



AG&P

Infrastructure Reimagined and Delivered



LNG to Power

Why Asia is leading the small-scale LNG revolution

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Who is AG&P?

- Based in the Philippines, AG&P is a global leader in delivering cutting-edge modularized products and support services to vessels, projects and plants in the energy, natural resources and industrial sectors worldwide
- 117-year heritage as a pioneer in industrial modularization and rapidly becoming a leader in small-scale LNG



LNG



Modularization



Onsite Construction

LNG landscape in Southeast Asia

Challenges

Demand

- Small and stranded demand centers
- Inconsistent supply
- Customers reluctant to switch fuel source
- Limited access to end-consumer

Infrastructure

- Poor regional pipeline network
- No medium or small receiving terminals
- No current logistics solutions
- No medium or small storage centers
- No break-bulk locations in the region

Geography

- Isolated demand centers
- Small demand points expensive to serve

Mid-stream
and
downstream
LNG solutions

Opportunities

Demand

- Several markets have plans to develop gas IPPs
- Regional power players fueling gas growth
- Captive power users switching to gas-fired plants
- Industrial retail growth

Infrastructure

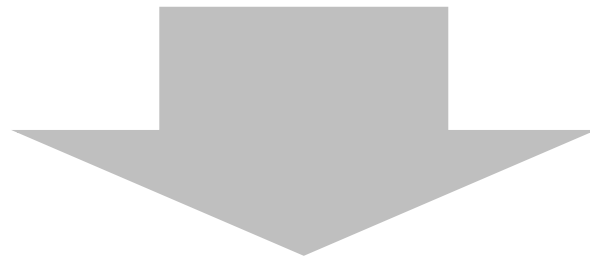
- Existing large regasification facilities can be easily retrofitted for break-bulk facilities
- Regional opportunities for building mini-hubs
- Maritime bunker shuttle developments for delivery to industrial customers

Geography

- Maritime solutions offering maximum flexibility will drive uptake across the region
- “Break-bulk” modularized asset developments is the solution for the region

AG&P's point of view

- Demand centers in the region are growing – especially small and mid-scale
- Innovation and technology advancements have lowered costs and opened up new demand
- Emergence of small and medium-scale value chains
- Standardized technology and modularization create an opportunities for “plug and play” solutions
- Increasing openness by market participants to jointly take part in project development



- Standardization and modular equipment will provide turn-key solutions for customers and boost future demand for LNG

Case study: Bali 50 mmscfd LNG FRU



- GAS Entec delivered the world's first small-scale floating regasification unit in March 2016
- Installed in Benoa Port, Bali this FRU powers Bali, Indonesia
 - Client: JSK Shipping (Indonesia)
 - Scope of Work: EPC contractor
 - Shipyard: KangNam Corporation
 - Timeline: 2015 – 2016
 - Classification: KR

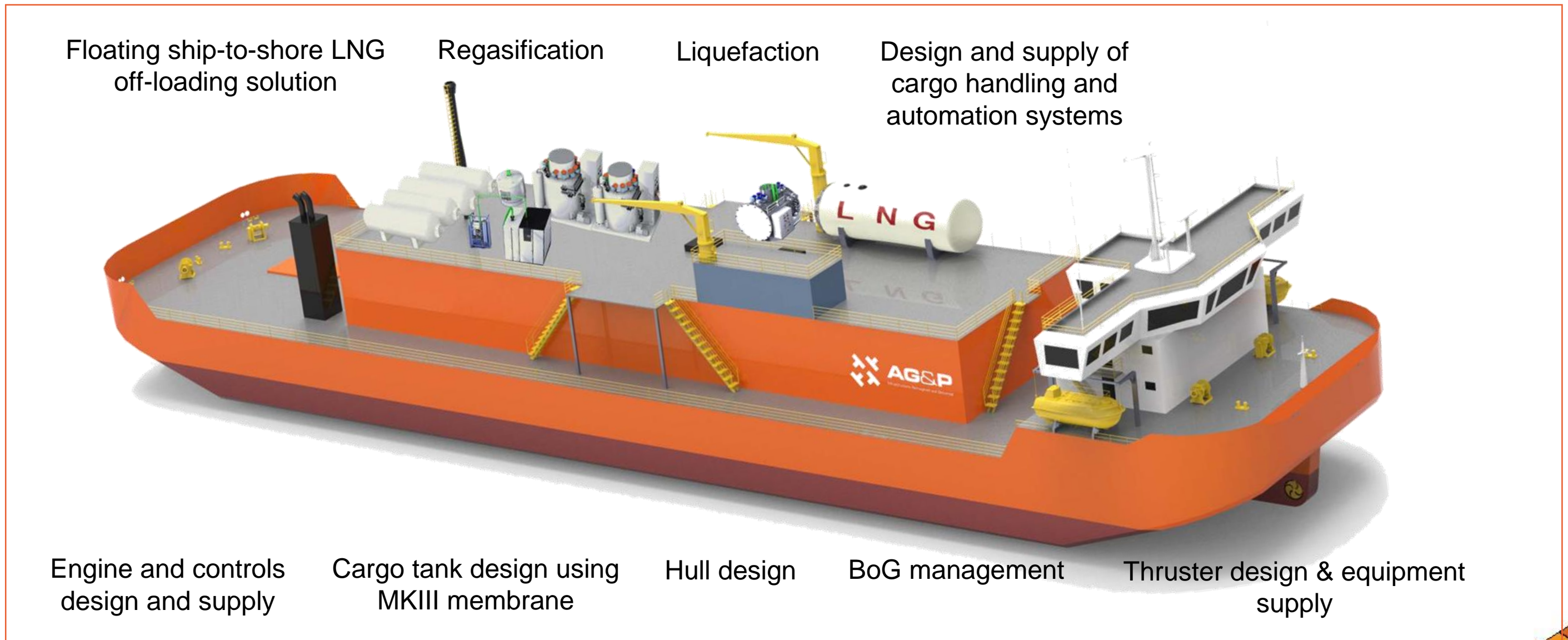
Dimensions of vessel/barge

- LOA: 46.0 m
 Breadth: 12.0 m
 Depth: 4.7 / 5.2 m
 LNG buffer tank:
- QTY x capacity: 1 x 400 m³
 - LNG feed pump: 2 x 100 m³ / hr x 260 mlc, electric motor-driven, barrel type

Regasification system

- LNG flow to skid: 50 mm scfd
 Inlet / outlet temperature: 158°C / min. 5°C
 NG outlet pressure: 900 kPa.g

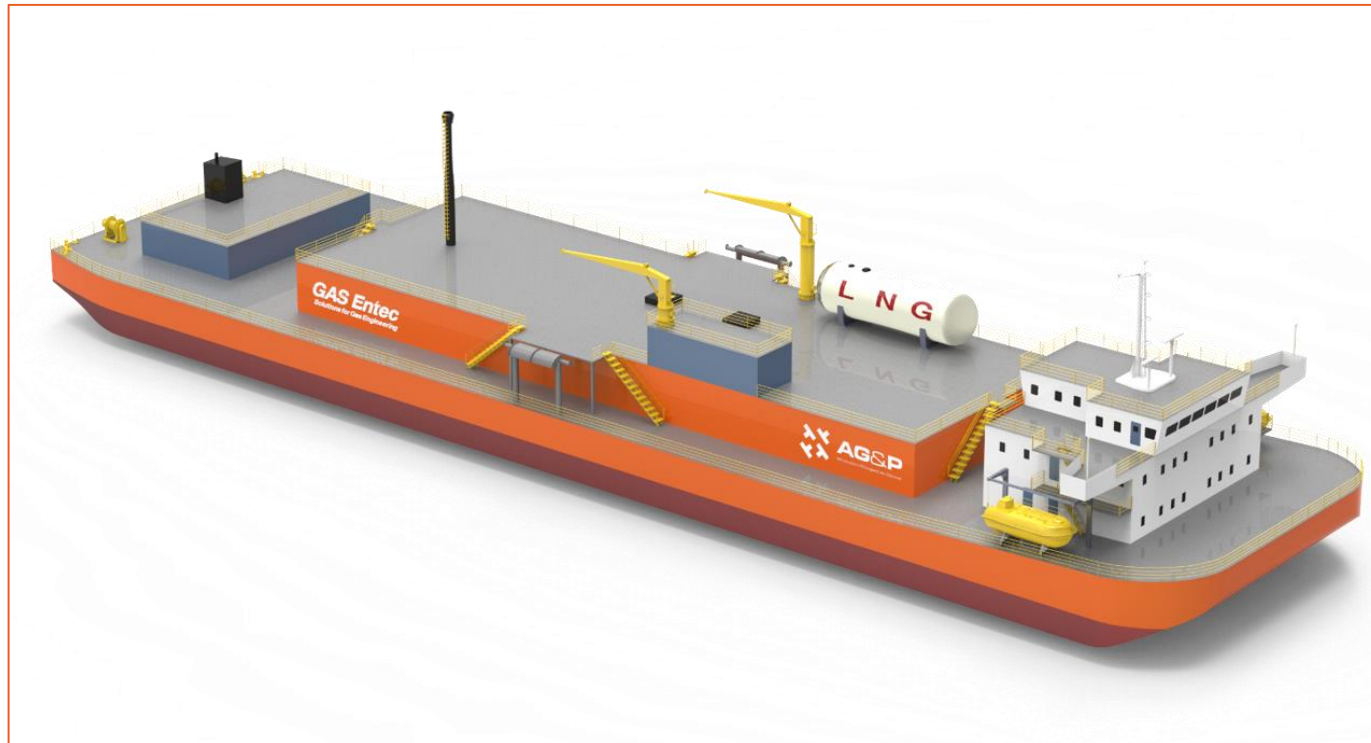
AG&P's plug-and-play solution: small- and mid-scale LNGC



AG&P delivers design, procurement, fabrication, financing, operation and maintenance

Ultra-shallow LNGC: designed for Southeast Asia

4000m³ with thruster



4000m³ with propeller



Vessel design concept: propulsion and controls

Forward Bridge Control



Rear Facing Bridge Control

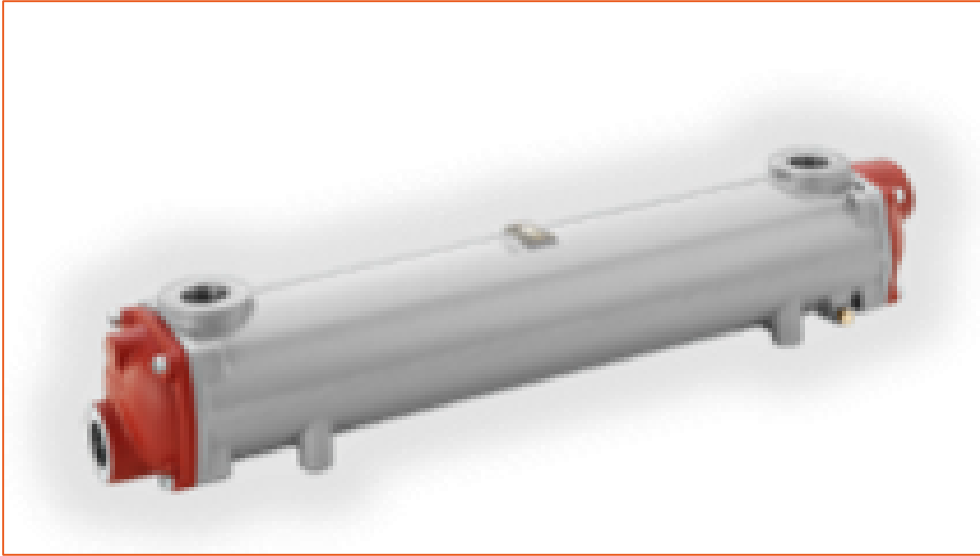


Proposed cargo containment system (CCS)



- Cargo containment system (CCS) is provided by GTT MKIII membrane
- BOG 0.45V%/d : 347kg/hr
- Single tank with chamfered corners can with stand sloshing loads up to Beaufort Sea State 4/5 with out reinforced foam
- Single tank reduces installed equipment costs
- Can discharge LNG into type C tanks

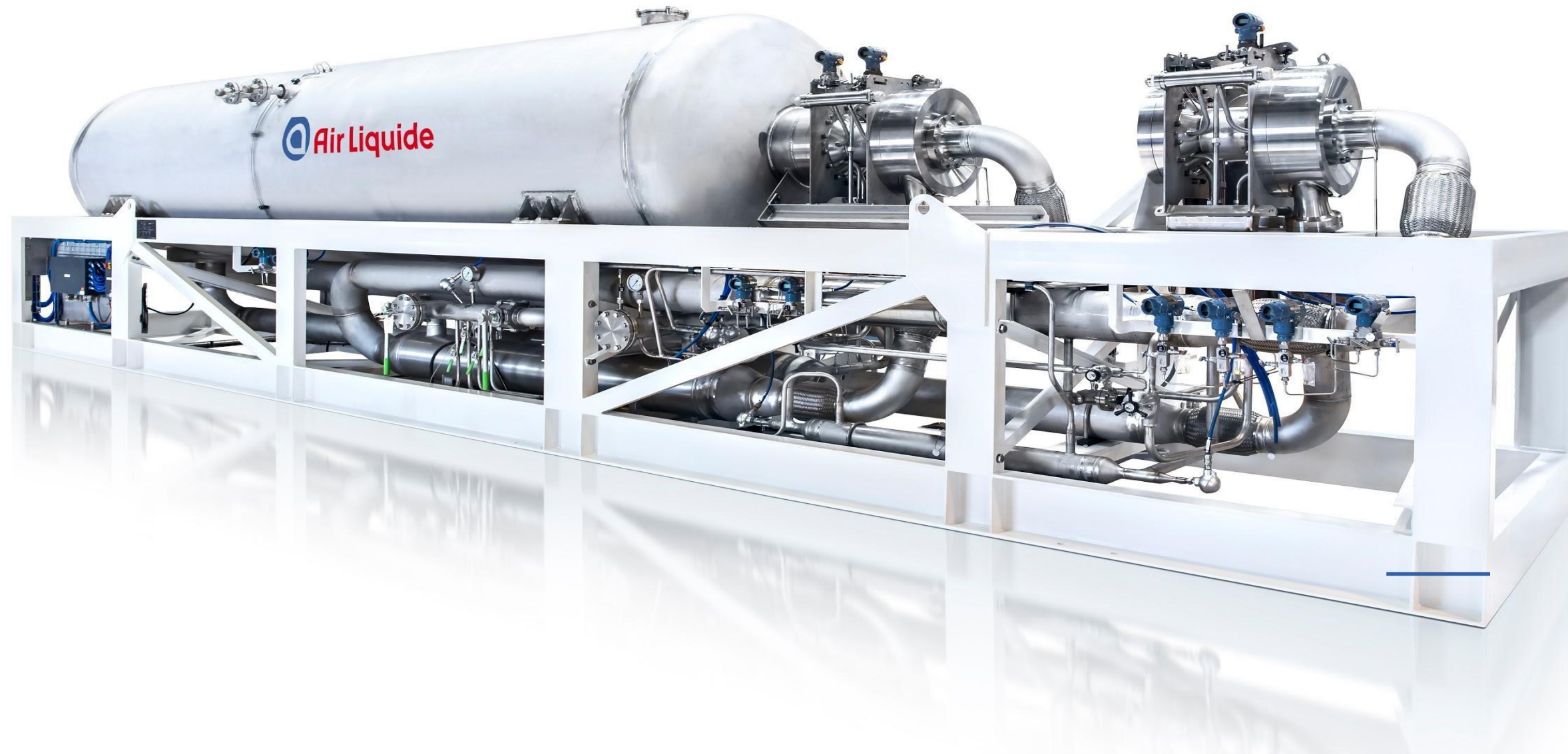
Cargo handling system by Gas Entec



- BOG handling has a simple configuration
- 2 liquid lines and single vapor return
- LNG Cargo pumps rated at 600m³/hr.
- CCS cooled down using spray pump
- CAMS system fitted



Alternative cargo handling system

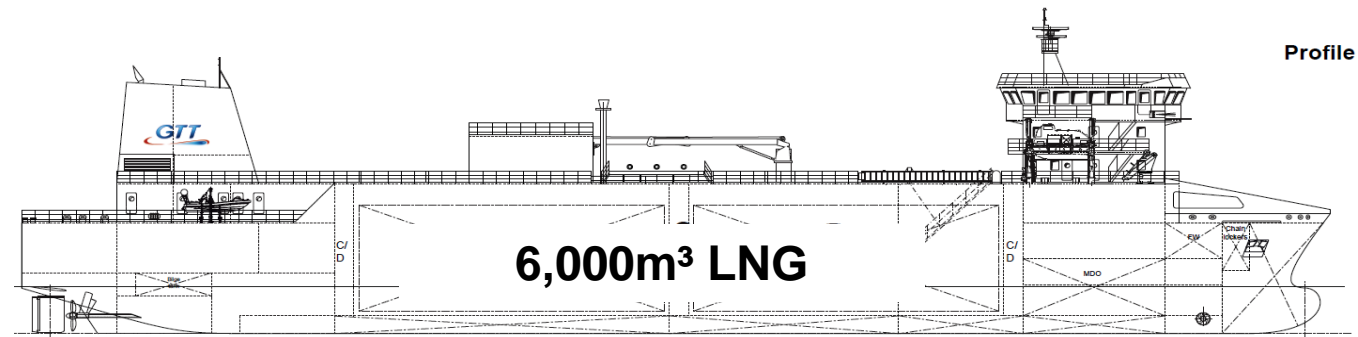
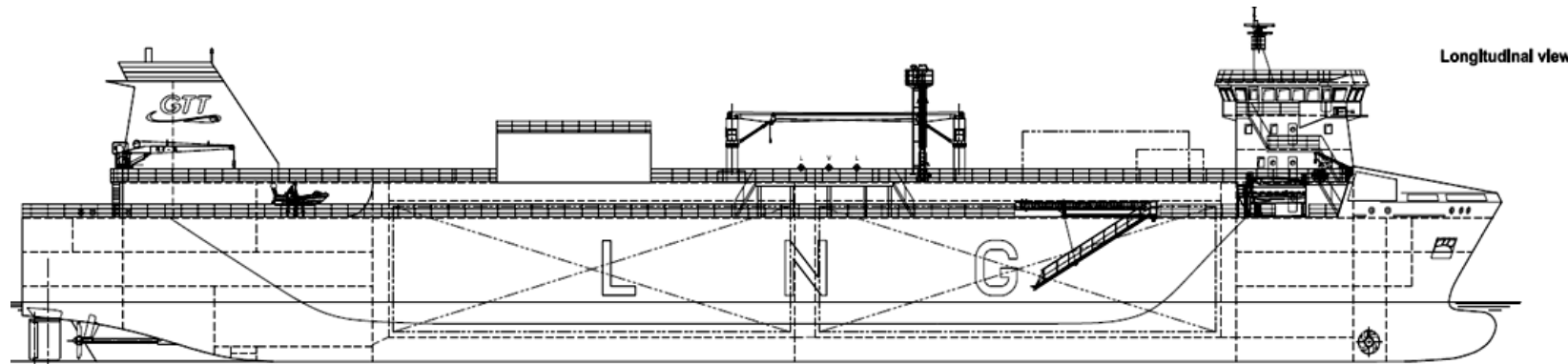


Standardized and referenced Turbo Brayton™ reliquefaction unit 0.2 to 2 tph BOG Air Liquide

AG&P's standardized LNG delivery platforms

- Selection of shallow draft barge design and conventional vessel hull design allows for fixed-cost hull construction over a scalable range, typically:
 - Platform 1: 4,000 to 8,000m³ capacity for shallow-water delivery
 - Platform 2: 6,000 to 16,500m³ for open-water delivery
- Incorporating identical equipment packages onto scalable but different hull platforms significantly:
 - Reduces costs
 - Reduces schedule
 - Ensures quality and safety

Scalable capacity range



16,500m³ vessel

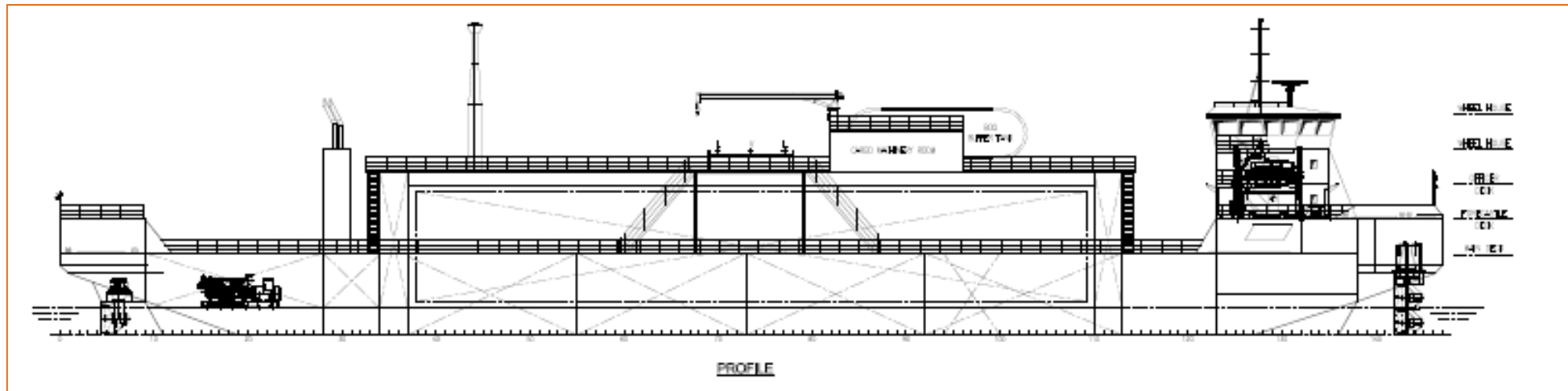


6,000m³ vessel

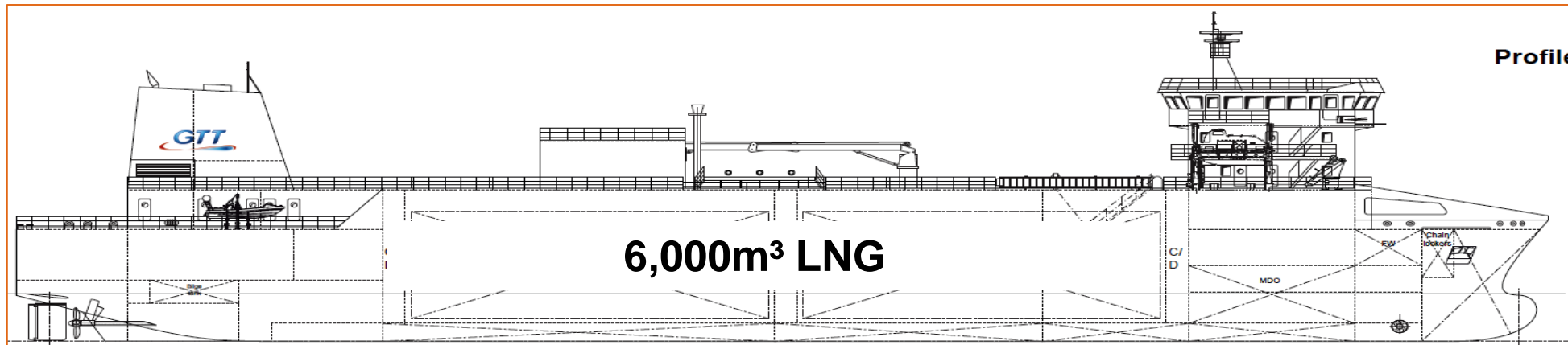
- Utilizes identical hull design and equipment from 6,000, 7500, 10,000 up to 16,500m³

Standardized design components

- Barge and conventional hull design are deliberately configured to use identical layout which allows identical equipment fitment



Ultra-shallow draft barge



Conventional hull

Standardization and integration drive efficiencies and uptake

- AG&P has focused on optimizing the storage and marine design to drive cost-efficiencies and adoption
- Our products utilize existing GTT hull designs specifically configured to optimize membrane tank configuration
- Geometrical membrane tanks are standardized which reduces re-engineering costs
- Detailed designs are completed by AGP/GET using integrated solution partners in low-cost geographies
- All equipment including accommodation fitments and bridge equipment are standardized packages

Conclusion

Standardization and modular equipment will provide turn-key solutions for customers and bolster the future demand for LNG



- **Shorter delivery schedule** - no lead times on engineering
- **Lower cost** – standardized equipment and technologies integrated into AG&P’s product designs cuts the cost of customized engineering. All procurement, fabrication and testing is carried out in our cost-optimized facilities in the Philippines
- **Higher quality and safety** - standardized products allow for high-quality work due to repeatability and experienced installation



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