



# Asset Integrity Management Software

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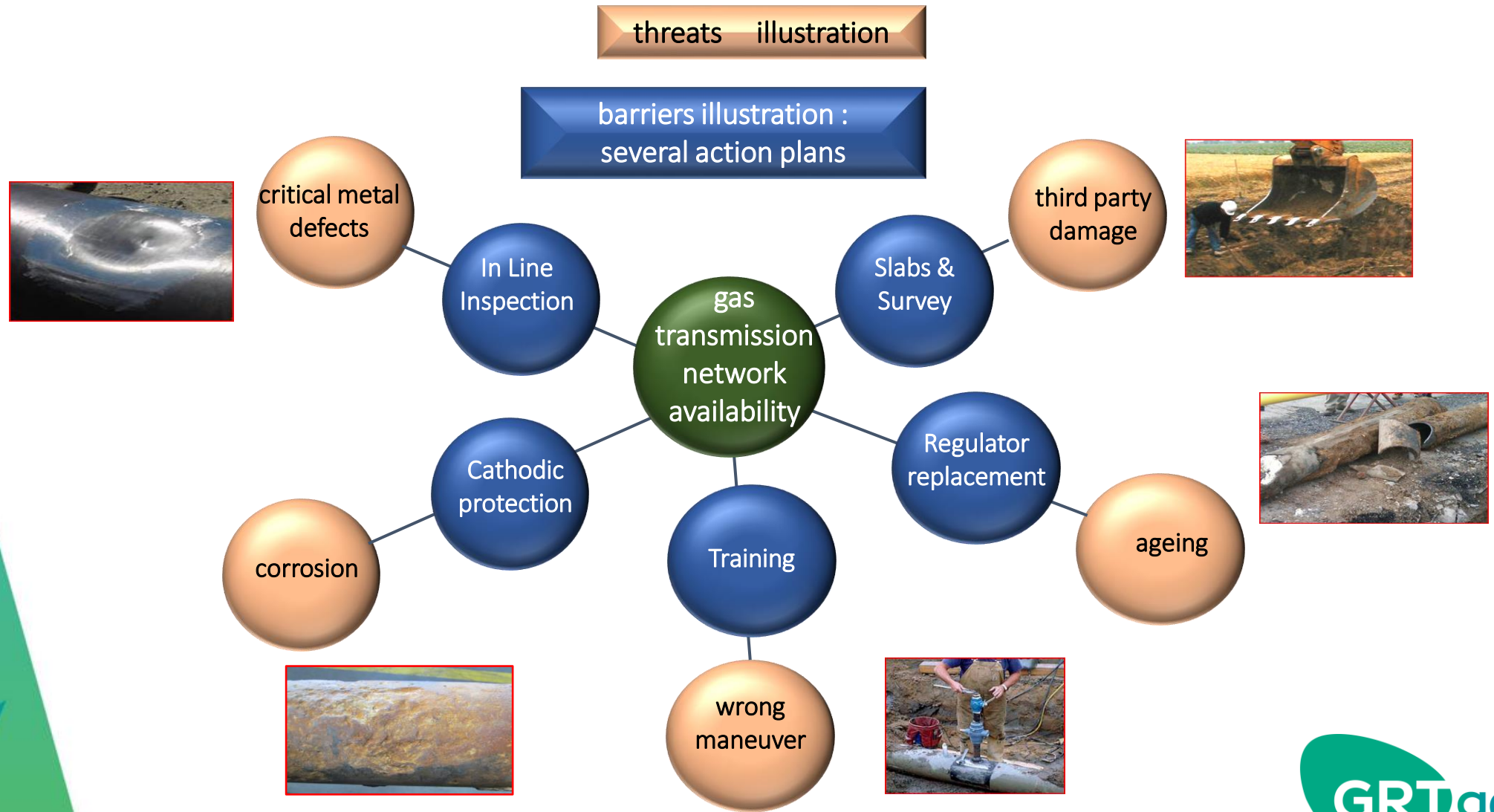


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# Gas transmission... a complex activity



# Gas transmission financial / technical context

1. Gas Transmission operator : high **capitalistic** activity
2. Gas Transmission safety / reliability : high **operational** activity



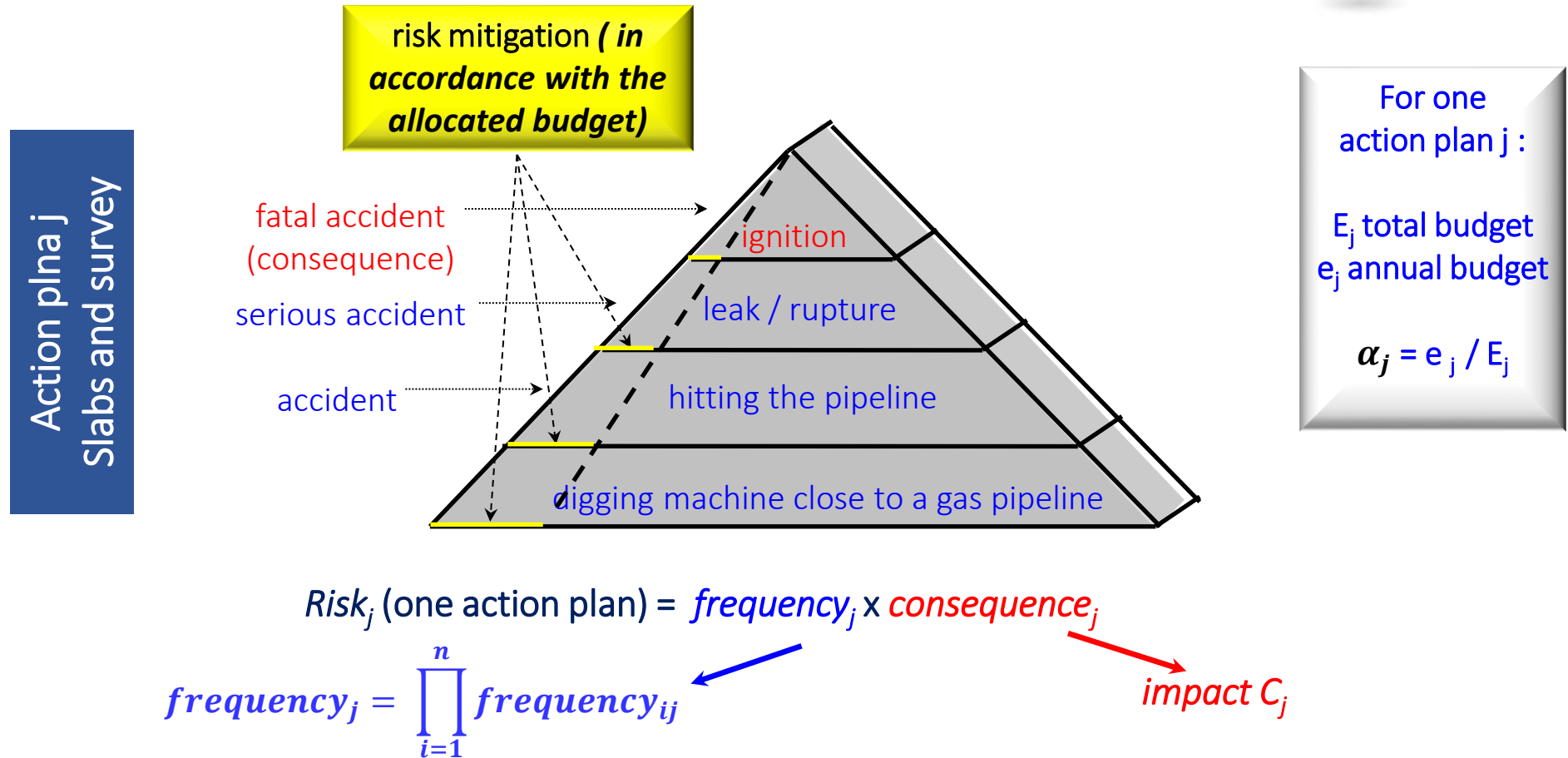
need for an efficient **Asset Management System**

*“make sure you spend the right €,  
on the right activity, at the right time”*

**See ISO 55000** : Asset Management = “set of *coordinated* activities that an organization uses to realize value from assets in the delivery of its outcomes or objectives”

*“the best value should be a cost effective one  
minimizing the operator’s overall risk”*

# Method : Risk notion & assumption



in-house software **AIMS** : Asset Integrity Management Software  
(no global additional cost and minimize the global risk)

# Mathematical model behind the software “AIMS”

- **Goal** : for “p” action plans

the global annual budget “e” to be split,

according to a new annual cost distribution  $e'_j$  per action plan “j”

- **financial requirement** : *no additional cost* ➔

$$\sum_{j=1}^p e'_j = \sum_{j=1}^p e_j = e$$

- **technical requirement** : *minimize residual risk* ➔

$$\text{Residual overall risk} = \sum_{j=1}^p \text{Residual Risk}_j = \sum_{j=1}^p \text{Risk}_j \left(1 - \frac{e'_j}{E_j}\right)^n$$



# How to assess in practice the risk for the company

Risk is an empirical concept, **Risk = frequency x consequence**

- **Frequency** : given by history and past event.
- **Consequence** : more subjective and evaluated after analysis of all dreaded events for the company.
  - **Probable causes** : listed for all these dreaded events.

• Risk level of  
“cause a” =  
 $\sum$  “risk levels” of all  
couples  
“cause a” / “event”.

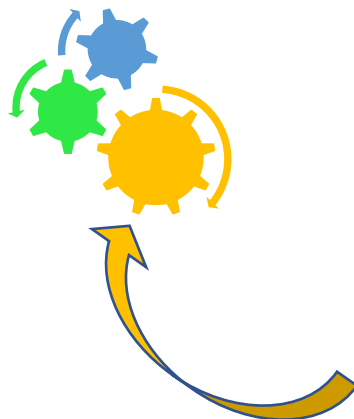
Dreaded events	Consequence level	Causes	Frequency of causes/events	Risk level of causes/events
Breach on a pipe	20	Landslide areas	$2 \cdot 10^{-2}$	0.4
		Third party Interference	$4 \cdot 10^{-1}$	8
		Metal corrosion	$5 \cdot 10^{-1}$	10
Leaking pipe	10	Landslide areas	$6 \cdot 10^{-2}$	0.6
		Third party interference	$8 \cdot 10^{-1}$	8
		Metal corrosion	1	10
Gas supply interruption	5	Obsolete regulators	$8 \cdot 10^{-1}$	4
		Wrong maneuver	$2 \cdot 10^{-1}$	1

# How to determine the budget used to mitigate the risk

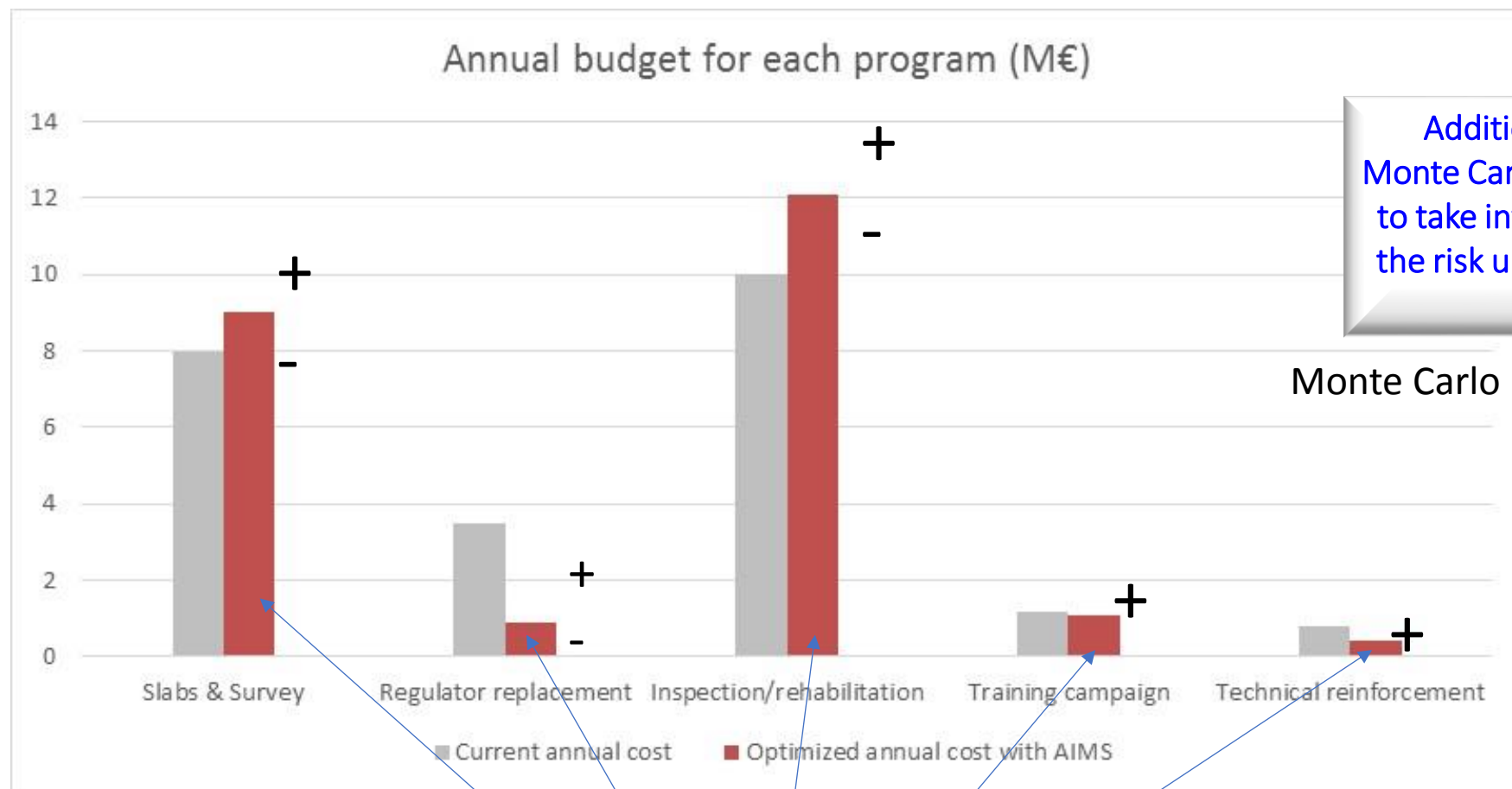
- A maintenance or an investment program fights against one or several causes
  - A cause may be targeted by one or several programs.
- ➔ A matrix, gives the final risk level borne by each program

					Maintenance / investment programs						
$e'_1$	$e'_2$	$e'_3$	$e'_4$	$e'_5$	Causes	Risk level	Slabs & Survey	Regulator replacement	Inspection/ rehabilitation	Training campaign	Technical reinforcement
					Landslide areas	1					100%
					Third party interference	16	95%			5%	
					Metal corrosion	20			100%		
					Obsolete regulators	4		90%		10%	
					Wrong maneuver	1		20%		80%	
					<b>Risk level</b>		<b>15</b>	<b>4</b>	<b>20</b>	<b>2</b>	<b>1</b>
					<b>Initial annual cost</b>		<b><math>e_1</math></b>	<b><math>e_2</math></b>	<b><math>e_3</math></b>	<b><math>e_4</math></b>	<b><math>e_5</math></b>

AIMS for optimization



## Study case :



$e'_1$   $e'_2$   $e'_3$   $e'_4$   $e'_5$



## Final conclusion

- Based on **risk assessment**, the present approach contributes to **asset management**. (Only **technical** risks were considered).
- The approach may offer a **smooth transition** in order to optimize resources.
- Others options :
  1. do **better** with **no** additional cost (prevailing option)
  2. do your best with **less** cost (shortage situation)

***“make sure you spend the right €,  
on the right activity, at the right time”***

# APPENDIX

## Authors

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# Mathematical model behind the software “AIMS”

- **Goal** : for “p” action plans the global annual budget “e” to be split according to a new annual cost distribution  $e'_j$  per action plan “j”,  
with respect to :

➤ **financial requirement** : *no additional cost* → 
$$\sum_{j=1}^p e'_j = \sum_{j=1}^p e_j = e$$

- **technical requirement** : *minimize residual risk* →

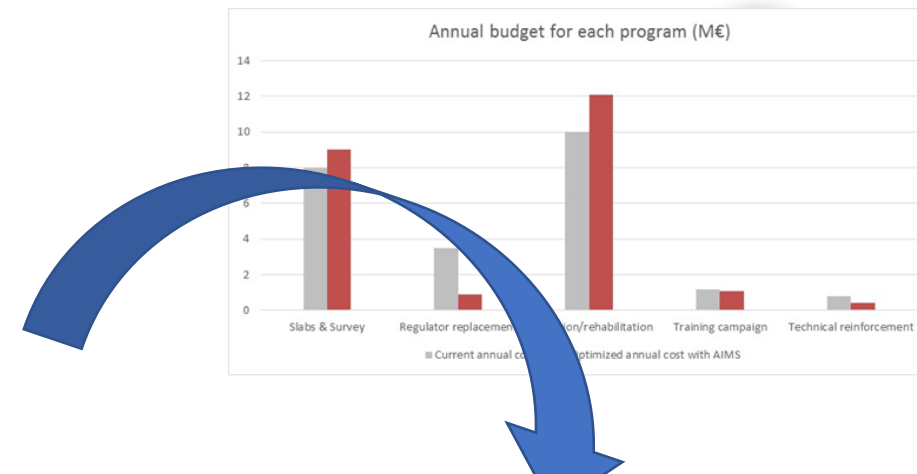
$$\text{Residual overall risk} = \sum_{j=1}^p \text{Residual Risk}_j = \sum_{j=1}^p \text{Risk}_j \left(1 - \frac{e'_j}{E_j}\right)^n$$

With

$$\text{Residual Risk}_j = \left[ \prod_{i=1}^n (\text{frequency}_{ij} \cdot (1 - \alpha_j)) \right] \cdot C_j = \text{Risk}_j (1 - \alpha_j)^n$$

# Full fictitious case study

- threat 1 : third party interference
- threat 2 : obsolete regulators
- threat 3 : metal corrosion
- threat 4 : wrong maneuver
- threat 5 : landslide areas



Action plan	Risk level	Initial annual cost	Optimized annual cost with AIMS
Slabs & Survey	15	8 M€	9 M€
Regulator replacement	4	3.5 M€	0.9 M€
Inspection/rehabilitation	20	10 M€	12.1 M€
Training campaign	2	1.2 M€	1.1 M€
Technical reinforcement	1	0.8 M€	0.4 M€
<b>total</b>		<b>23.5 M€</b>	<b>23.5 M€</b>

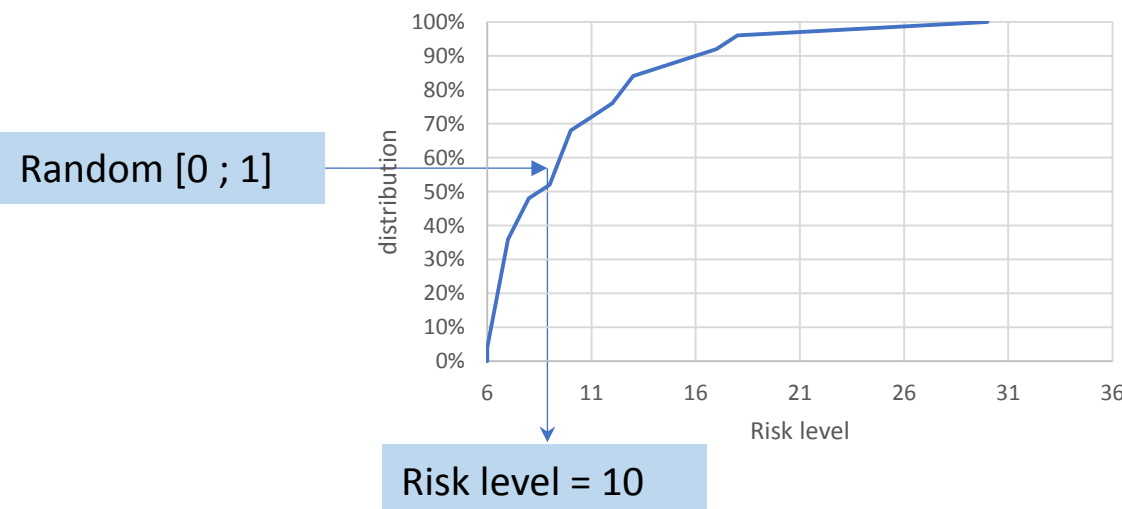
# Monte Carlo approach and expert survey for risk assessment

- A risk matrix (17x6) to fill in was sent to GRTgaz experts (50)

Dreaded events

Evénement redouté	Personne : Séverité/Qualité	Risque maléfique (à compréhension des liens)	Régulation	Environnement	Image & position à long terme à long terme de régulation et éthique	Qualité des produits et services & gestion de production
Endommagement du diffuseur lors d'une intervention sur une installation de réseau	E1					
Endommagement par corrosion sur une installation de réseau	E2					
Perte ou manque de données relatives aux faits maléfiques sur une installation de réseau	E3					
Replacer une installation de réseau	E4					
Endommagement du diffuseur lors d'une intervention sur une installation de réseau	E5					
Endommagement par corrosion sur une installation de réseau	E6					
Perte ou manque de données relatives aux faits maléfiques sur une installation de réseau	E7					
Replacer une installation de réseau	E8					
Interruption de fourniture d'un produit [DP/CI]	E9					

Risk for each consequence



Dreaded event  
"leaking pipe"