

Regulated Assets

Adapting to a low demand / low carbon environment

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ofgem

Part I

- Low demand / low carbon

Part II

- Regulated assets

Decreasing annual demand

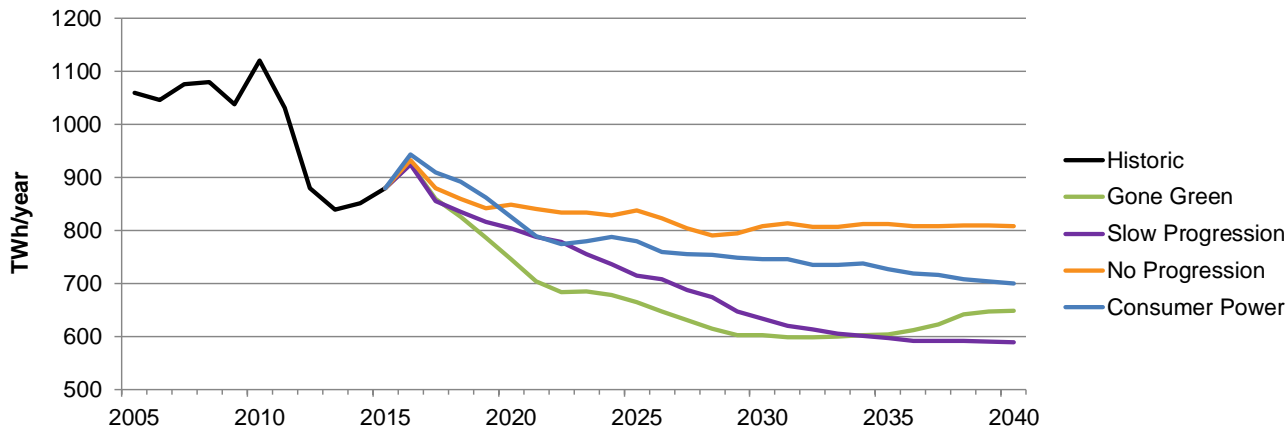
- Annual demand falling (efficiency, insulation, fuel switching, climate)
- Peak demand (1-20) is however not forecast to fall as fast
- Growing gap between annual and peak demand change
- Increasing proportion of cost to consumers from network charges



- Challenge – how do we adapt?

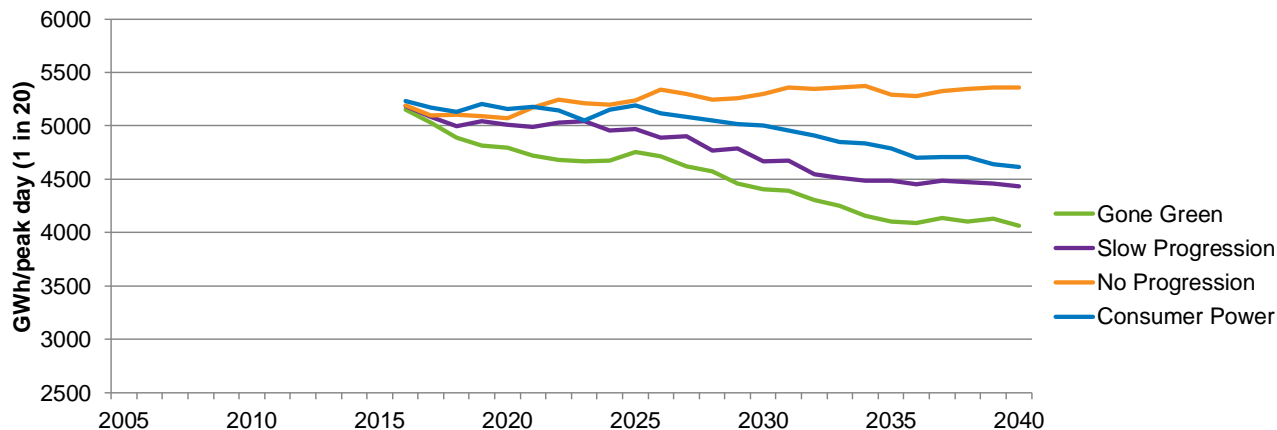
Emerging gap between annual and peak (National Grid FES)

Annual Gas Demand (forecast)



**Decreasing
average
volume**

Peak Demand for 1-20 (forecast)



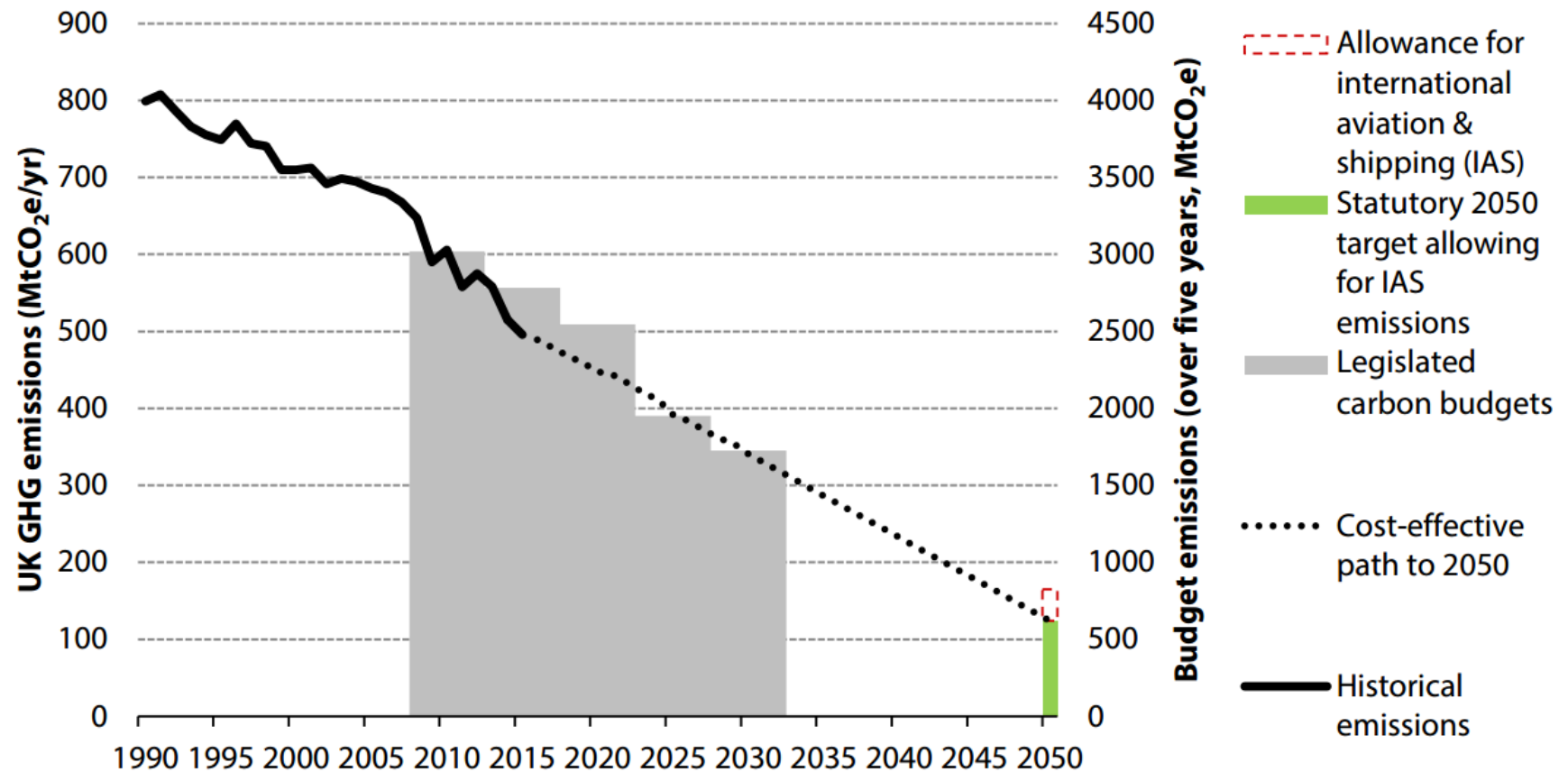
**Lower
reductions
in peak
(capacity)**

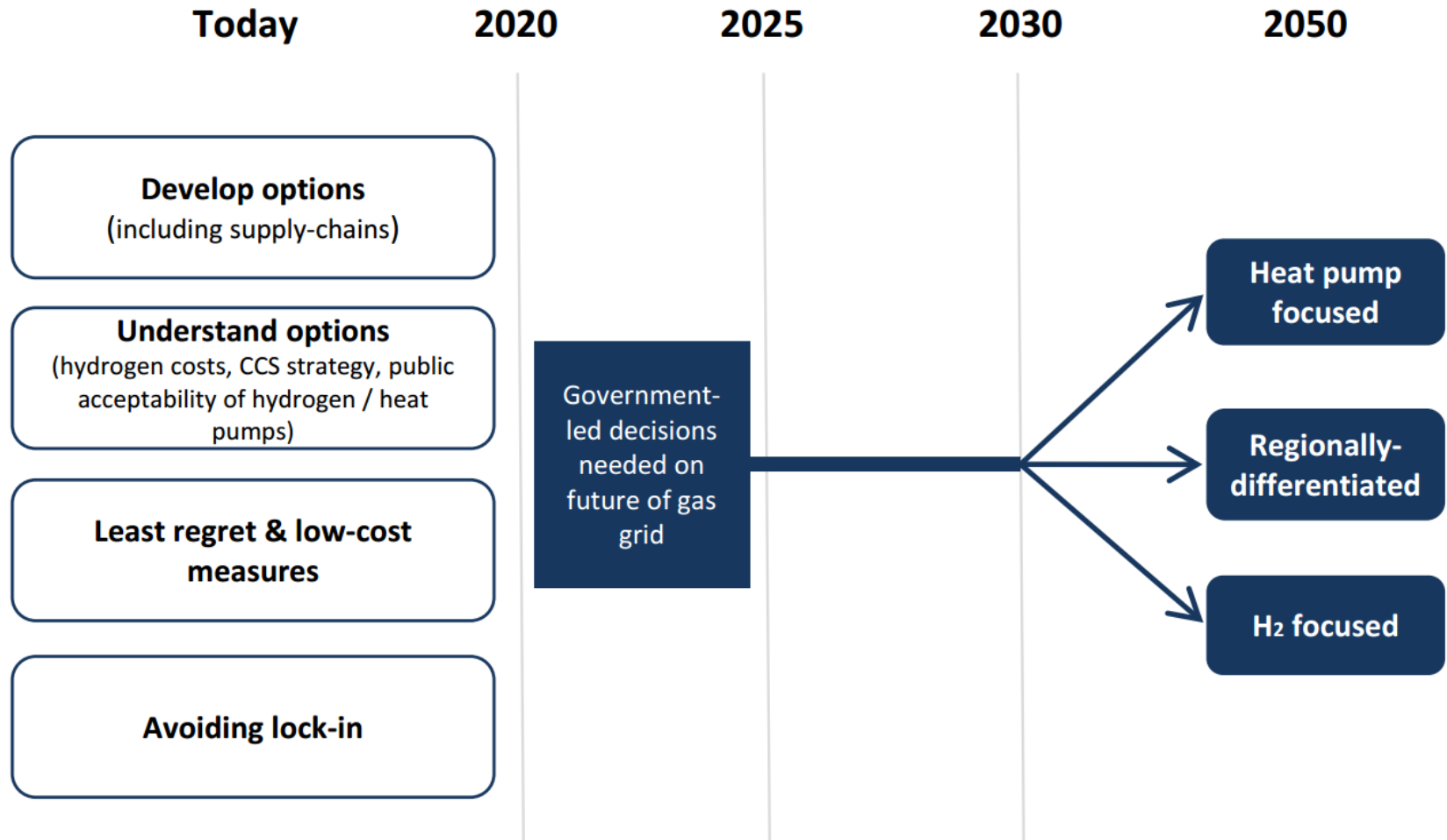
Decarbonisation remains the long term goal, but the path is unknown

- Decarbonisation 2050 target (80% reduction of CO₂)
- Heating and transport
 - Electrification?
 - Gas HGV?
- Power generation
 - Increasing renewables (intermittent)
 - Lower coal use
- New sources of low carbon gas
 - Bio-methane
 - Hydrogen
- Technology innovation
 - CCS
 - Power2gas

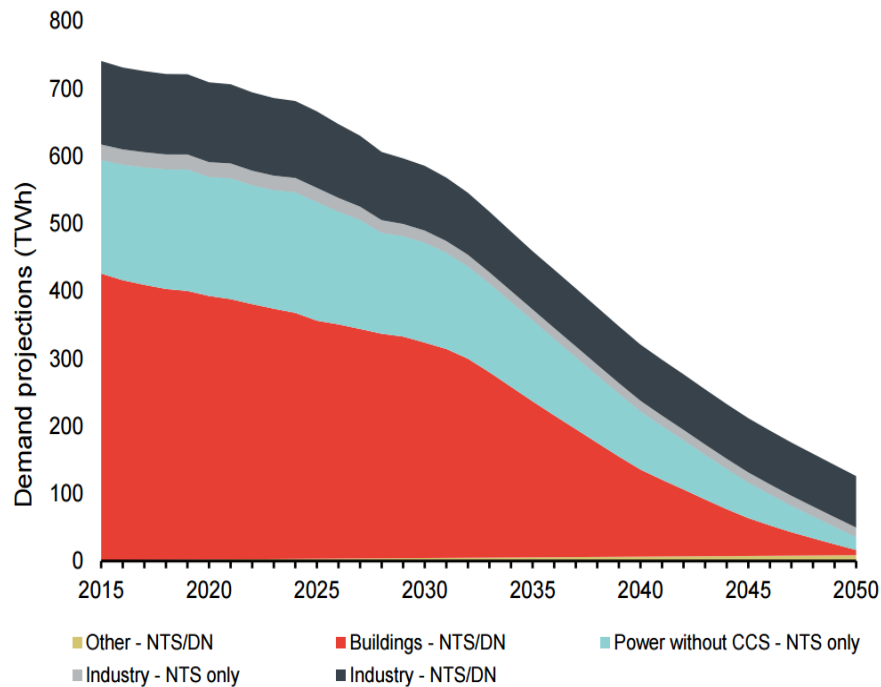


UK carbon budgets and cost effective path to 2050

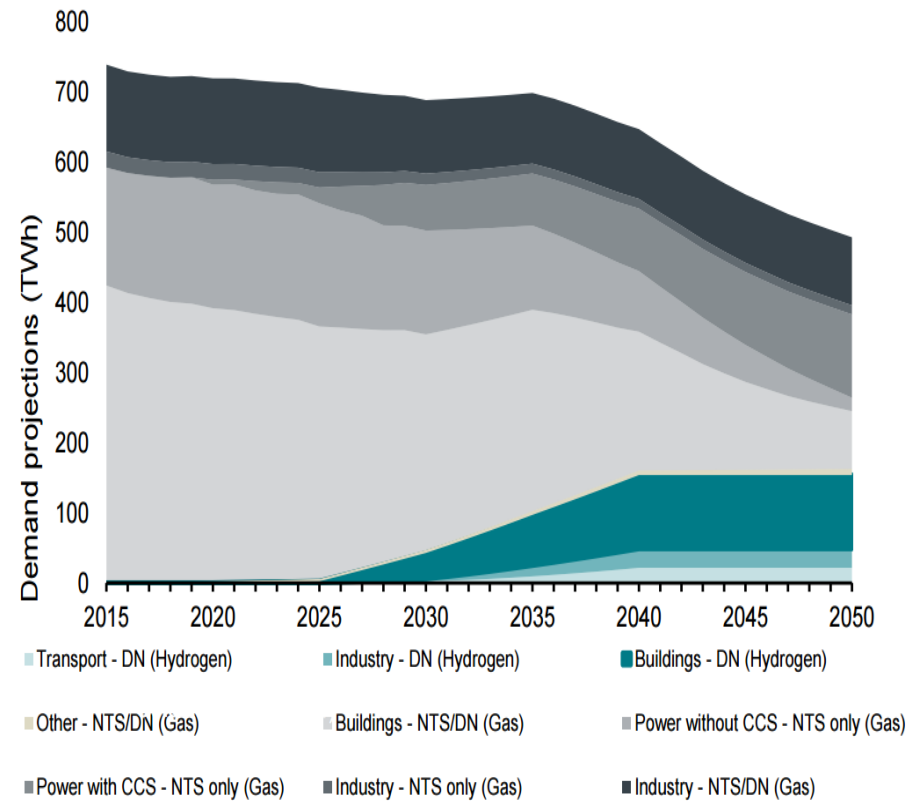




Scenario 2. (Low Gas - No CCS)



Scenario 4. (Patchwork Hydrogen)



Part I

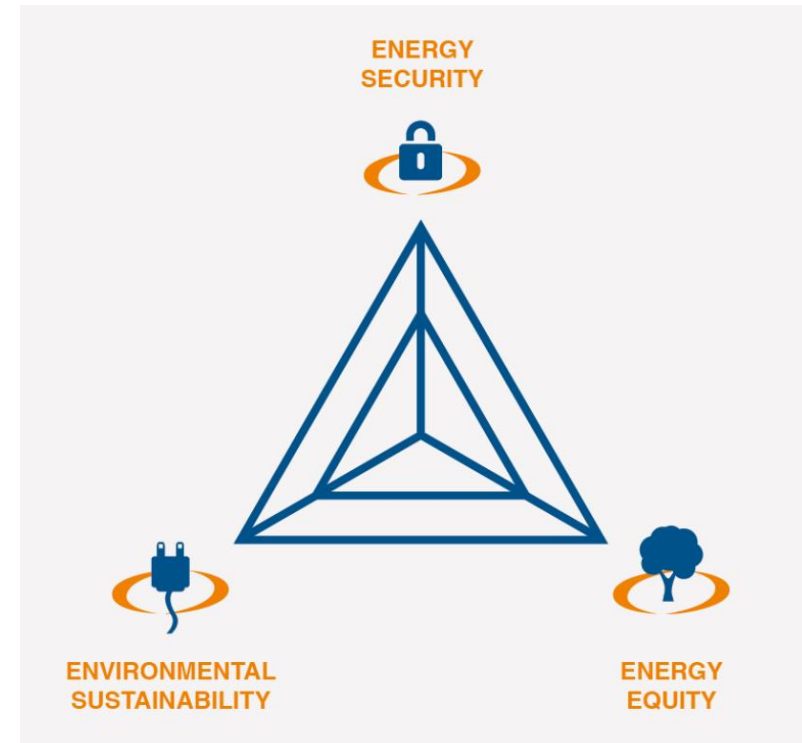
- Low demand / low carbon

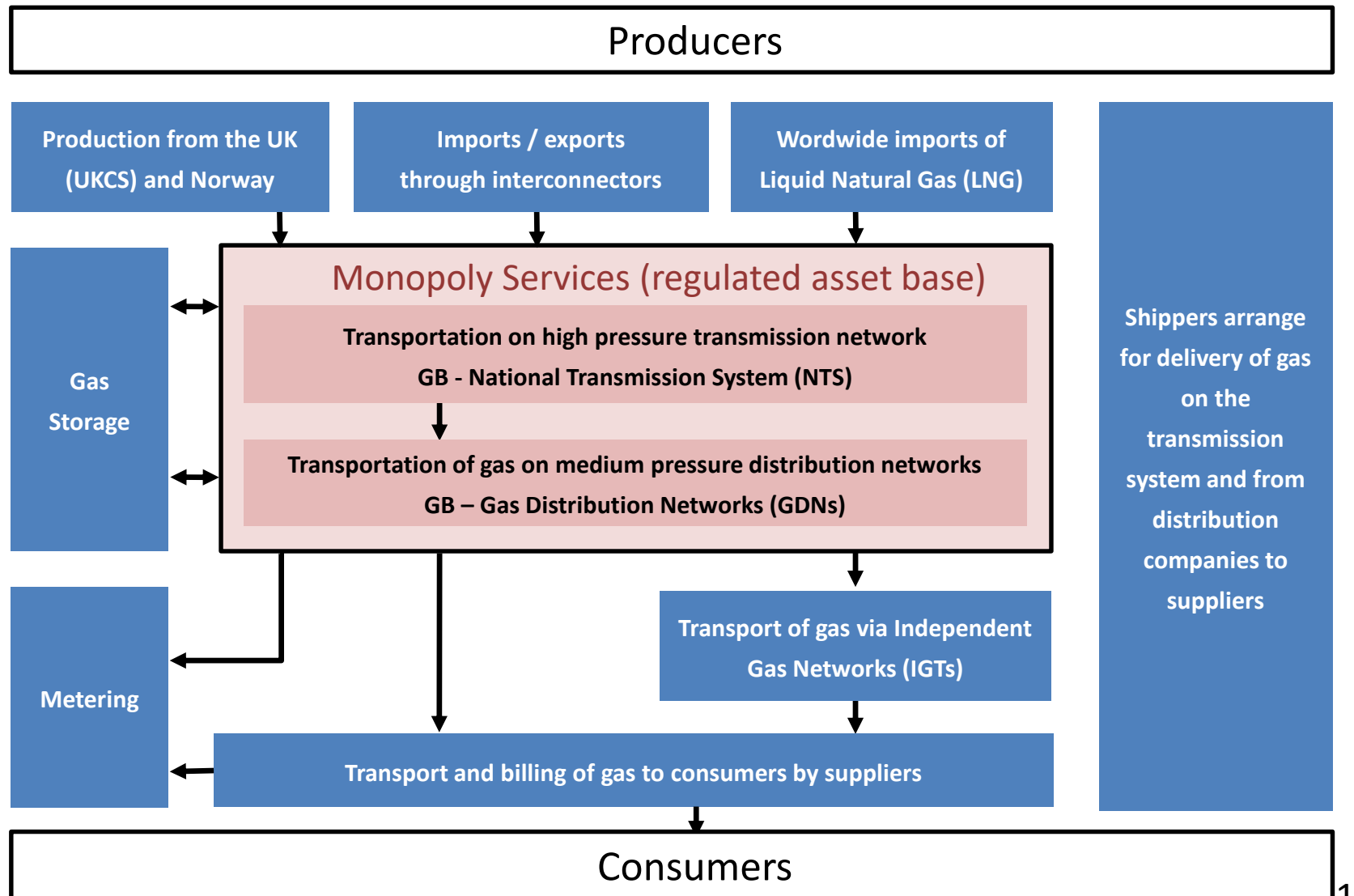
Part II

- Regulated assets

Regulated Assets

- Monopoly assets, inefficient to duplicate
- Subject to new tariff network codes for cost recovery
- Allocated revenue recovery
- Key dilemma is how we balance the Energy Trilemma:
 - **Security** (expectations and reliability)
 - **Affordability** (vulnerable customers)
 - **Sustainability** (environmental impact)





How can future network regulation take into account

Decarbonisation

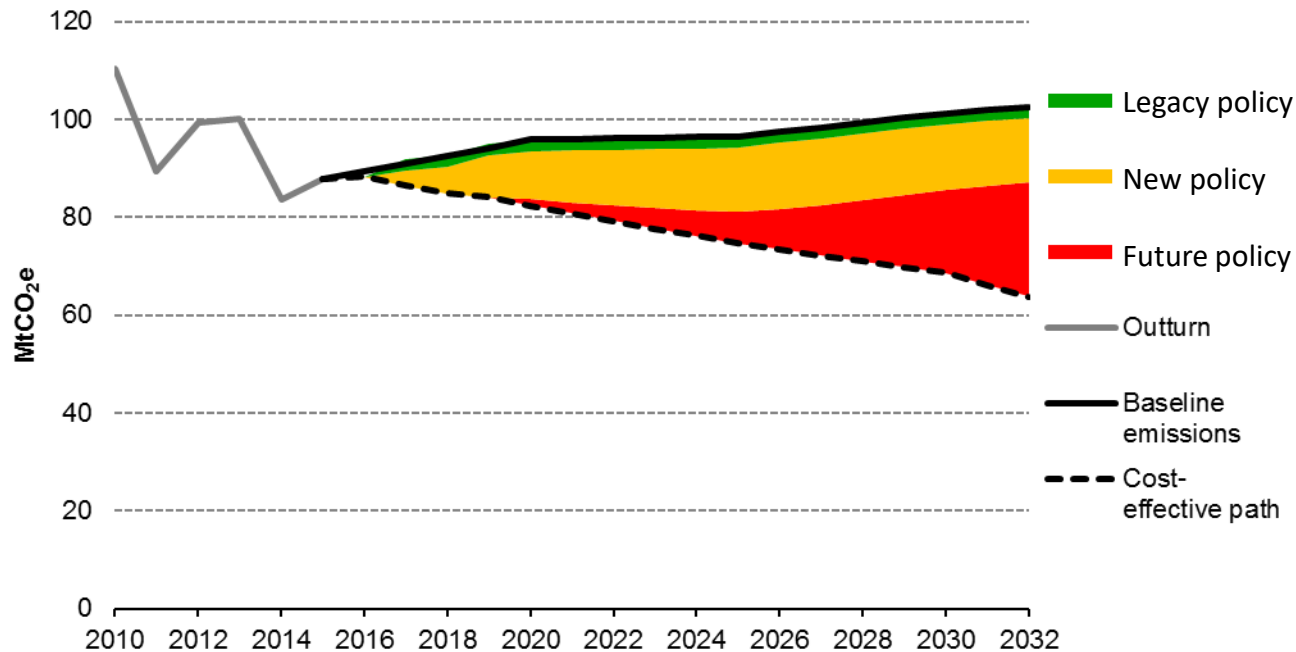
Equity & fairness

Technology

Uncertainty

Decarbonisation

How do we ensure we are able to deal with today's and future policies?

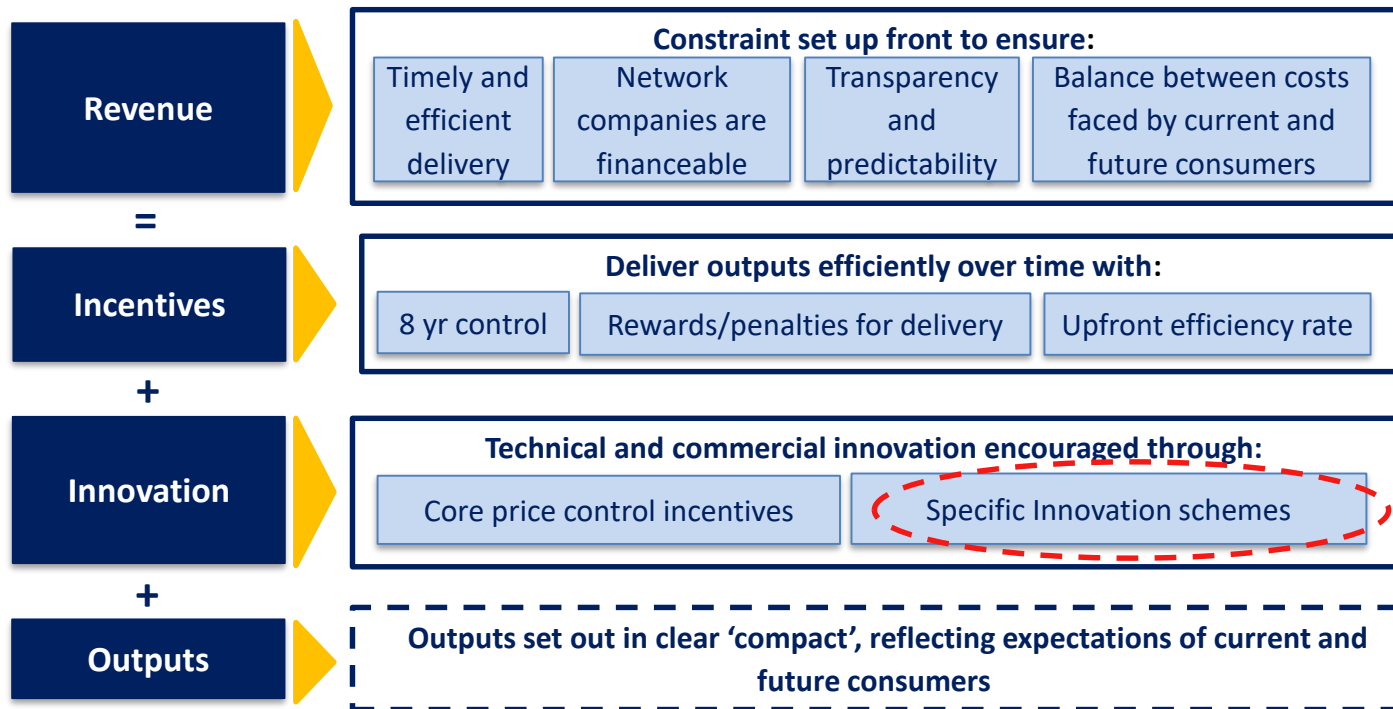


Equity & fairness

How do we ensure fairness and equity on regulated assets?

- Infrastructure assets are costly and typically have a long life, raising a number of challenges
- Challenges relating to timing:
 - Existing customers pay for yesterday's decisions,
 - Future customers pay for today's decisions
- Challenges relating to vulnerable consumers:
 - Ability to fund investments to increase efficiency and reduce consumption
 - Accessibility to new innovations
- Challenges relating to investments:
 - Who should pay for new investments
 - How do we deal with obsolete infrastructure

Technology



- **Network Innovation Allowance (NIA)** - Set allowance that each of the RIO network companies receives to fund small-scale innovative projects.
- **Network Innovation Competition (NIC)** - Competition (£90m pa) for funding larger more complex innovation projects - one for gas and one for electricity.
- **Innovation Roll-out Mechanism (IRM)** – Facilitates the rollout of proven innovations. Projects must demonstrate: long-term value for money to consumers; environmental benefits; and shown that would not happen under BAU during the current price control.

Technology

Current approach to incentivising innovation:

- Incentivise networks to make innovation a core part of their core business
- Encourage collaboration between network companies and third parties.
- Deliver financial benefits for network customers.
- Help the transition to a low carbon economy.
- Facilitate sharing of learning across the industry to drive savings and environmental benefits.



As we develop RIIO2 we will need to consider:

- Whether innovation can be incentivised using other mechanisms in the price control.
- How we can capture the benefits of innovation to date and in the future for customers.

Uncertainty

- In 2006 , Ofgem noted “...the extent of ***uncertainty about future network enhancement***”
- In 2009, in summing up the history of UK regulation “Measures have also been introduced to reflect ***increased uncertainty about what networks need to deliver***”
- In 2010 “...uncertainty about what needs to be delivered and how best to deliver is likely to remain. It is therefore important that the regulatory framework and network companies are ***flexible and adaptable to changing circumstances.***”

*We expect network companies to manage the uncertainty they face. **The regulatory regime should not protect network companies against all forms of uncertainty.** The use of uncertainty mechanisms should be limited to instances in which they will deliver value for money for existing and future consumers while also protecting the ability of networks to finance efficient delivery*

Uncertainty

Load related
uncertainty

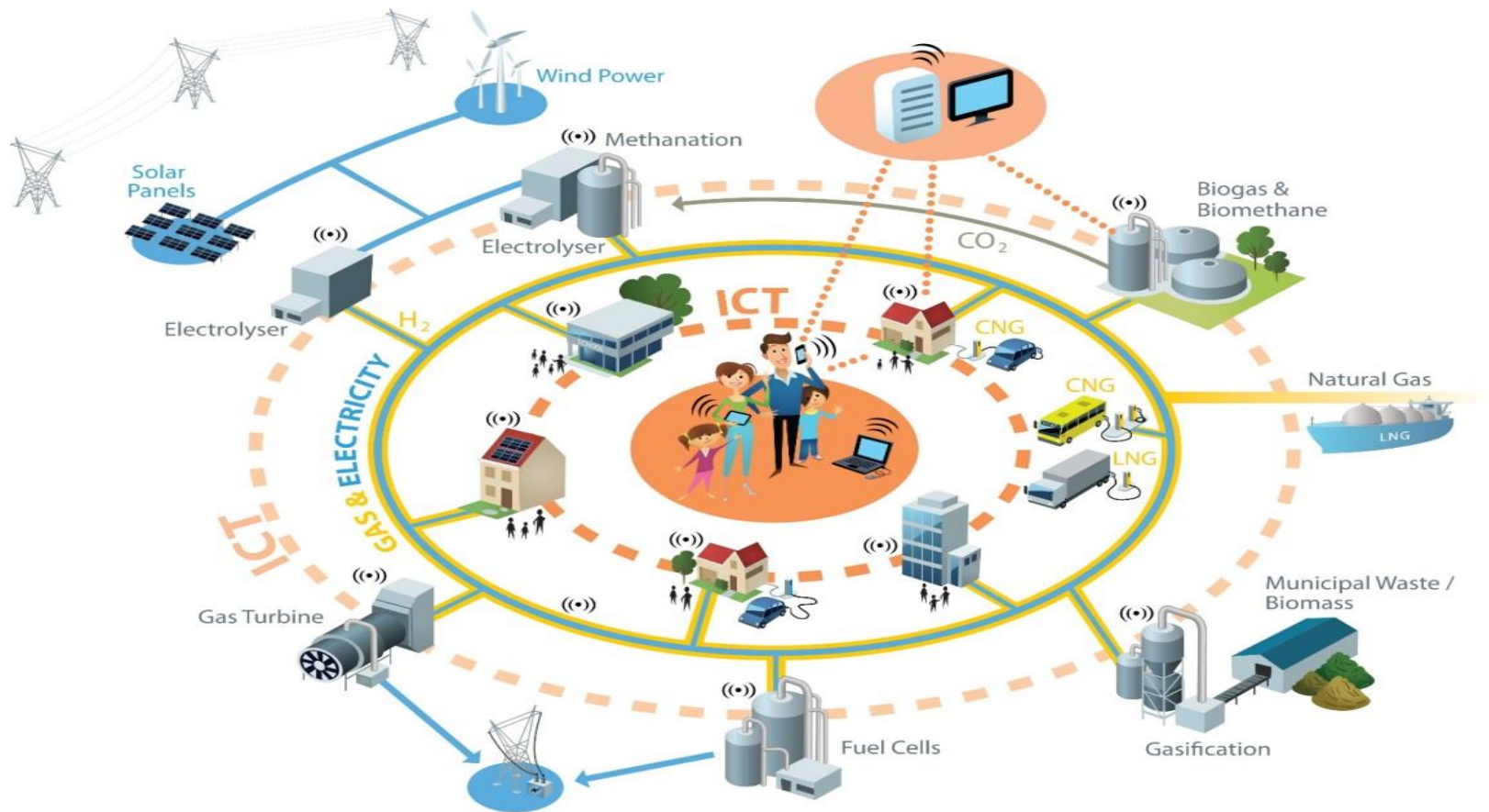
Price related
uncertainty

Policy risk

Technology
risk

Financial
Parameters

Appropriate
mechanisms
to cover
uncertainties?



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