Polymers: Pricing dynamics explained

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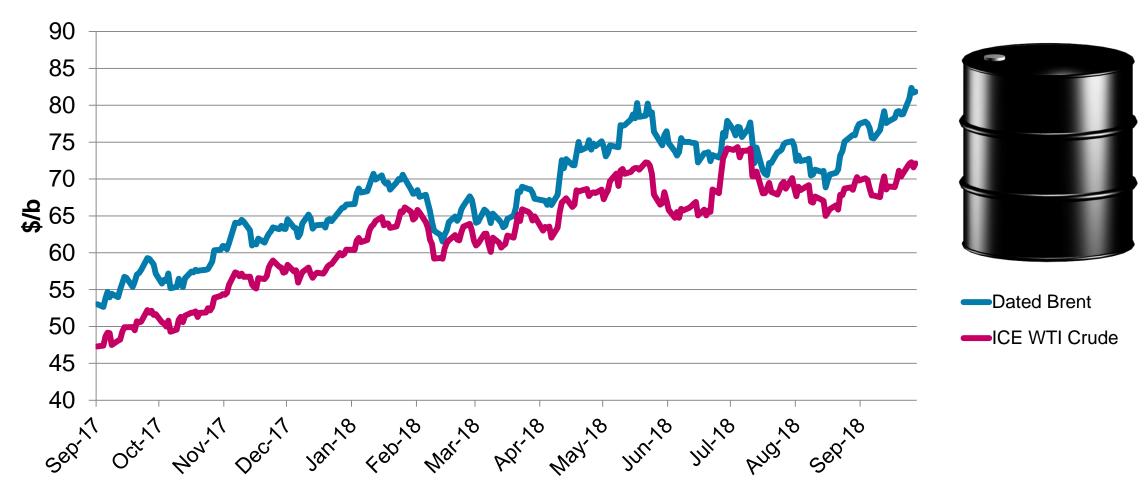


Key global trends

- Rebounding crude prices impact petrochemical feedstocks
 - Global crude benchmarks closed H1 2018 at levels not seen since late 2014

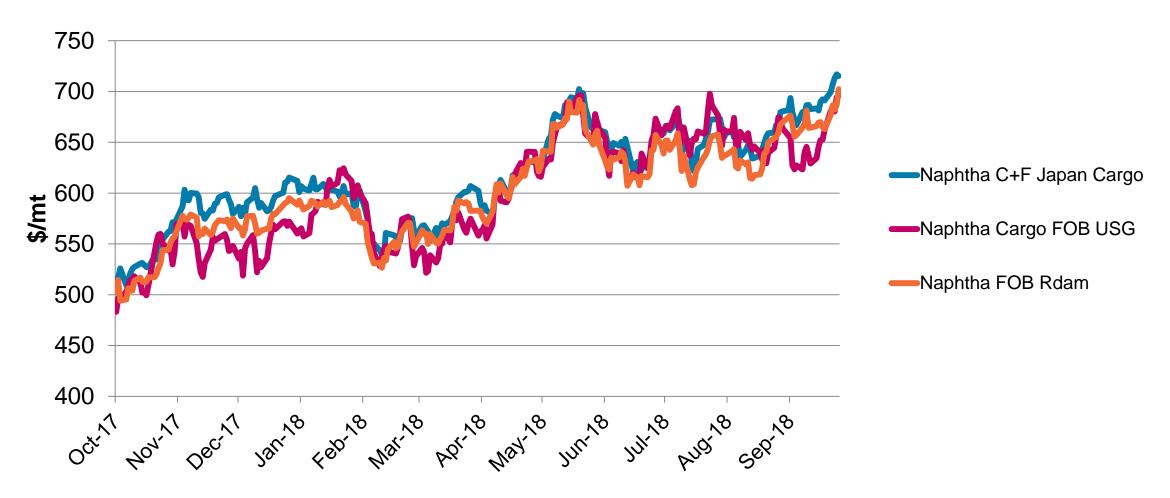


Oil pricing on the upswing





...and naphtha follows





H1 2018 highlights

- Global crude: Ends H1 2018 at levels not seen since late 2014
- **USG ethane:** At 52-month highs, averaged 34% higher than gas
- USG propane: Posts highest average since '14, driven by exports
- USG benzene: 298.46 cents/gal (\$892.40/mt), up 13% y-o-y
- USG ethylene: 18.39 cents/lb (\$405.43/mt); hits record low on glut
- USG propylene: 51.13 cents/lb (\$1,127.21/mt), highest since '14
- NA export PE: Firm on Asia pull; softens to end Q2, mainly LLDPE
- Mercosur: Most import PE, PP grades average highest since 2014

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 - Cracker margins reach record lows, but integrated producers line up more projects

USGC ethylene projects 2017-2020

Company	Location	Tm/yr	Startup
Occidental/Mexichem	Texas	550,000	Q2 2017
Dow Chemical	Texas	1,500,000	Q3 2017
CP Chem	Texas	1,500,000	Q1 2018
ExxonMobil Chemical	Texas	1,500,000	Q3 2018
Indorama	Louisiana	370,000	Q4 2018
Shintech	Louisiana	1,500,000	Q1 2019
Sasol	Louisiana	1,500,000	Q1 2019
Axiall/Westlake-Lotte	Louisiana	1,200,000	2019
Formosa Plastics	Texas	1,500,000	2019
Total Petrochemicals	Texas	1,000,000	2020



2018 US cracker margins sink on ethylene glut

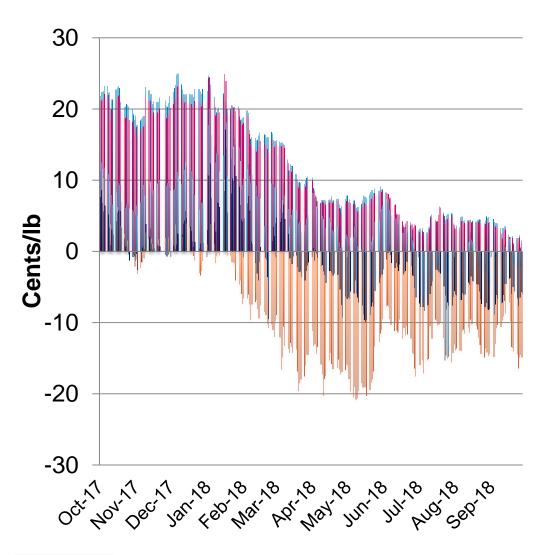
■ Ethane

■ Ethane/Propane Mix

Light Naphtha

N-Butane

■ Propane



- With ethylene sub-20 cents/lb (\$440/mt) but spot PE for export around 50 cents/lb (\$1,102/mt), integrated producers are not sweating it
 - ROI, however, remains consideration
- Depressed margins are affecting merchant sellers

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- Projected deficits have Asia seeking 'bottomless' refinery
 - Plant integration is the new mantra; turning residuals into higher-value products



Petrochemicals & the bottomless refinery

Post 2020 Refinery Trends

Minimize High Sulphur Fuel Oil Maximize Transport Fuels

Maximize Middle Distillates

Post 2020 Petrochemicals Focus

High Severity FCC

Hydro-Wax Cracking

Pet-coke & Off Gas Cracking

Crude to Chemicals



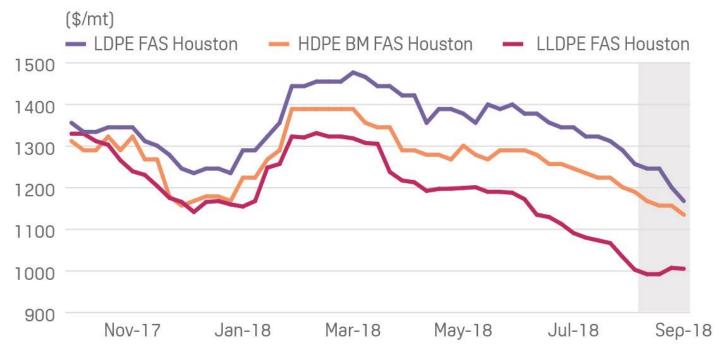
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 - Plant integration is the new mantra; turning residuals into higher-value products
- Ongoing trade tensions between US, China, others
 - Possibility of trade war to cause uncertainty in short term; US PE market on alert

US export pricing under pressure from surplus

- US export pricing of key PE grades has fallen 13-17% since early June; domestic pricing range-bound
- Trend has continued since tariff enforcement by China; has affected grades beyond listed
- Some US producers argue drop will be temporary, perhaps 6 months, as trade flows adjust

US PE EXPORT PRICING



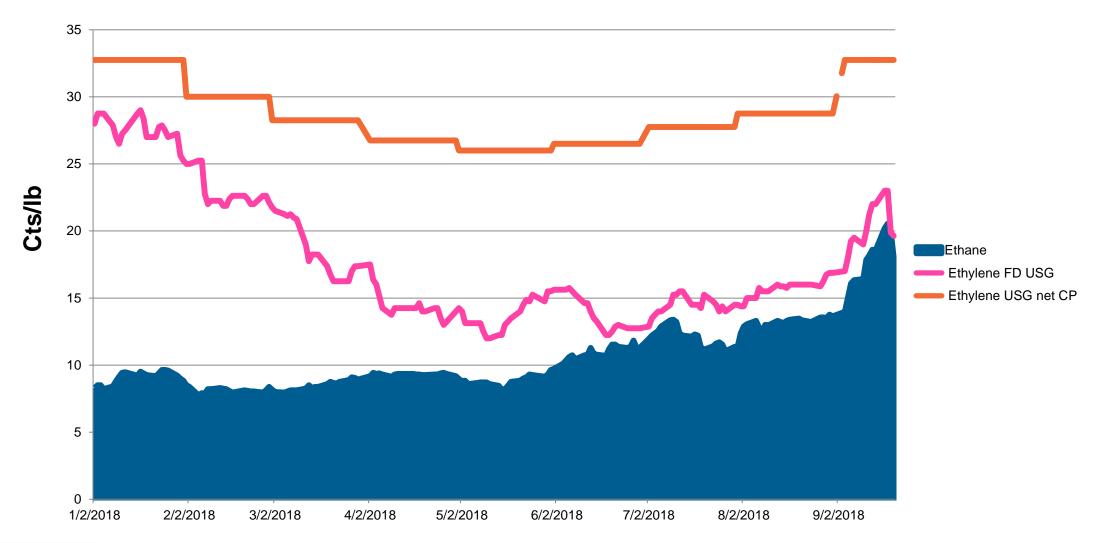
Note: Shaded area refers to China's implementation of tariffs on select US PE grades Source: S&P Global Platts



H2 2018 highlights & expectations

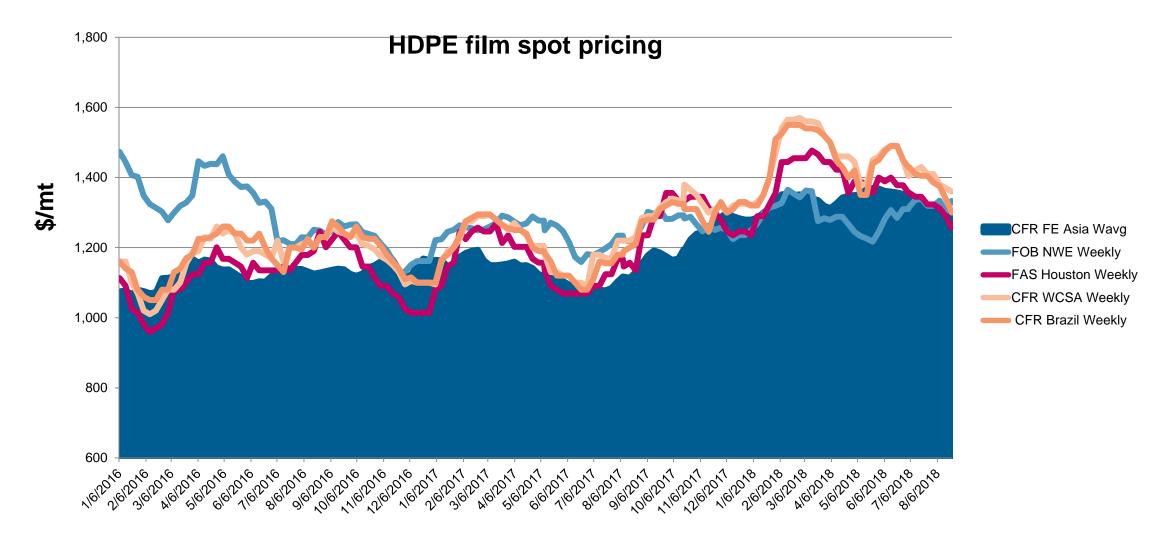
- USG ethane: Surges to near 7-year highs on fractionation constraints
- USG propane: Remains at 4-year highs ahead of winter months
- USG benzene: Weak but could rebound in Nov. on limited imports
- USG ethylene: Sept CP rises 5 cents despite length; Q4 likely weaker
- USG propylene: Stable to lower on derivative demand, C3, exports
- NA export PE: Length pressures market down for next six months
- NA export PP: Uncompetitive; South Asia, ME exert more influence
- Mercosur: Import pricing softens; LLDPE at record lows, LDPE suffers

US ethylene: long with more capacities coming





Naphtha-based regions set global PE price



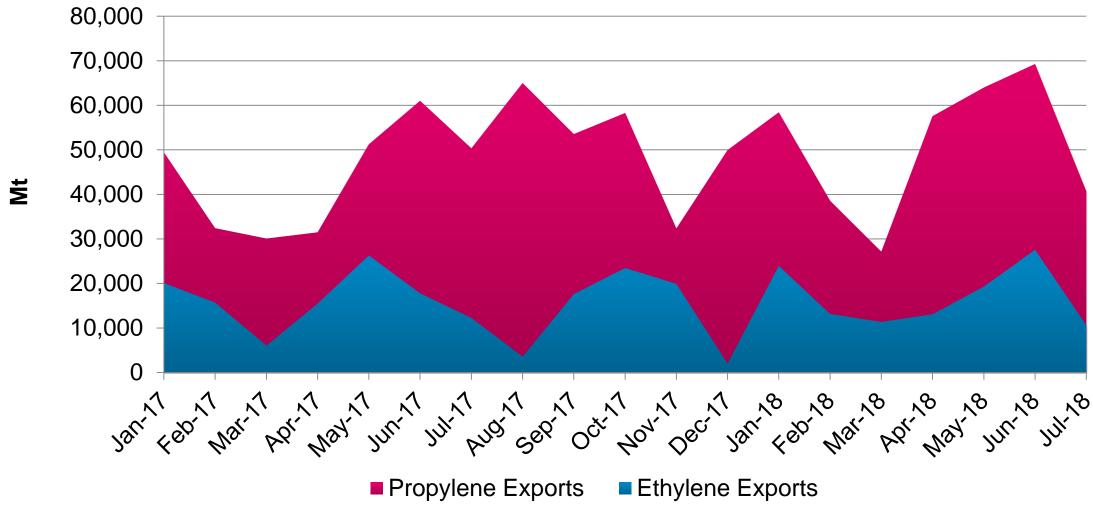


US propylene: Balanced to tight



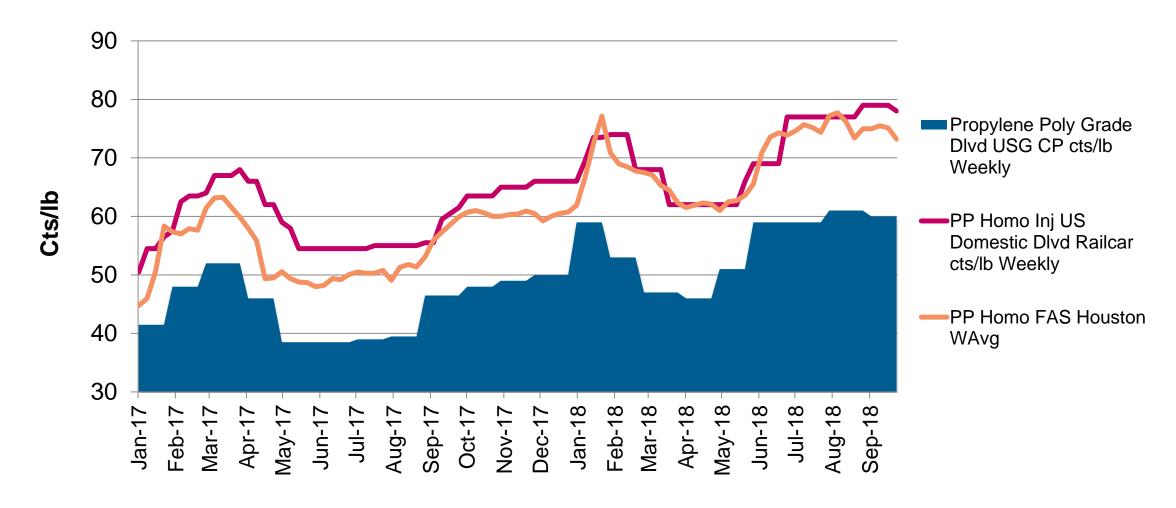


Propylene exports outpace ethylene by far



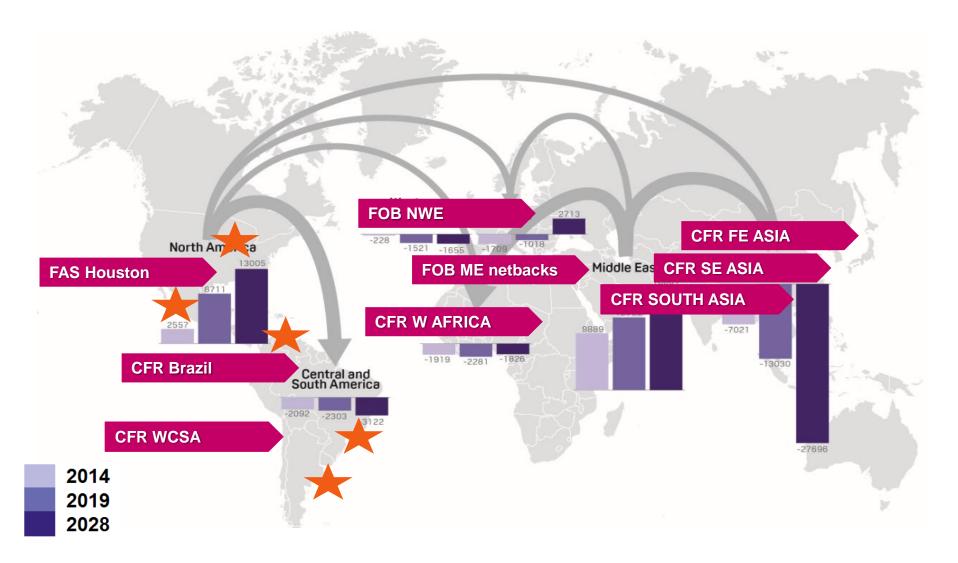


Propylene drives PP pricing





Understanding global PE pricing, trade flows key

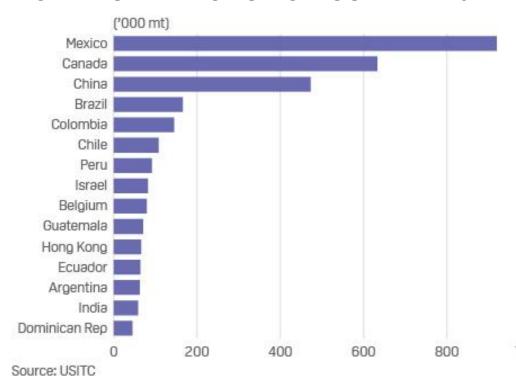




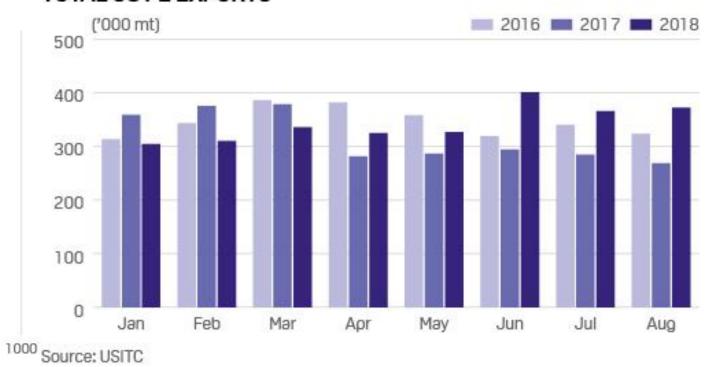
Source: S&P Global Platts Analytics

Why Latin America matters

TOP DESTINATIONS FOR US PE IN 2017



TOTAL US PE EXPORTS





Mexico: PE/PP markets at a glance

Polyethylene

Demand: 2+ million mt/yr

Installed capacity: 1.87 million mt/yr **US imports (2017):** 900,000+ mt/yr Producers: Pemex, Braskem Idesa

Polypropylene

Demand: 1.4 million mt/yr

Installed capacity: 600,000 mt/yr

US imports (2017): 550,000+ mt/yr

Producer: Indelpro (Altamira)

MEXICO'S PE/PP TRADE FLOWS

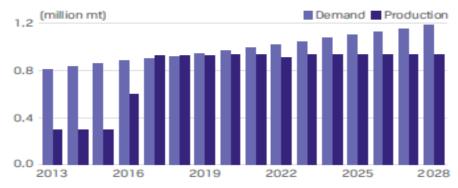


Source: Platts



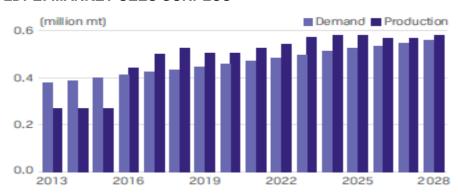
Mexico balances at a glance

HDPE: BRASKEM IDESA IMPROVES SUPPLY



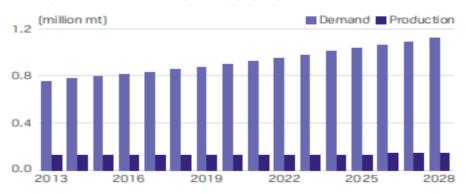
Source: S&P Global Platts Analytics

LDPE: MARKET SEES SURPLUS



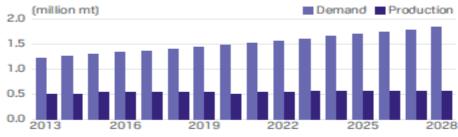
Source: S&P Global Platts Analytics

LLDPE: DEFICIT TO GROW



Source: S&P Global Platts Analytics

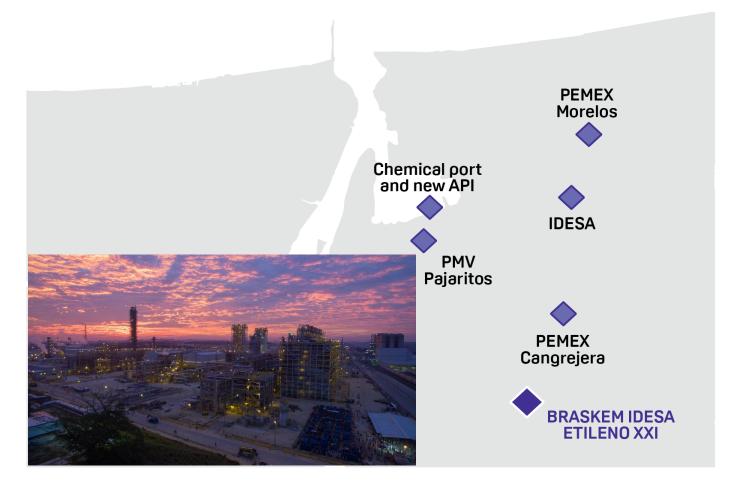
PP: REMAINS IN NET IMPORT POSITION



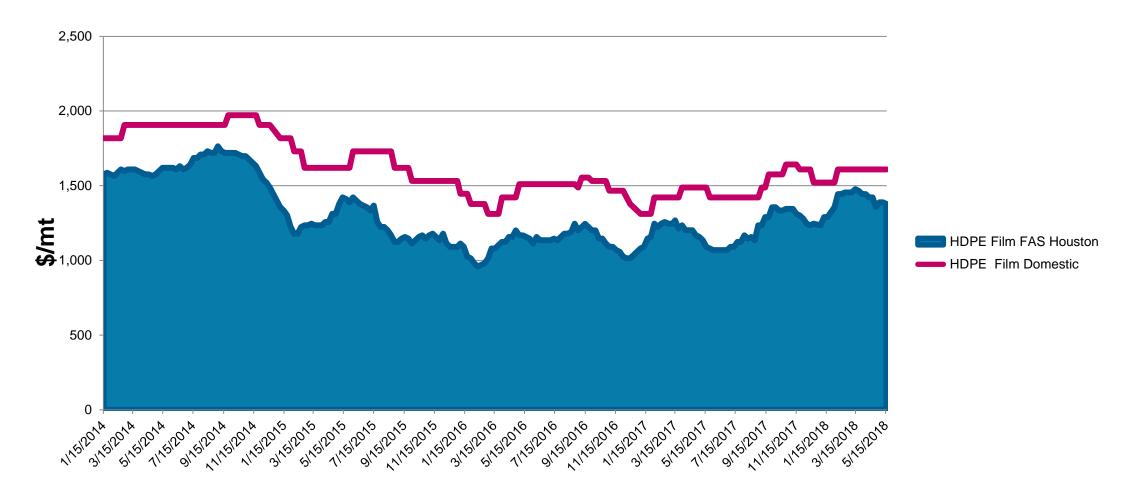
Source: S&P Global Platts Analytics

Mexico's feedstock challenge

- Ethane production in Mexico in decline
- Braskem Idesa able to consume up to 66 Mb/d
- Pemex under 20-year contract to supply Braskem Idesa
- Pemex consumption prior to PMV accident 79 Mb/d
- Limited availability results in lower utilization rates
- Ethane imports by Pemex improve supply, short-term fix



PE: US export versus domestic pricing

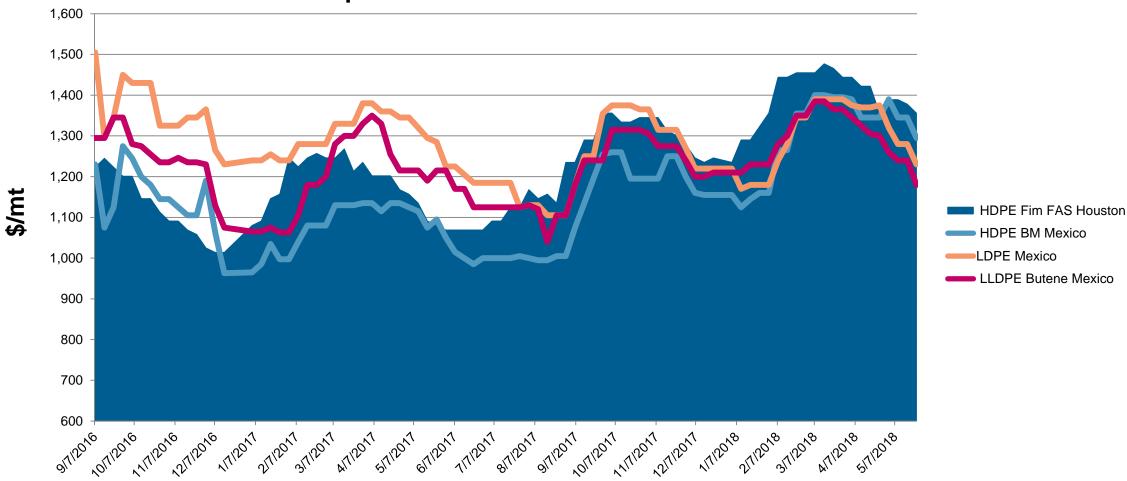


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Mexico PE market developing autonomy







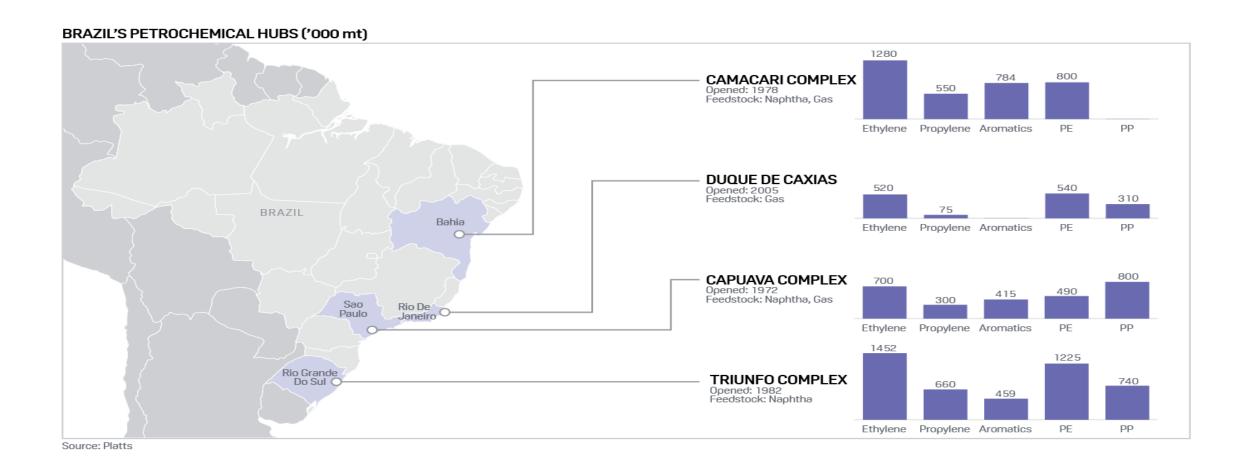
Brazil: A major chemical market (and growing)

Country	Net sales (US\$B)
China	1,900
USA	768
Japan	262
Germany	236
South Korea	166
India	133
France	133
Brazil	109
Ireland	102
United Kingdom Source: ABIOUIM American Chemistry C	99

Source: ABIQUIM, American Chemistry Council, CEFIC

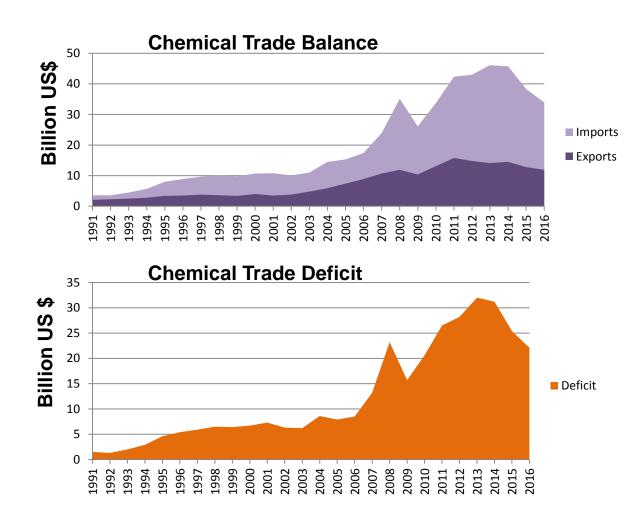
- Brazil's chemical market ranked 8 in 2016 in global industry worth \$5.2 billion
- Chemicals amounted for 10.4% of industrial GDP in 2015 (2.5% overall GDP)
- BRICS accounted for 45.2% of all chemical sales globally in 2016

Largest chems producer in S. America, but...

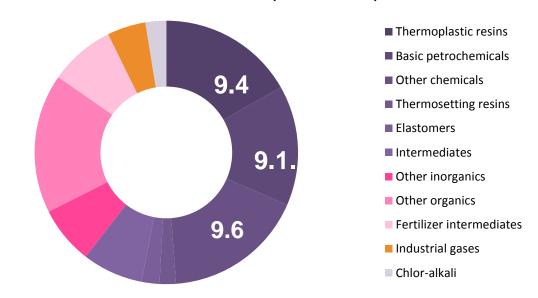




...heavily dependent on imports



Industrial-Use Chemicals revenues (US\$ 58 Billion)



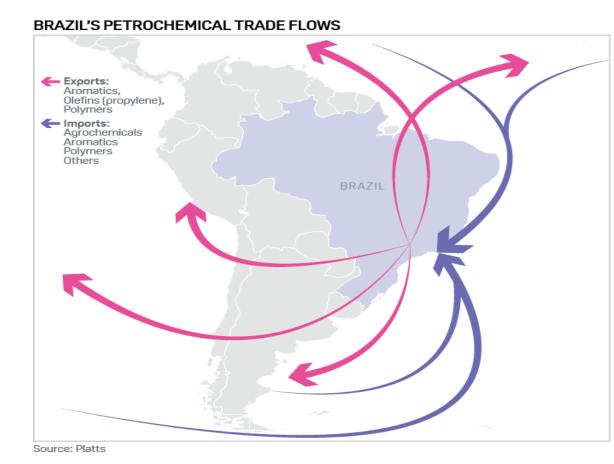
Source: ABIQUIM

- 2017 deficit = US\$23.2 billion
- **2017 imports** = US\$36.8 billion
- 1991 deficit = US\$1.5 billion



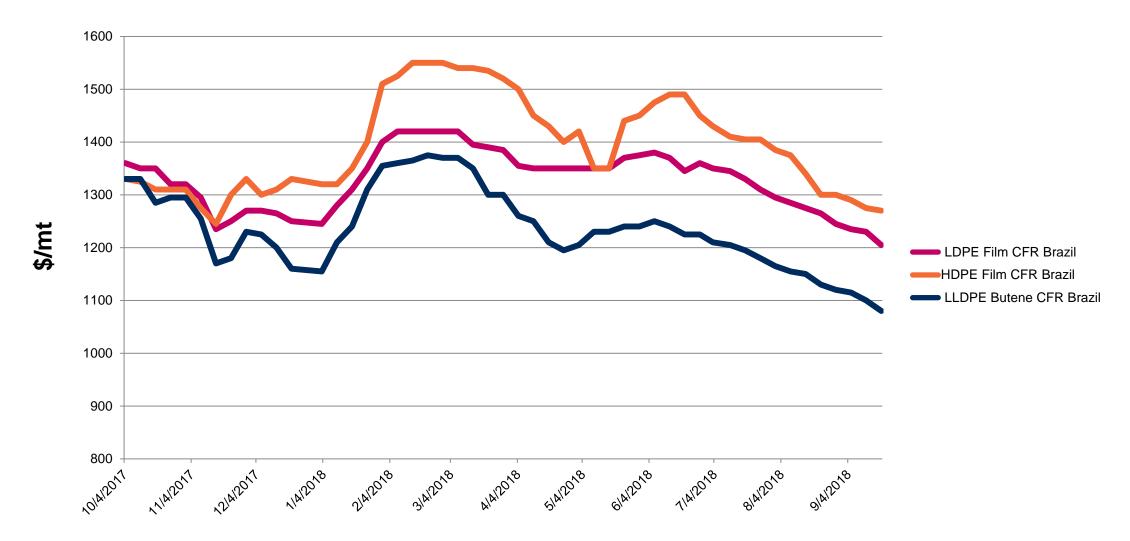
Major supplier of polymers to region

- Braskem is a major supplier of PE, PP to region; also an exporter of propylene
- Main exporter of aromatics in the region, mainly to US & Europe; imports PX
- PE imports mainly from Argentina, Asia, Middle East & US (CFR Brazil)
- Imports much of the naphtha needed for petrochemical production & also ethane
- Major importer of agrochemicals





Brazil import pricing slides on demand, length





Innovative market insights

Driven by analytics, powered by fundamentals

