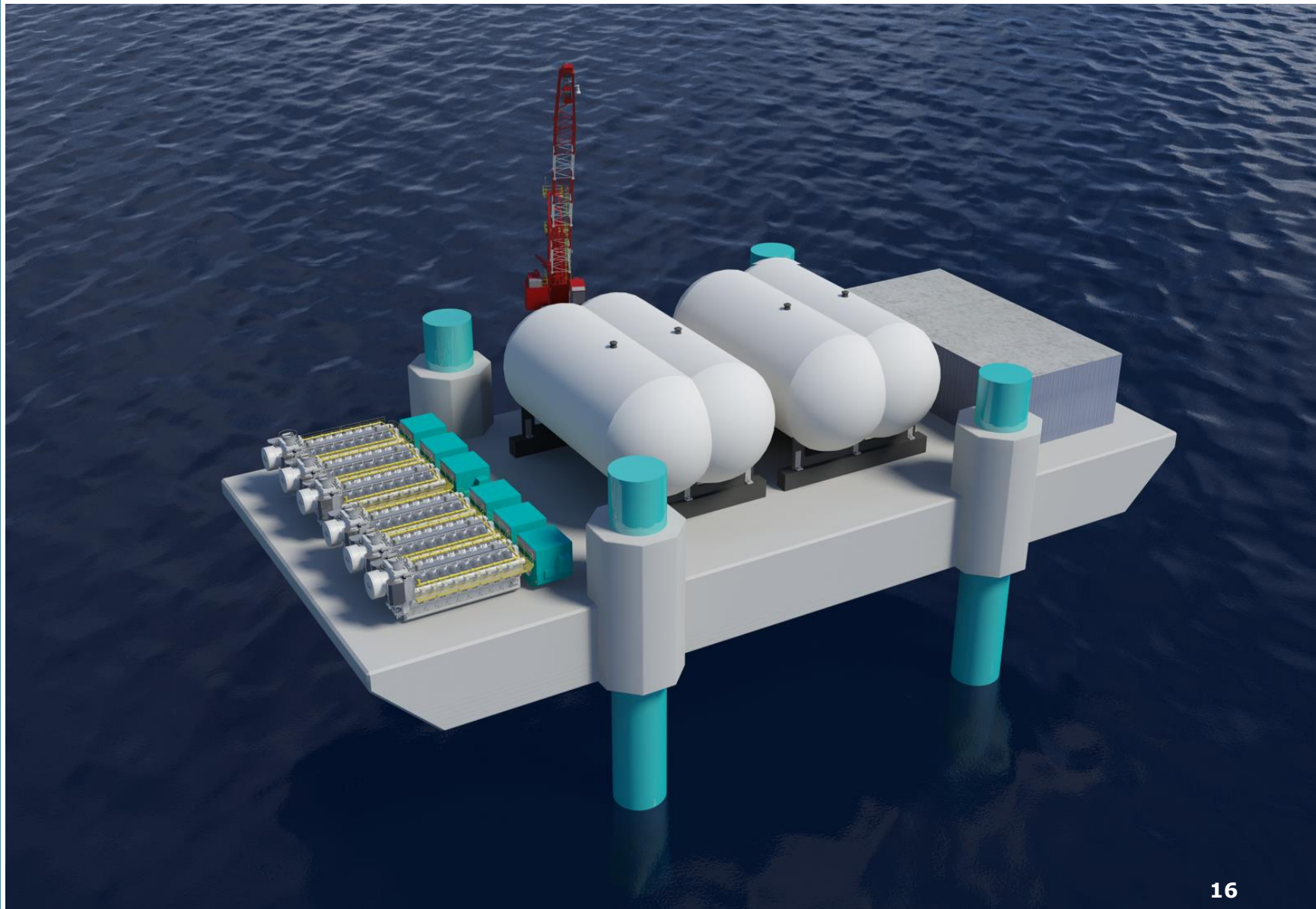
# Power Vessels

*Mid-ship Section: 300 MW Power Ship/FSRU*



# Power Vessels

## *100 MW Power Jack-Up Barge*







### Attractive Technical Solution

- Clean Fuel - LNG
- High Efficiency Plant – Thermal Efficiency >50%
- Mobile & Scalable, 50 – 300 MW

### EPC Contract

- EPC Wrap
- Performance Guarantee

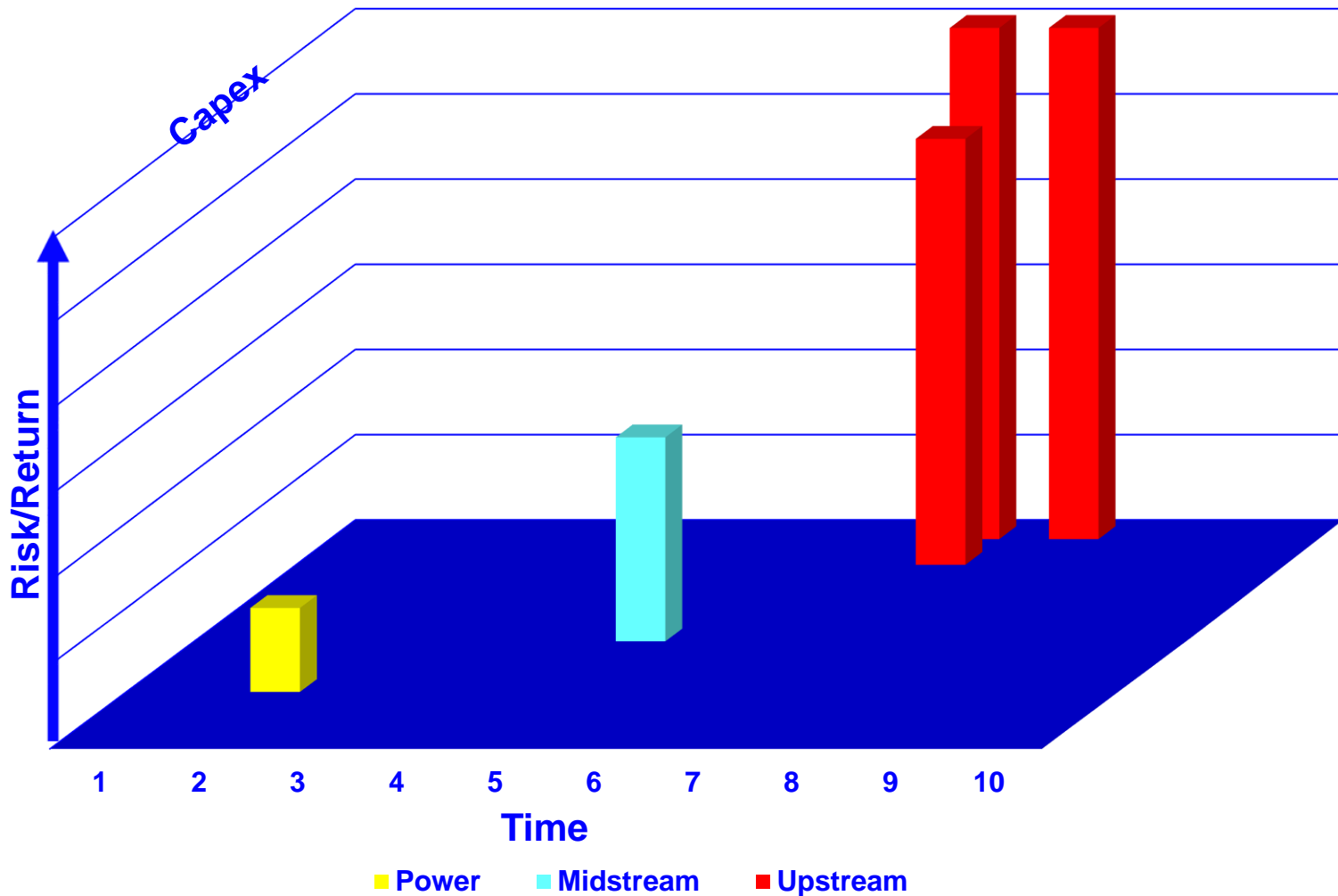
### Financial Solutions

- Credit Enhancement Policies
- Multi-lateral & Private Project Financing
- Strong Support for Power in Developing Countries



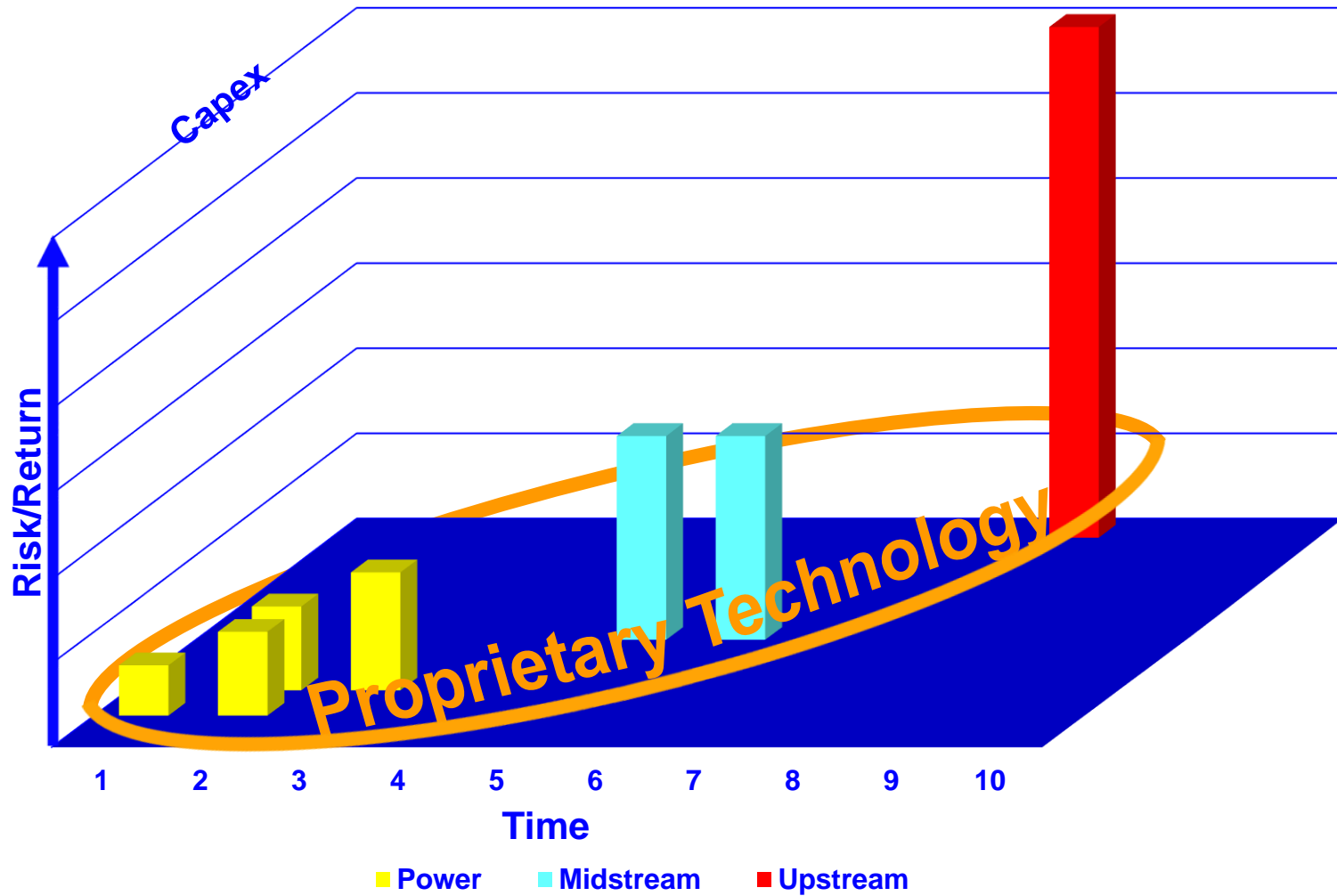
# Business Plan Update

*Original Upstream Focused Portfolio*



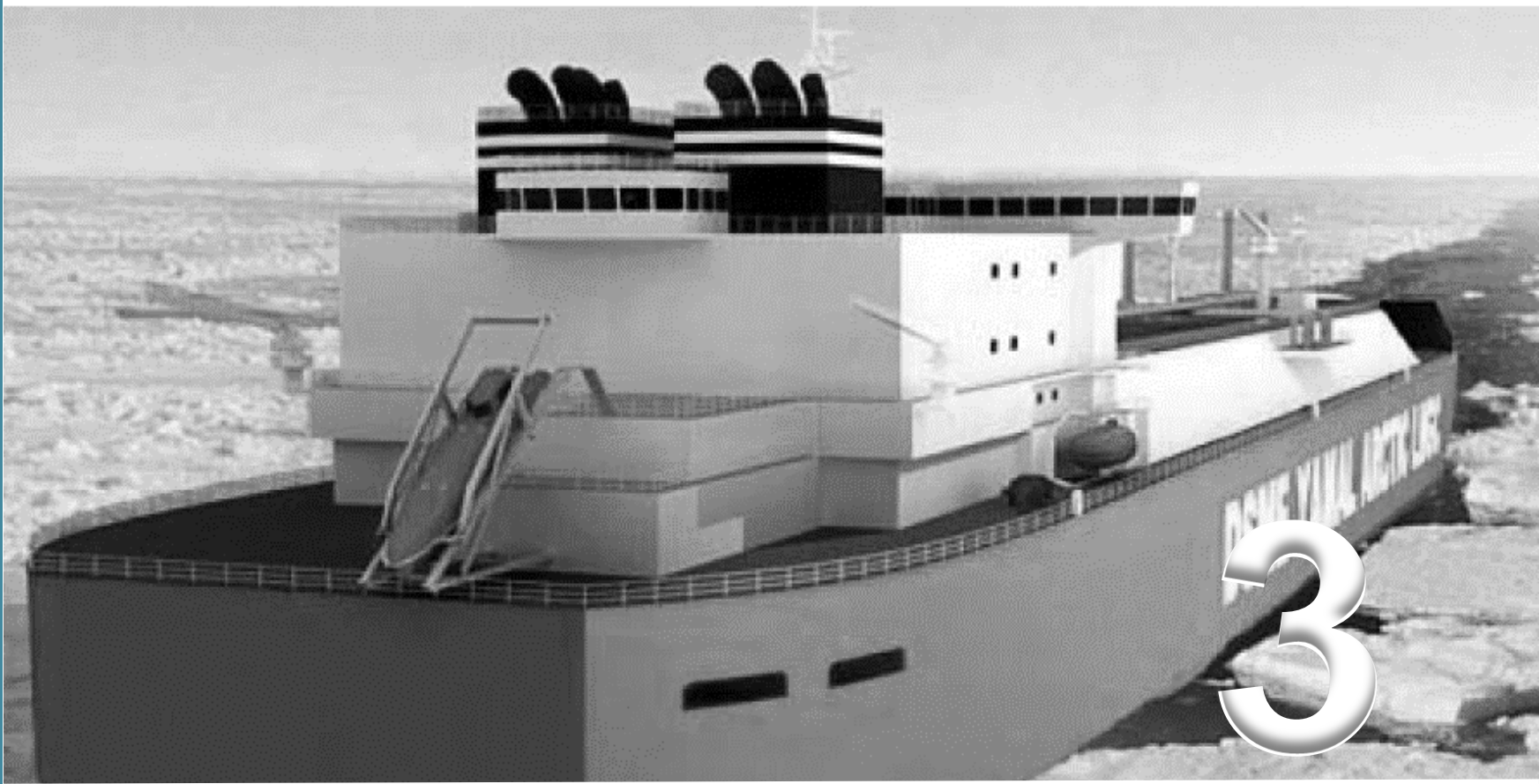
# Business Plan Update

## Balancing the Portfolio





# FLNG Development Case Studies



3

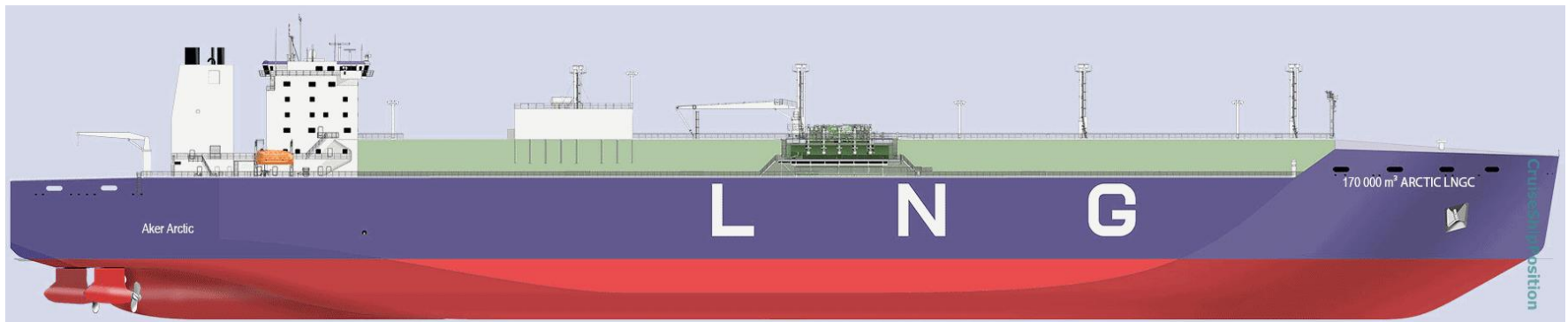
**North Slope LNG**

# Arctic LNG Shipping

## ARC 7 Ice Class LNG Ship

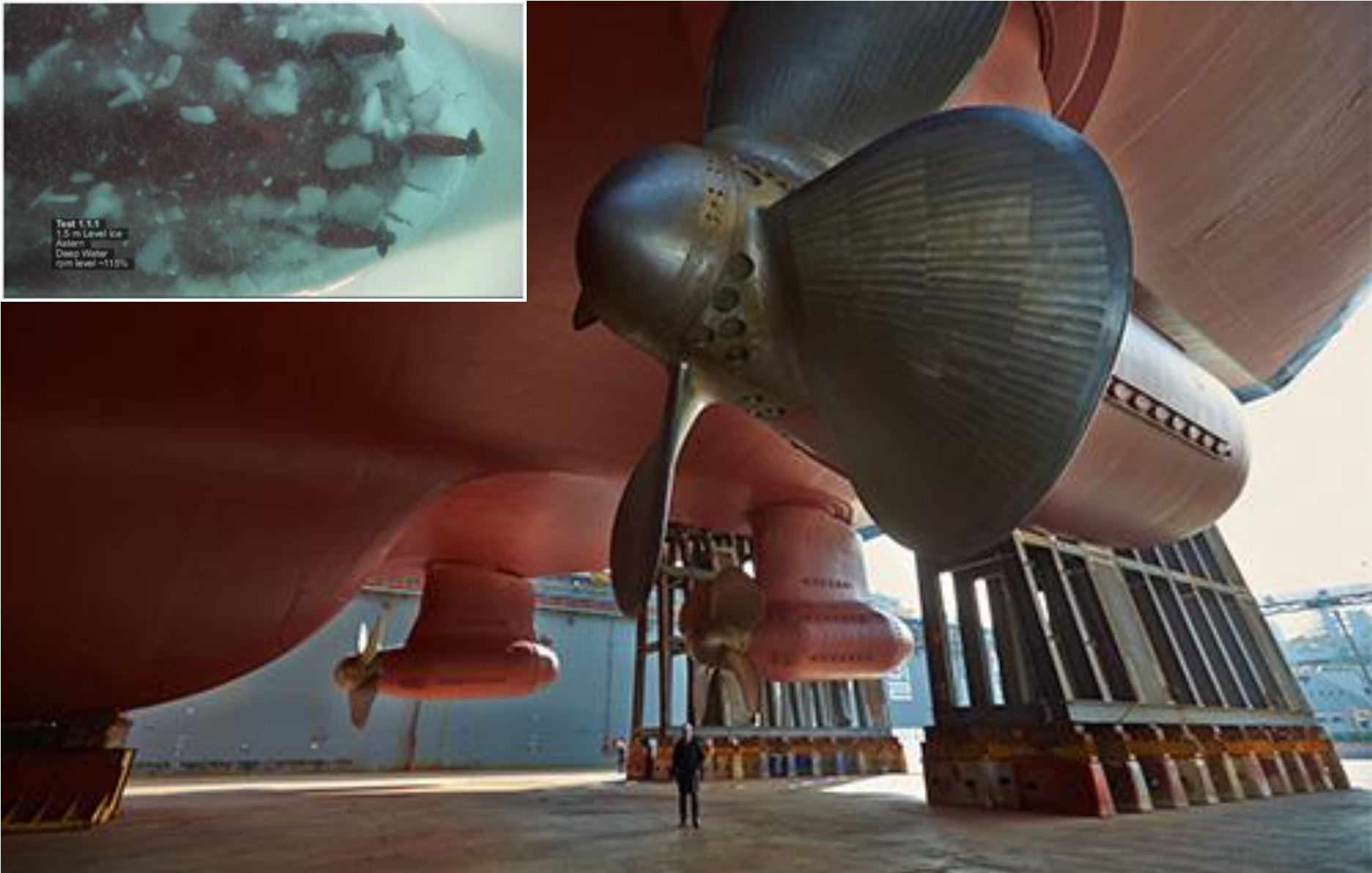
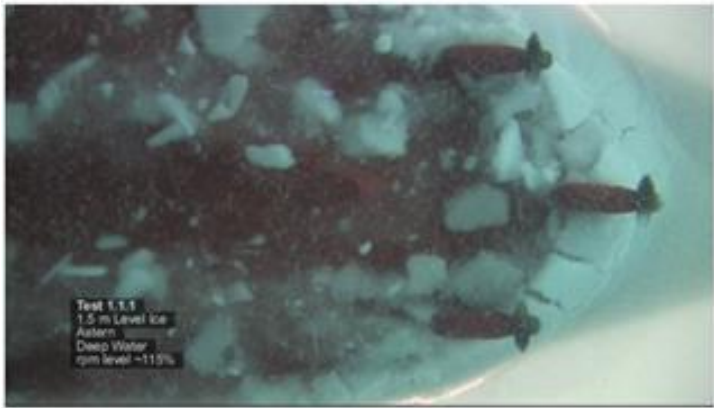


**Double Acting Ice Breaking Hull**  
**170,000 m<sup>3</sup> LNG Capacity**  
**DFDE Power Plant: 64 MW**  
**3 x Azipods: 45 MW**  
**Speed – Open Water: 19 Kts**  
**Speed – 1.5 m Ice: 5.0 Kts**



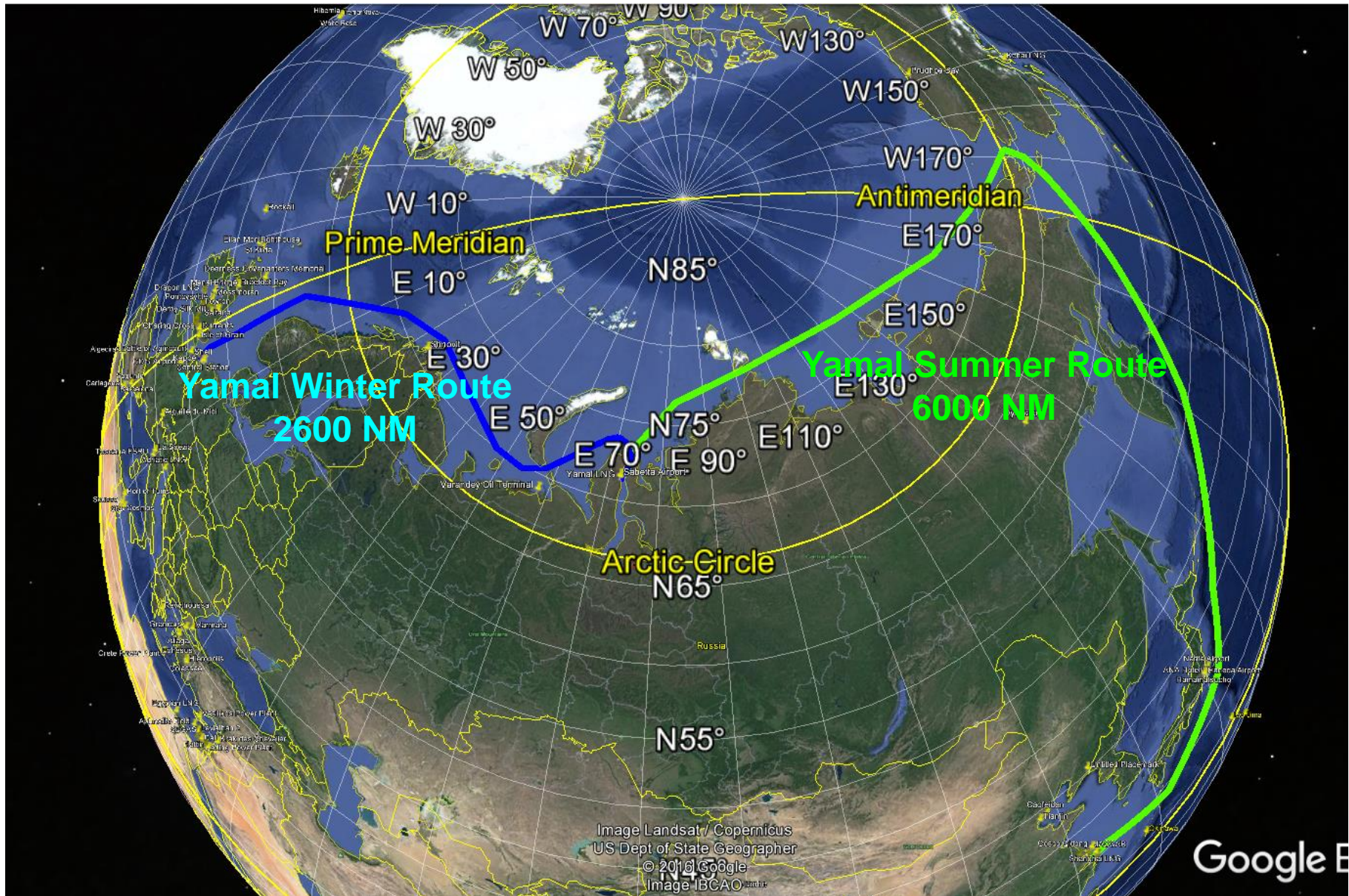
# Arctic LNG Shipping

*ARC 7 Ice Class LNG Ship – 3 x 15 MW Azipods*



# Arctic LNG Shipping

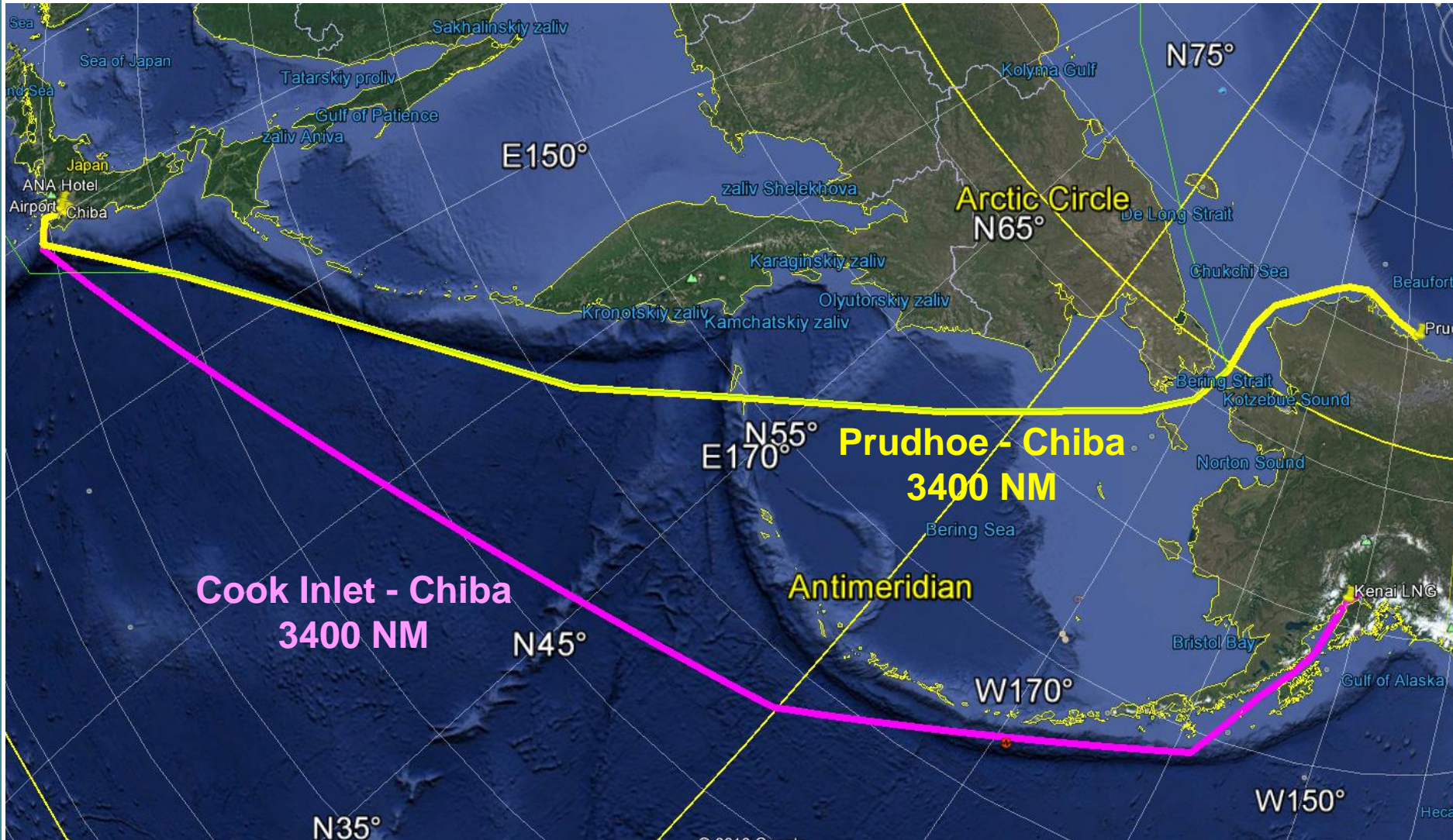
## Yamal Shipping Routes





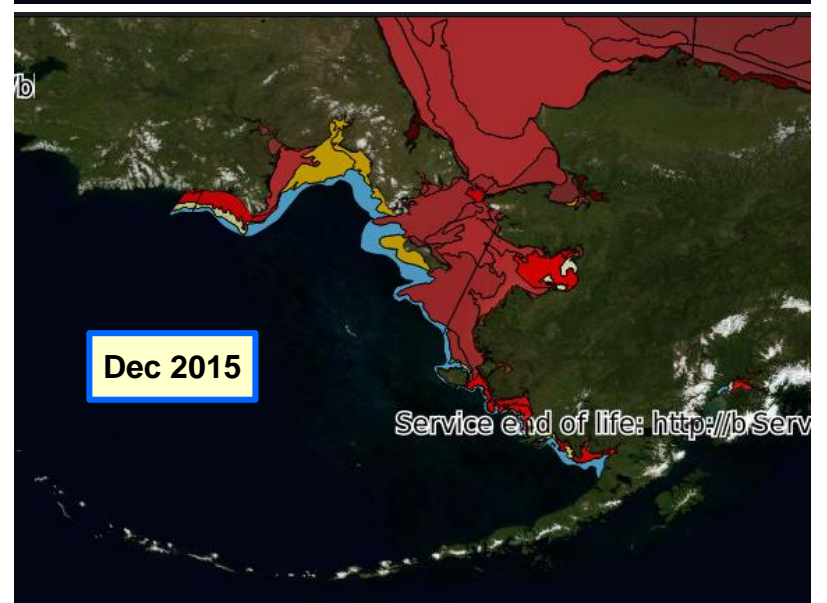
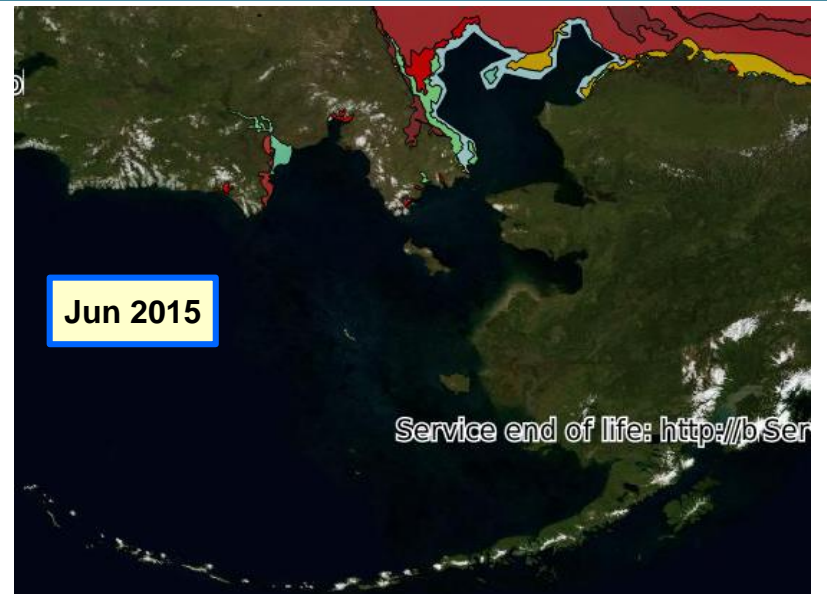
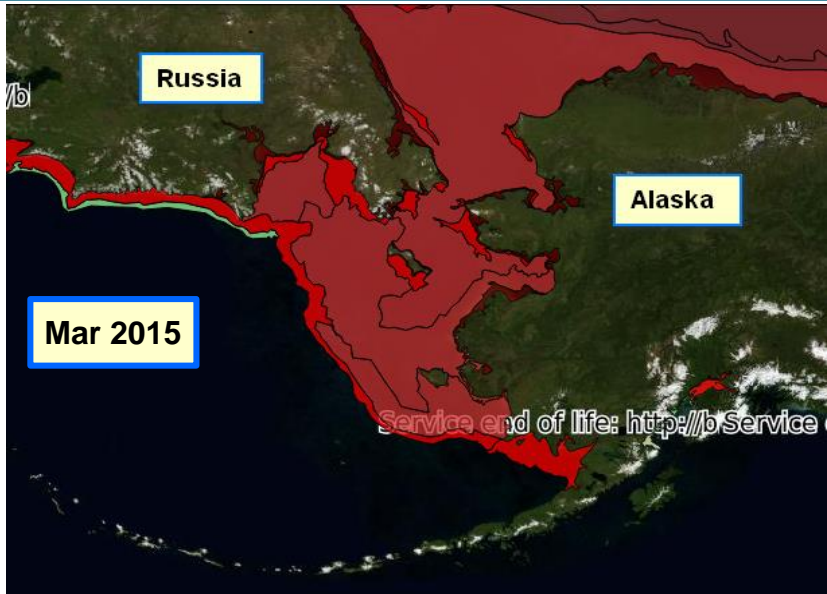
# Arctic LNG Shipping

## Alaska to Japan



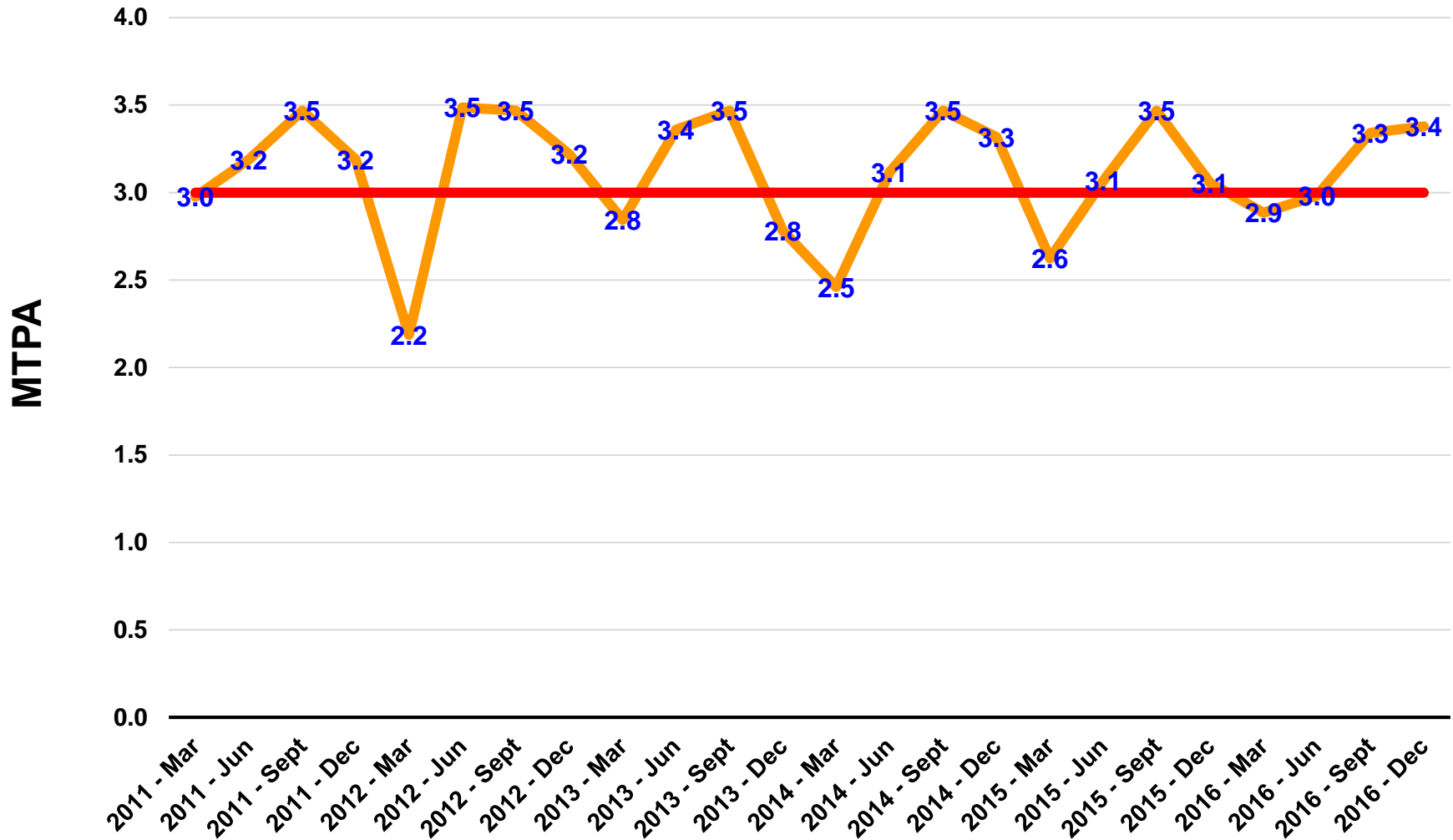
# Shipping Capacity: N Slope - Japan

2011 – 2016 Hindcast: Seasonal Ice Coverage



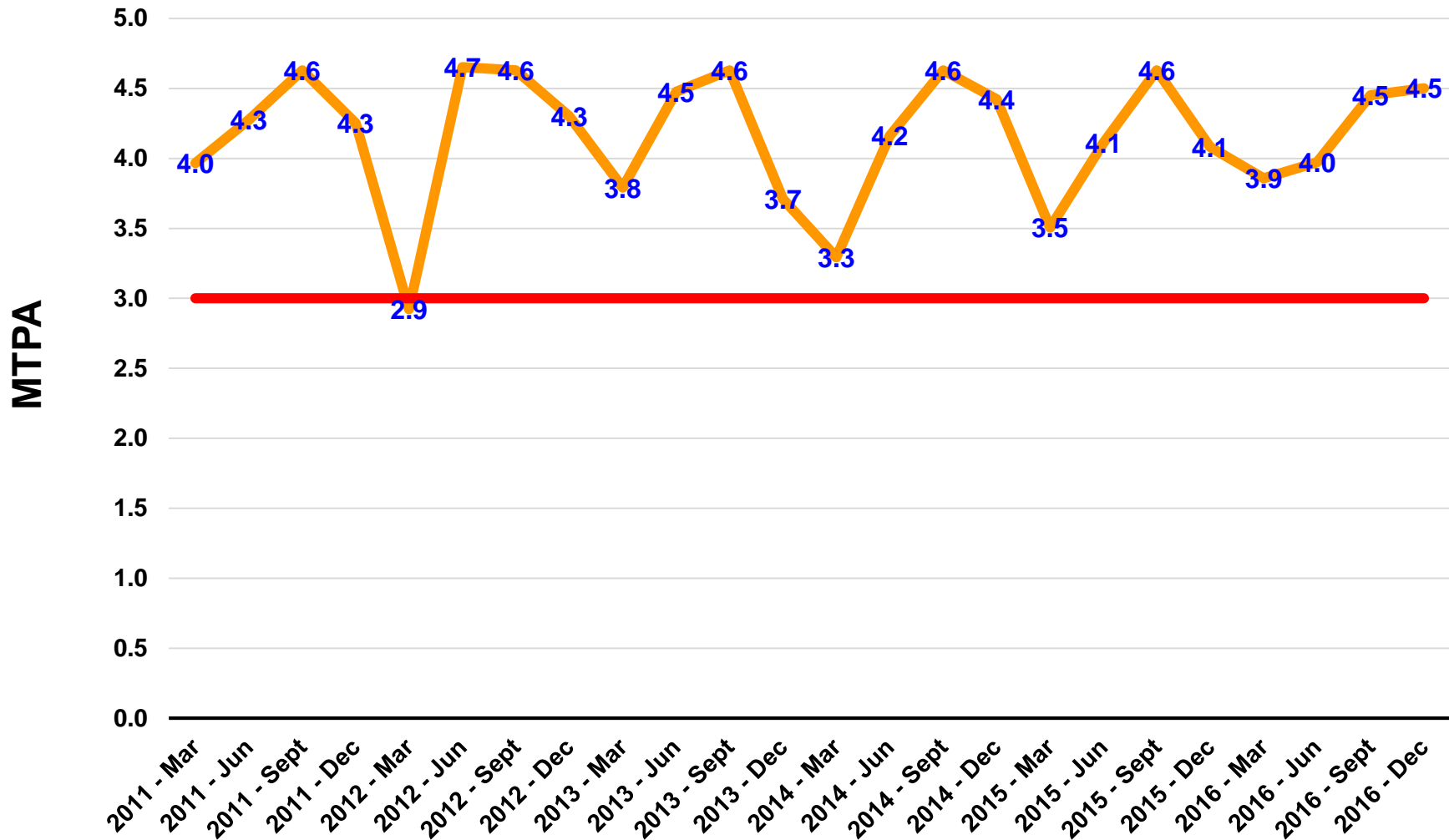
# Shipping Capacity: N Slope - Japan

2011 – 2016 Hindcast: 3 x ARC7 LNG Tankers



# Shipping Capacity: N Slope - Japan

2011 – 2016 Hindcast: 4 x ARC7 LNG Tankers

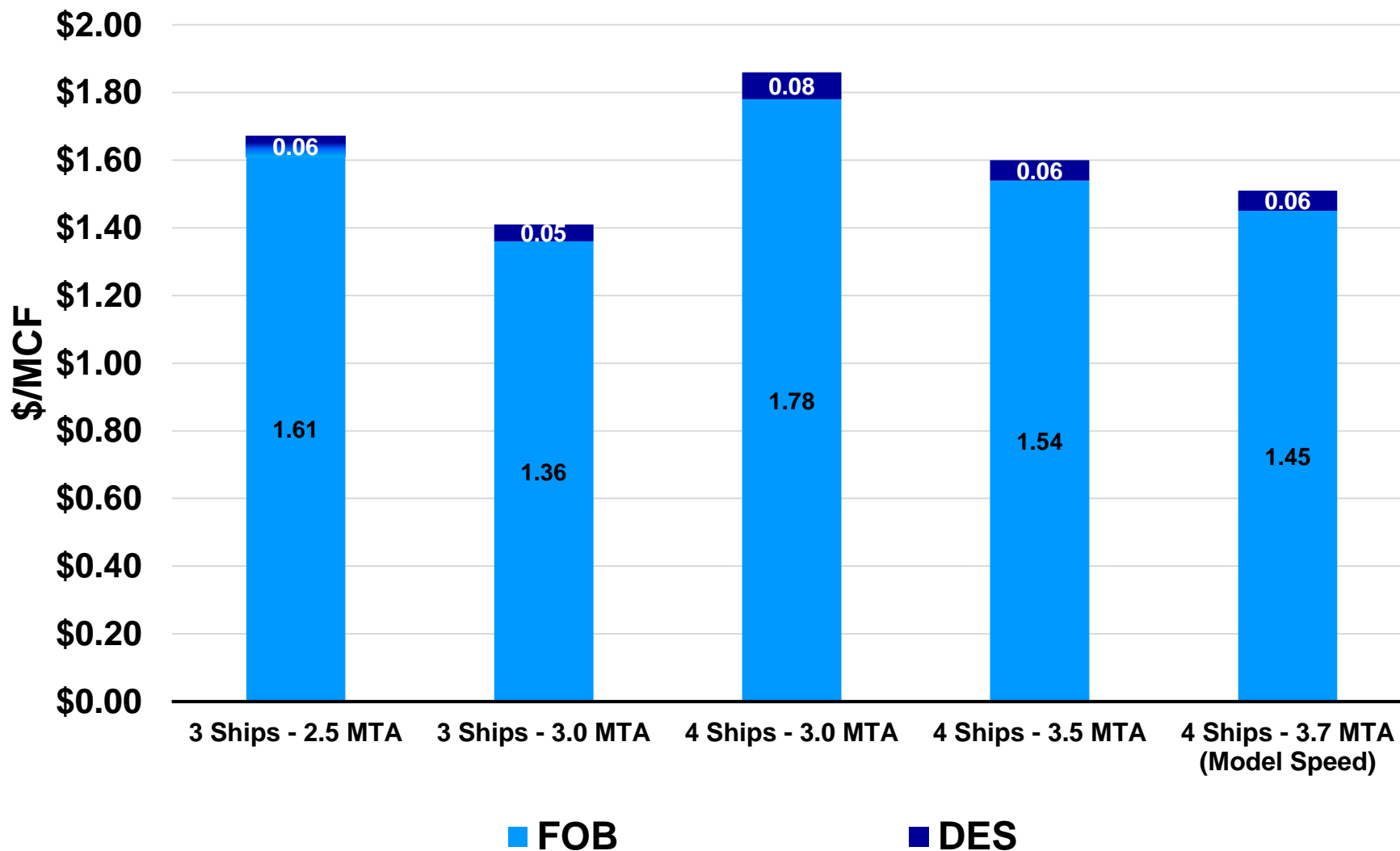


# Shipping Capacity: N Slope - Japan

Unit Shipping Cost: \$/MCF

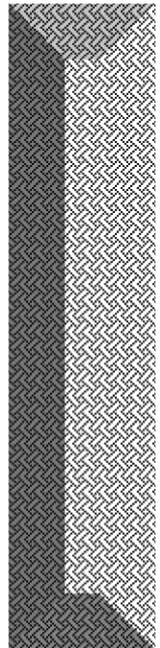
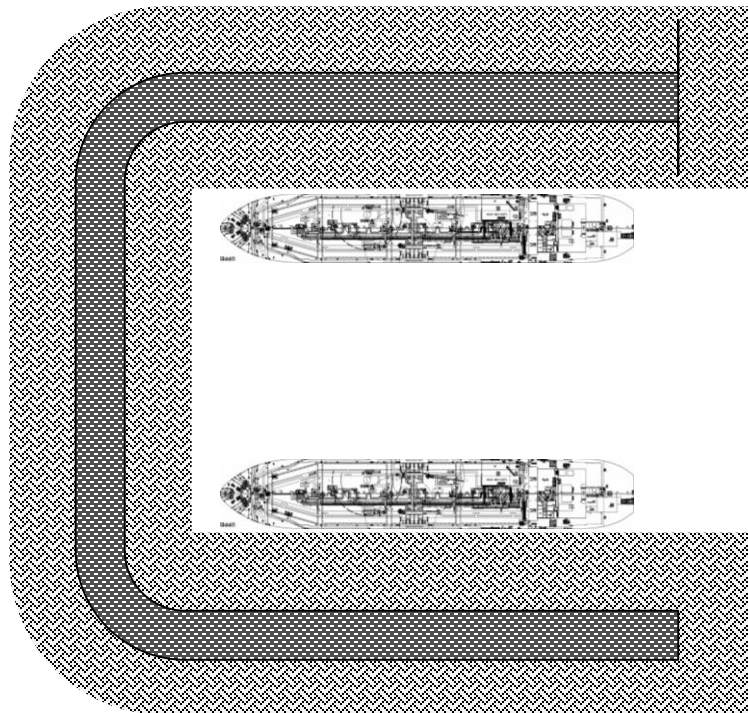


## Shipping Cost Comparison



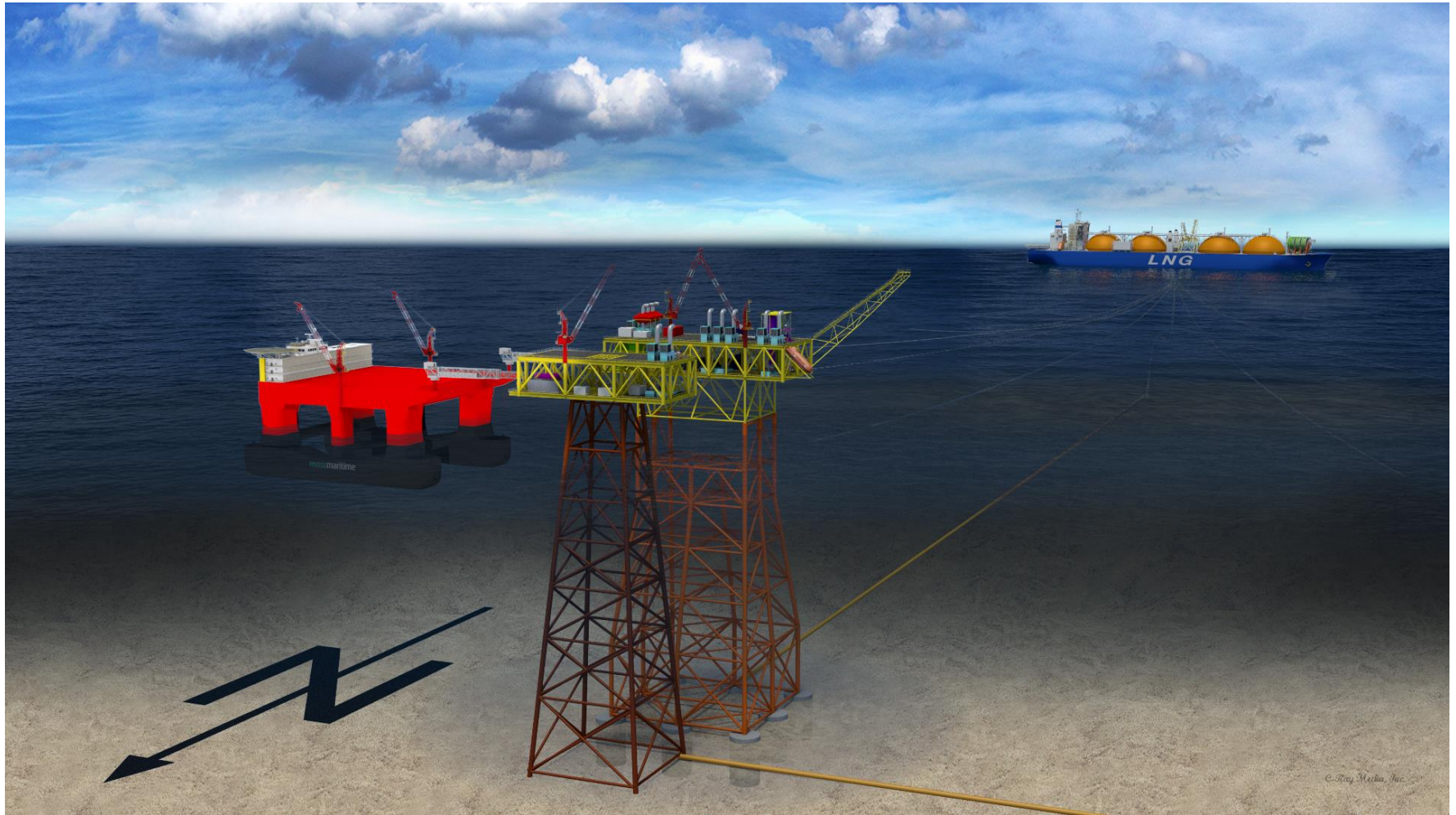
# N Slope FLNG

*Artificial Island w/2 x 1.5 MTPA Liquefaction Vessel*



# Field Development

## *Fixed Platform Concept: High CO<sub>2</sub> – Timor Sea*



# Field Development

## *TLP Concept: High CO<sub>2</sub> – Browse Basin*

