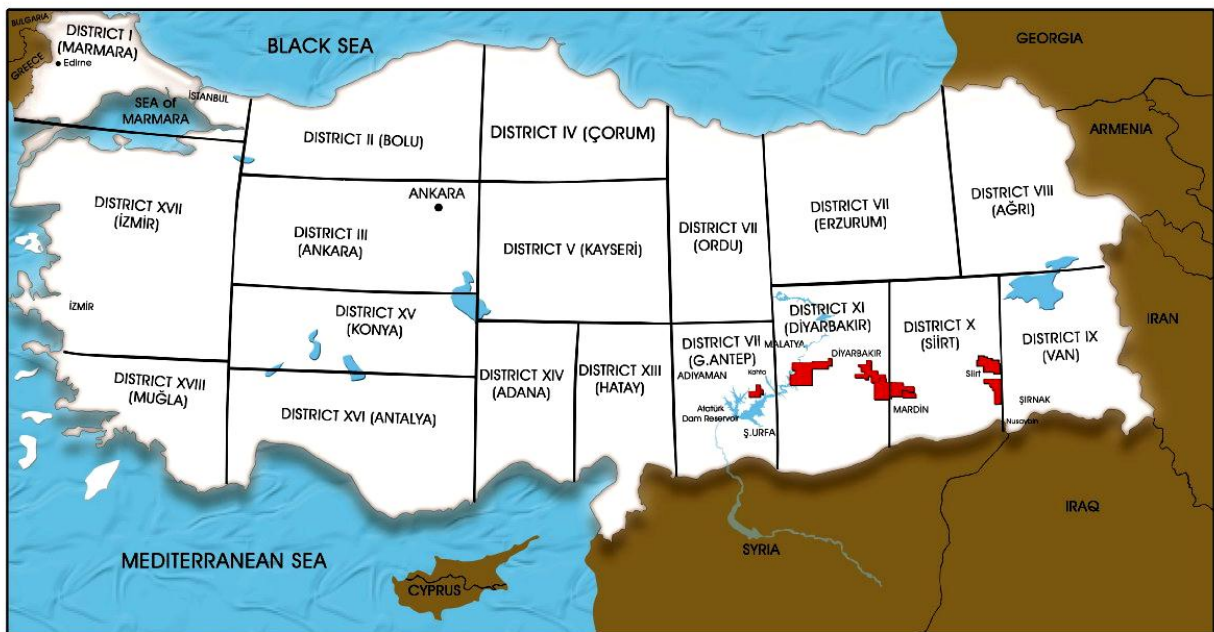


Sep 30, 2014

SCOUT REPORT FOR THE PERIOD OF “JUNE-SEPTEMBER 2014”

1. LICENSING

- Currently holds 5 exploration and 2 production licenses in SE Turkey. Application to relinquish license AR/AME-SNR/5020 has been filed with GDPA.



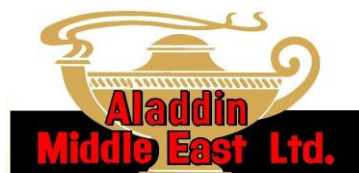
2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No field activity has been conducted in this period.

b. Geophysics

- In-house seismic interpretation studies were continued for all licenses.
- 178 km² 3D seismic is processed in license AR/AME-GYP-TLN/5025
- 252 km² 3D is reprocessed in Arpatepe Production and exploration Licenses.

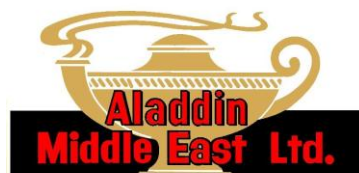


3. DRILLING:

During the reporting period, drilling of 1 exploration well in exploration license “AR/AME-GYP/2674” was completed. Drilling of 1 appraisal well in Arpatepe Production Lease “ARI/AME-GYP-TLN/3118-5003” is ongoing.

Name of the well : **BASAKLI (Expl.)**
Petroleum District : Land
License No : AR/AME-GYP/2674
Coordinates : X = 4 186 830 (North) Y = 628 841 (East) (ED50)
Elevation : GL: 1857 ft, KB: 1879 ft
Spudding Date : 19.05.2014
Completion Date : 08.07.2014
Contractor : GYP
Operator : GYP
Rig Type : F-200
Total Depth : 1.646 m (5.400 feet)
Status : The well was put on production from Mardin carbonates, 20.9° Api Gravity.
Casings : 13 3/8” at 2.095 ft.
 9 5/8” at 5.337 ft.
DST’s : DST-1 (5.337-5.370 ft)
 DST-2 (5.368-5.400 ft)
LOGS : GR-HRLA-PEX

Name of the well : **ARPATEPE-8 (Appr.)**
Petroleum District : Land
License No : ARI/AME-GYP-TLN/3118-5003
Coordinates : X = 4 174 488 (North) Y = 657 747 (East) (ED50)
Elevation : GL: 2277 ft, KB: 2299 ft
Spudding Date : 18.08.2014
Completion Date :
Contractor : GYP
Operator : AME
Rig Type : F-200
Total Depth : 2.450 m (8.040 feet)
Status : Drilling at 6.176 ft in Uludere Formation.
Casings : 13 3/8” at 1.993 ft.
 9 5/8” at 4.696 ft.
DST’s : -
LOGS : -



4. PRODUCTION:

Production Fields	May.14 (bbls)	Jun. 2014 (bbls)	July 2014 (bbls)	Aug 2014 (bbls)
Zeynel (3170-3215)	5.888	3.269	3.000	3.210
Karakilise (2677)	480	336	416	537
Petek (2677)	1.836	1.870	2.215	2.034
Altınakar (2674)	442	572	342	501
Arpatepe (3118-5003)	11.487	15.921	13.355	15.735
Doğu Sadak (5019)	1.076	935	968	943
Basakli (2674)	-	-	1.945	3.408
TOTAL	21.209	22.903	20.296	22.960

(*) *Production figures indicate the total production of each field before government royalty.*

AMITY OIL



Amity Oil International Pty. Ltd. Merkezî Avustralya Türkiye İstanbul Şubesi
İstanbul (Merkez): Akmerkez 6. Kat B Blok Nispetiye Cad. 34330 Etiler/İstanbul T: 212 317 2500 F: 212 317 2599
Ankara: Şehit Ersan Cad. 24/7 Çankaya 06680 Ankara T: 312 426 01 84-85 F: 312 426 02 04
Ticaret Sicil No: 576527 www.tapcor.com

September 30, 2014

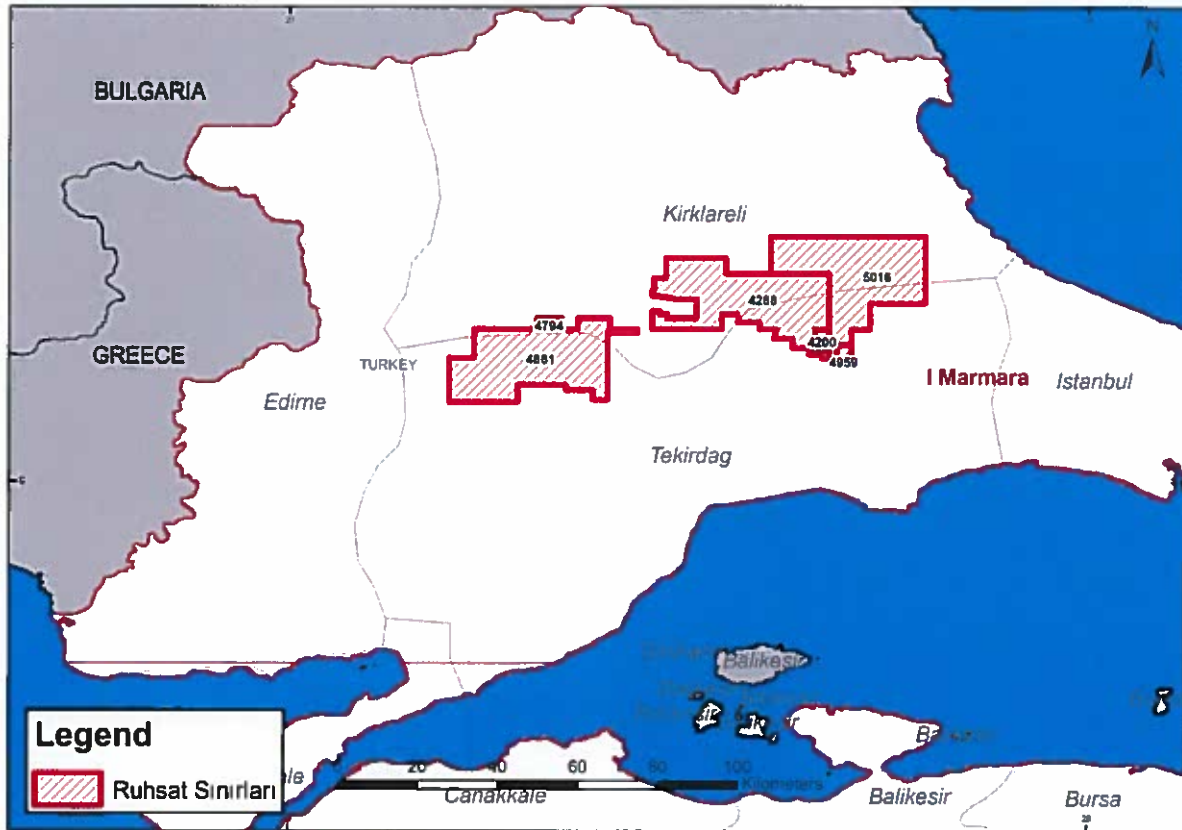
AMITY OIL INTERNATIONAL PTY. LTD.

SCOUT REPORT FOR THE MONTHS OF MAY – AUGUST 2014

1) LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/AOI-TEM/4861	I. Marmara	% 25
ARİ/AOI/4794	I. Marmara	% 100
AR/AOI-TPO/5016	I. Marmara	% 50
ARİ/AOI-TPO/4959	I. Marmara	% 50
AR/AOI-TPO/4288	I. Marmara	% 50
ARİ/AOI-TPO/4200	I. Marmara	% 50
AR/TPO/3792	I. Marmara	% 50



AMITY OIL



Amity Oil International Pty. Ltd. Merkezi Avustralya Türkiye İstanbul Şubesi
İstanbul (Merkez): Akmerkez 6. Kat B Blok Nispetiye Cad. 34330 Etiler/İstanbul T: 212 317 2500 F: 212 317 2599
Ankara: Şehit Ersan Cad. 24/7 Çankaya 06680 Ankara T: 312 426 01 84-85 F: 312 426 02 04
Ticaret Sicil No: 576527 www.tapcor.com

2) GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3) DRILLING

-

4) PRODUCTION

The production information and the share of the Amity Oil for the month May – August 2014 are given below;

Amity Oil – TPAO Joint Venture							MAY 2014
	Natural Gas (scm)	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		
Production Field	100%		AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	316,882	18	158,441	158,441	9	9	AMITY
Adatepe	1,166,142	-	583,071	583,071	-	-	AMITY
Reisdere	55,916	-	27,958	27,958	-	-	AMITY
Eskitaşlı	39,330	-	19,665	19,665	-	-	AMITY
Dikilitaş	-	-	-	-	-	-	AMITY
Paşaköy	48,706	-	24,353	24,353	-	-	AMITY
Pelit	626,130	-	313,065	313,065	-	-	AMITY
Yenibağ	107,518	-	53,759	53,759	-	-	AMITY
Batı Pelit	5,110	-	2,555	2,555	-	-	AMITY
D. Adatepe	870,674	-	435,337	435,337	-	-	TPAO
Çayirdere	26,648	-	13,324	13,324	-	-	TPAO
Kumdere	-	-	-	-	-	-	TPAO
TOTAL	3,263,056	18	1,631,528	1,631,528	9	9	
Amity Oil International Pty. Ltd.							
Field	Natural Gas (Scm)			Condensate (Stb)			
Alpullu	187,356			-			

AMITY OIL



Amity Oil International Pty. Ltd. Merkezi Avustralya Türkiye İstanbul Şubesi
İstanbul (Merkez): Akmerkez 6. Kat B Blok Nispetiye Cad. 34330 Etiler/İstanbul T: 212 317 2500 F: 212 317 2599
Ankara: Şehit Ersan Cad. 24/7 Çankaya 06680 Ankara T: 312 426 01 84-85 F: 312 426 02 04
Ticaret Sicil No: 576527 www.tapcor.com

Amity Oil – TPAO Joint Venture							JUNE 2014
	Natural Gas (scm)	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		
Field	100%		AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	358,472	22	179,236	179,236	11	11	AMITY
Adatepe	1,136,484	-	568,242	568,242	-	-	AMITY
Reisdere	49,532	-	24,766	24,766	-	-	AMITY
Eskitaşı	33,578	-	16,789	16,789	-	-	AMITY
Dikilitaş	-	-	-	-	-	-	AMITY
Paşaköy	27,434	-	13,717	13,717	-	-	AMITY
Pelit	463,600	-	231,800	231,800	-	-	AMITY
Yenibağ	72,080	-	36,040	36,040	-	-	AMITY
Batı Pelit	6,506	-	3,253	3,253	-	-	AMITY
D. Adatepe	1,453,450	-	726,725	726,725	-	-	TPAO
Çayırdere	-	-	-	-	-	-	TPAO
Kumdere	-	-	-	-	-	-	TPAO
TOTAL	3,601,136	22	1,800,568	1,800,568	11	11	
Amity Oil International Pty. Ltd.							
Field							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	185,038			-			

Amity Oil – TPAO Joint Venture							JULY 2014
	Natural Gas (scm)	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		
Field	100%		AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	337,176	20	168,588	168,588	10	10	AMITY
Adatepe	1,102,182	-	551,091	551,091	-	-	AMITY
Reisdere	29,394	-	14,697	14,697	-	-	AMITY
Eskitaşı	31,960	-	15,980	15,980	-	-	AMITY
Dikilitaş	-	-	-	-	-	-	AMITY
Paşaköy	14,604	-	7,302	7,302	-	-	AMITY
Pelit	310,578	-	155,289	155,289	-	-	AMITY
Yenibağ	67,918	-	33,959	33,959	-	-	AMITY
Batı Pelit	10,666	-	5,333	5,333	-	-	AMITY
D. Adatepe	1,141,082	-	570,541	570,541	-	-	TPAO
Çayırdere	-	-	-	-	-	-	TPAO
Kumdere	-	-	-	-	-	-	TPAO
TOTAL	3,045,560	20	1,522,780	1,522,780	10	10	
Amity Oil International Pty. Ltd.							
Field							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	199,721			-			

AMITY OIL



Amity Oil International Pty. Ltd. Merkezli Avustralya Türkiye İstanbul Şubesi
İstanbul (Merkez): Akmerkez 6. Kat B Blok Nispetiye Cad. 34330 Etiler/İstanbul T: 212 317 2500 F: 212 317 2599
Ankara: Şehit Ersan Cad. 24/7 Çankaya 06680 Ankara T: 312 426 01 84-85 F: 312 426 02 04
Ticaret Sicil No: 576527 www.tapcor.com

Amity Oil – TPAO Joint Venture							AUGUST 2014
	Natural Gas (scm)	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		
Field	100%		AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	364,518	20	182,259	182,259	10	10	AMITY
Adatepe	951,582	-	475,791	475,791	-	-	AMITY
Reisdere	-	-	-	-	-	-	AMITY
Eskitaşlı	24,482	-	12,241	12,241	-	-	AMITY
Dikilitaş	-	-	-	-	-	-	AMITY
Paşaköy	38,826	-	19,413	19,413	-	-	AMITY
Pelit	278,792	-	139,396	139,396	-	-	AMITY
Yenibağ	67,748	-	33,874	33,874	-	-	AMITY
Batı Pelit	246	-	123	123	-	-	AMITY
D. Adatepe	1,002,440	-	501,220	501,220	-	-	TPAO
Çayırdere	-	-	-	-	-	-	TPAO
Kumdere	-	-	-	-	-	-	TPAO
TOTAL	2,728,634	20	1,364,317	1,364,317	10	10	
Amity Oil International Pty. Ltd.							
Field							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	155,012			-			

Amity Oil International Pty. Ltd.


AMITY OIL INTERNATIONAL PTY. LTD.
Merkez Avustralya Türkiye İstanbul Şubesi
Akmerkez 6. Kat B Blok Nispetiye Cad. 34330 Etiler
Boğaziçi Kurumlar V.D. 066 623 7062
Selami E. URAS
Company Representative

2. DRILLING:

During the reporting period; 1 exploration well has been spudded in AR/ÇPA/4494 licence.

Name of the well	: Batı Çalıktepe-1 (Exploration Well)
Petroleum District	: Land (Onshore)
License No	: AR/ÇPA/4494
Coordinates	: X = 4171681 (North) Y = 644213 (East) (ED50)
Elevation	: GL: 755 m, KB: 762 m
Spudding Date	: 25.03.2014
Completion Date	: 18.05.2014
Contractor	: Güney Yıldızı Petrol Üretim ve Sondaj Mühendislik ve Ticaret A.Ş.
Operator	: Çalık Petrol Arama Üretim Sanayi ve Ticaret A.Ş.
Rig Type	: F320-EC Rig#15
Total Depth	: 2215 m
Status	: The well was deepened from 2187 m to 2215 m (TD) in Bedinan Fm. Production was started on 18.06.2014 with 130 bbl/d of net oil. Current production is 120 bbl/d with 0% water cut.
Casings	: 13 3/8 at 399m. 9 5/8 at 1106m. 7 at 1952m. 4 1/2 at 2214
Core	: First core between 2183m-2186m Recovery: %80 (240 cm) Second core between 2204-2210m Recovery: %70 (420 cm)
DST's	: DST-1 (2180m.-2204m.)
LOGS	: GR-BHC-HRLA-MCFL-CNL-Density-SP-Caliper

3. PRODUCTION:

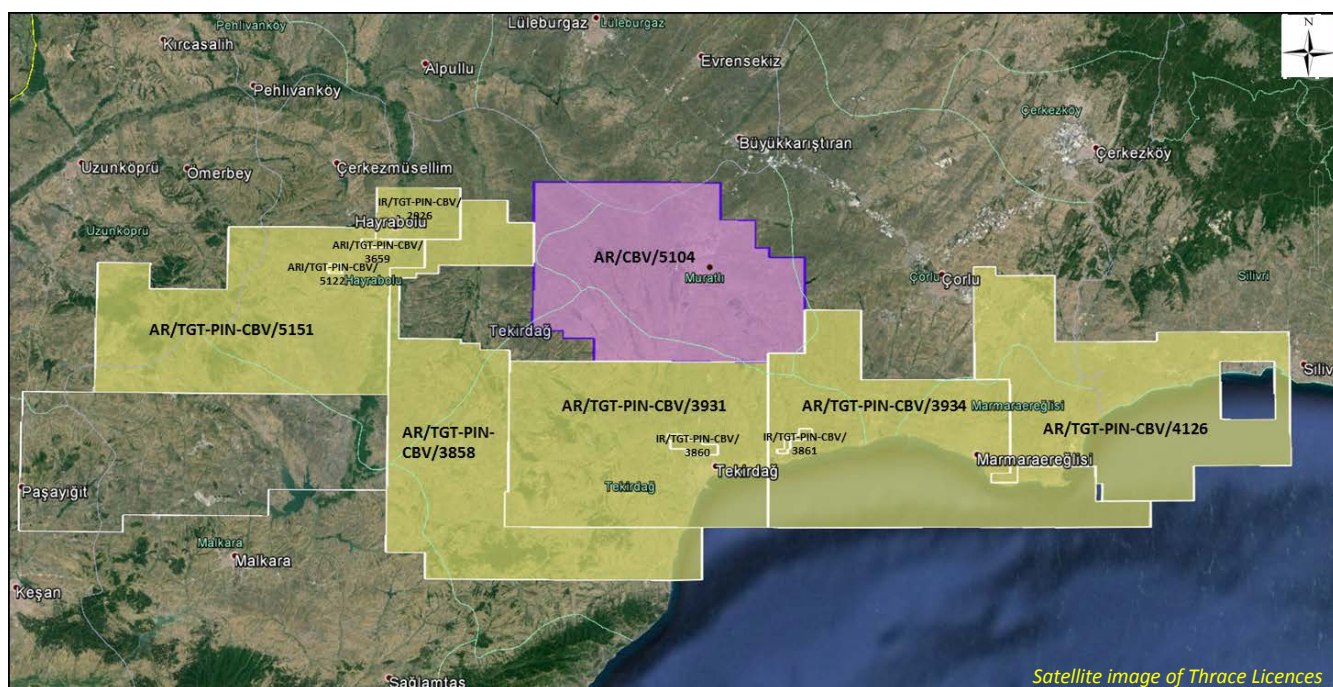
Production Fields	June 2014 (bbl/m)	July 2014 (bbl/m)	August 2014 (bbl/m)
Batı Çalıktepe	1515 bbl/m	984 bbl/m	413 bbl/m

September 30, 2014

SCOUT REPORT FOR THE MONTHS OF APRIL-SEPTEMBER 2014

1. LICENSING

<u>Licence No</u>	<u>CRBV Interest</u>
AR/CBV/5104	%100
AR/TGT-PIN-CBV/3931	%40
AR/TGT-PIN-CBV/3934	%40
AR/TGT-PIN-CBV/5151	%40
AR/TGT-PIN-CBV/3858	%40
AR/TGT-PIN-CBV/4126	%40
ARI/TGT-PIN-CBV/3860	%40
ARI/TGT-PIN-CBV/3861	%40
ARI/TGT-PIN-CBV/3659	%40
ARI/TGT-PIN-CBV/5122	%40
IR/TGT-PIN-CBV/2926	%40



<u>Licence No</u>	<u>CRBV Interest</u>
AR/TEMI-TGT-PIN-CBV/4607	%26

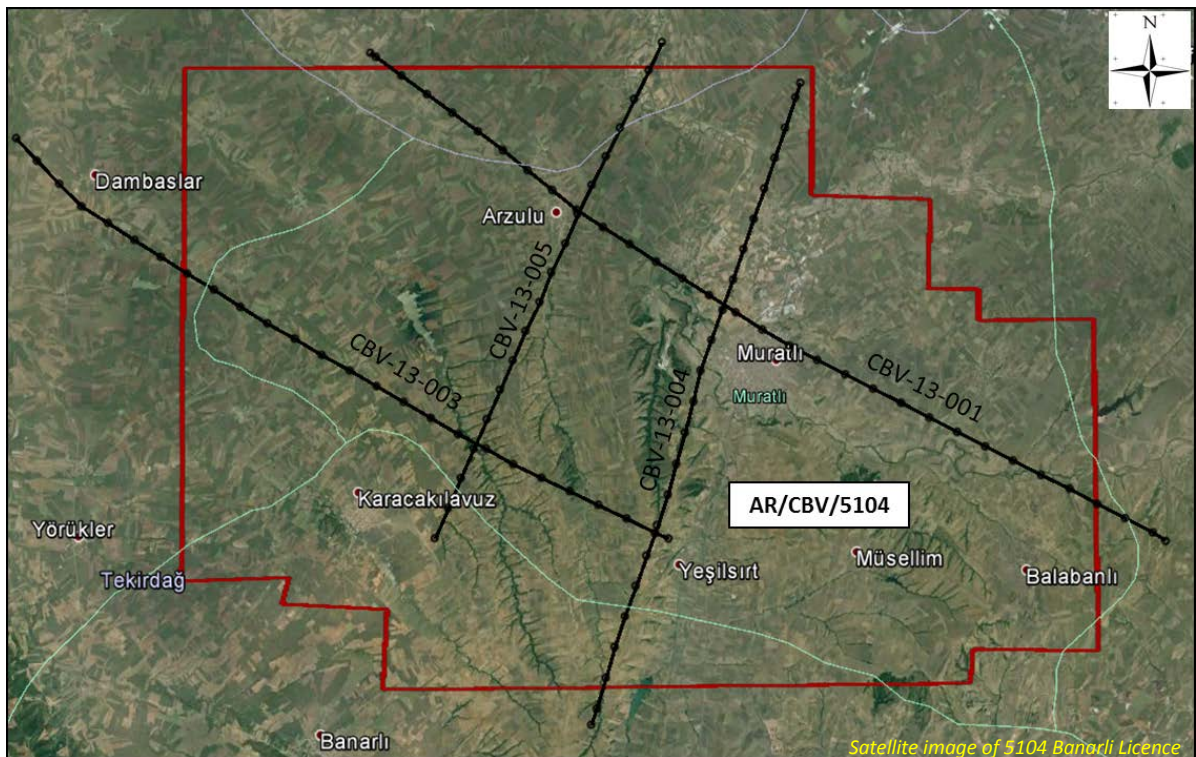


2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

During the reporting time, routine office studies have been continued

b. Geophysics



Project Name	# of Lines	Km	
Banarli Seismic_ 2D	4	91	

Project	Realized
Total Length/Area	91 km
Fold	240
Source Type	Vibroseis (Noma 65)
Source Array	4 over 30 m
Receiver (Geophone) Array	6 over 25 m
Geophone Interval	4.16 m
Record Length	6000 ms
Sample Rate	2 ms

Project Name	# of Lines	Km	
Reprocess of Vintage Seismic Data_ 2D		203	

Project	Realized
Total Length/Area	203 km

3. DRILLING:

Please refer to TBNGC's (operator) report for drilling information.

4. PRODUCTION:

Please refer to TBNGC's (operator) report for production information.

CORPORATE RESOURCES B.V.

CORPORATE RESOURCES
B.V.LTD.ŞTİ. ANKARA TÜRKİYE SUBESİ
Turan Güneş Bulvarı 708.Sokak /No:14/4
06550 Çankaya / ANKARA
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Sicil No: 27120457573

Mehmet C. EKİNALAN
Resident Representative

DMLP.LTD.

AKMERKEZ, B Blok Kat 6
Nispetiye Caddesi
34330 Etiler-İstanbul

Telefon: (212)317 25 00
Fax : (212)317 25 99
Ticaret Sicil No: 483371

Ankara İrtibat Bürosu
Telefon:(312)466 29 60

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September 30, 2014

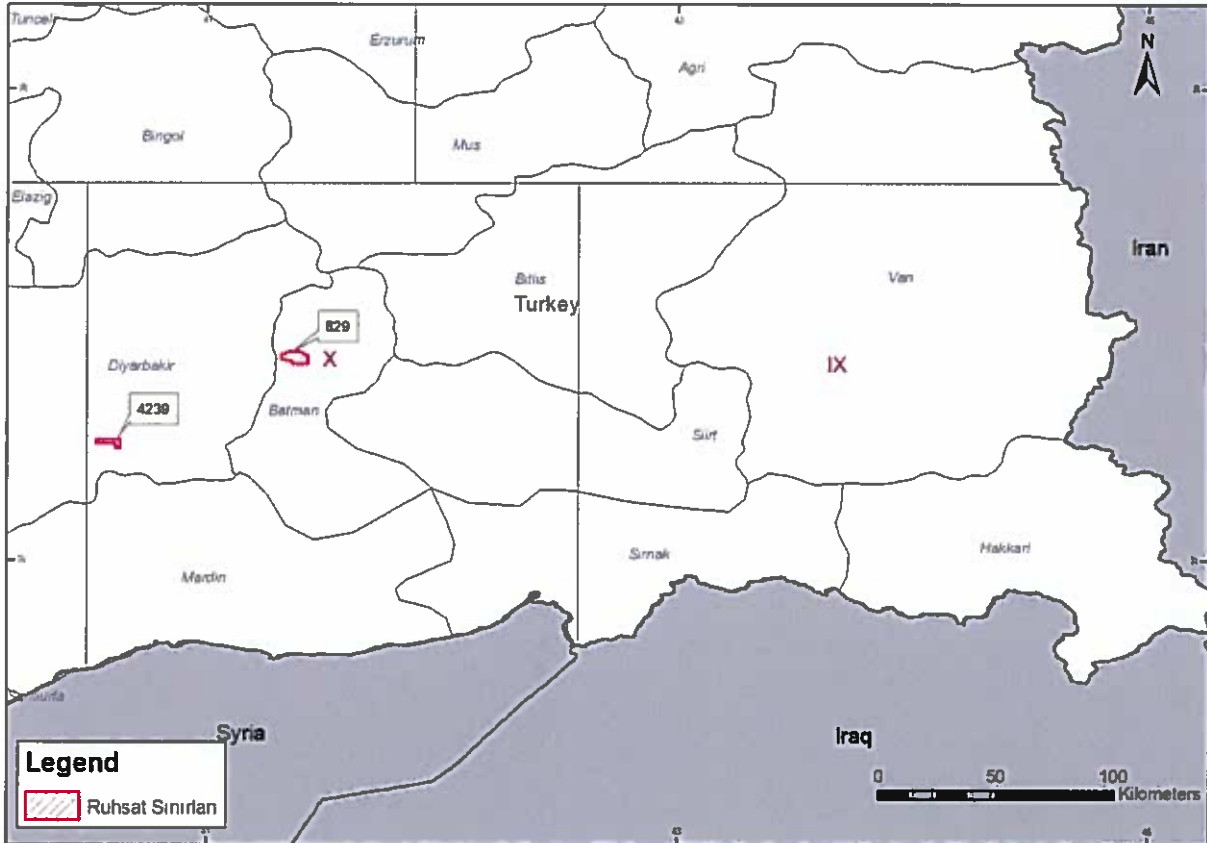
DMLP LTD.

SCOUT REPORT FOR THE MONTHS OF MAY – AUGUST 2014

1. LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Shares</u>
ARİ/TEM-DML/829	X. Siirt	% 20
AR/DMP/4239	X. Siirt	% 100



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 4 production wells were completed. 2 production well have been spudded.

Detailed information about these wells can be found from TEMI's report which is the "operator". (Şelmo-54H/1, Şelmo-85H/1, Şelmo-68H/3, Şelmo-94H/1, Şelmo-35H/2 and Şelmo-45H/1).

Studies continued for the Drilling of an Exploration Well (BATI YASİNCE-1).

D. PRODUCTION

The production information and the share of the DMLP for the month May – August 2014 are given below;

PRODUCTION FIELDS	May 2014	June 2014	July 2014	August 2014
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
ŞELMO	102,863	126,112	118,503	99,408
TOTAL	102,863	126,112	118,503	99,408

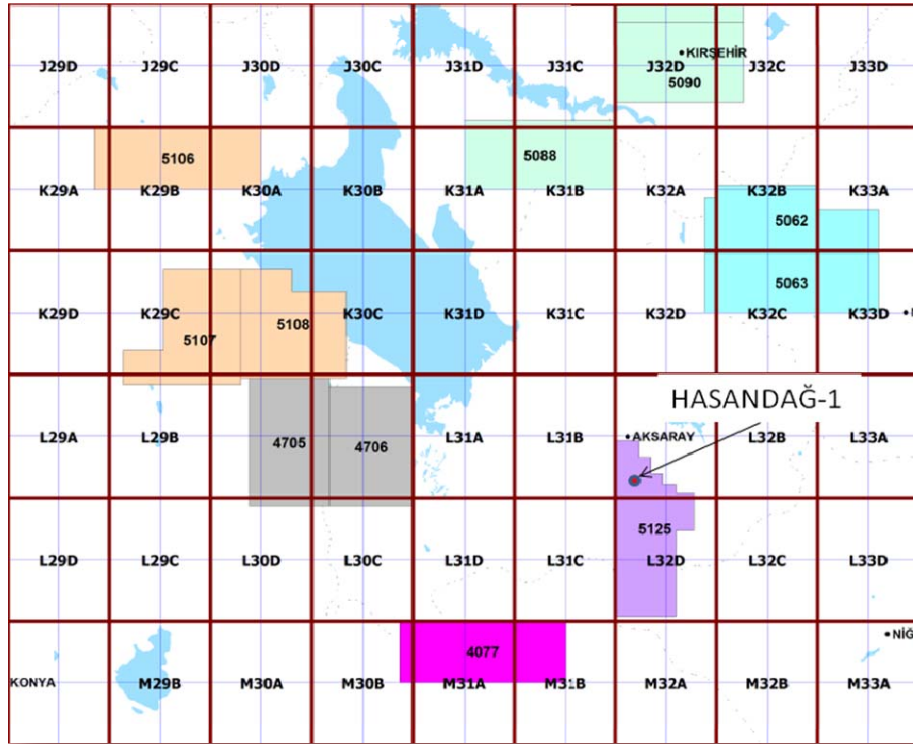
DMLP SHARE (% 20)	20,573	25,222	23,701	19,882
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DMLP Ltd.

Selami E. URAS
Resident Representative

DMLP LTD
Merkezi Bahama Adaları
Türkiye İstanbul Şubesi
Akmerkez B Blok Kat: 5/6 34736 Etiler 481
Beşiktaş Vergi Dairesi: 340 004 0546
Ticaret Sicil No: 483371

September 30, 2014

ERA ENERJİ ENERJİ SERVİS HİZMETLERİ ve PETROL TİCARET LTD. ŞTİ.**SCOUT REPORT FOR THE MONTHS OF MAY-AUGUST 2014****1. LICENSING****2. GEOLOGICAL & GEOPHYSICAL STUDIES:**

The evaluation of Hasandağ-1 exploration well is still in progress.

3. DRILLING:

During the reporting period; drilling of 1 exploration was completed.

Name of the well : Hasandağ-1

Petroleum District : Land

License No : AR/ERA/5125

Coordinates : X = 4 236 030 (North) Y = 592 655 (East)
(WGS 84)

Elevation : GL:965 m, KB: 966.70 m

Spudding Date : 13.04.2014

Completion Date : 17.08.2014

Contractor : Ortadoğu Sondaj A.Ş

Operator : Era Enerji (ABE-ERA Şirketler Ortaklığı)

Rig Type : GEO-1500

Total Depth : 1926 m

Status : Gas Well (Waiting for well completion testing)

Casings :

Drilling Type	Bit Size	Out Size	Inner Size	Casing Type	Proposal	Realized
Rotary	7 5/8"	6 1/2"	6"	SW	50 m	162 m
Rotary	5 7/8"	5 1/2"	5"	PW	600 m	600 m
Core	4 7/8"	4 1/2"	4"	PQ	1100 m	1102 m
Core	3 3/4"	3 1/2"	3"	HQ	1894 m	1907 m

Core : Between 600-1926 m.

Recovery: %90-100

DST's : No

ENERJİ SERVİS HİZMETLERİ VE PETROL TİCARET LTD.ŞTİ.

LOGS :

LOG TYPE	SCALE	INTERVAL(m)	RUN NO	COMPANY
GR- CAL-SP-MSFL-LLD-LLS	1/200-1/500	800-1099	1	Wheatherford
GR-CNL-CBL-VDL	1/200-1/500	600-1099	2	Wheatherford
GR-CNL-CBL-VDL	1/200-1/500	1070-1900	3	Viking



GÜMÜŞ MADEN , İNŞAAT , PETROL , TURİZM , SANAYİ VE TİCARET A.Ş.

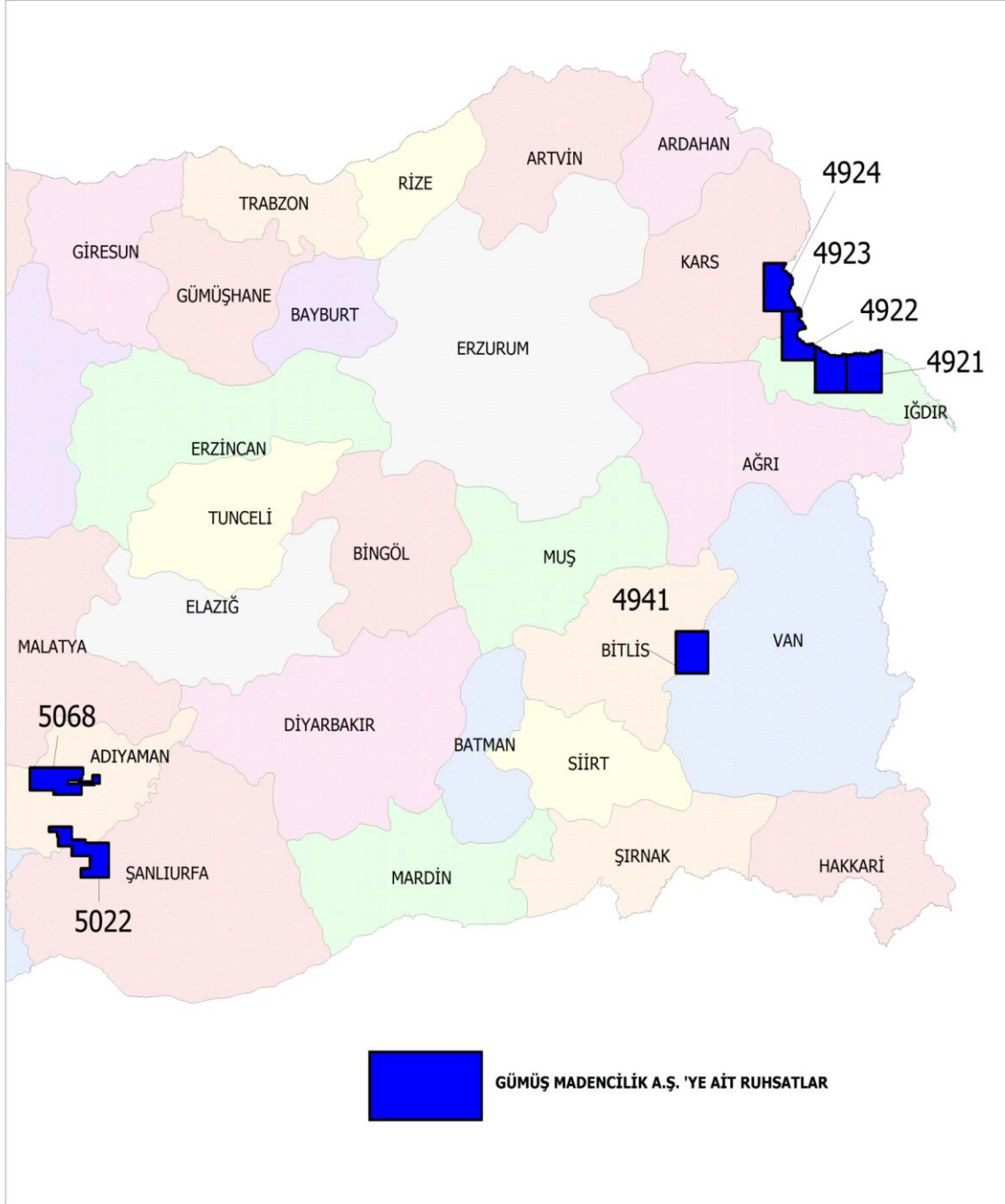
Konya Yolu Üzeri Mevlana Bulv. No : 174 Balgat/Çankaya / Ankara

Tel: (0 312) 491 69 64 (PBX) Fax: (0 312) 491 64 33

SCOUT REPORT FOR THE MONTHS OF APRIL-AUGUST 2014

1. LICENSING

<u>License No</u>	<u>District</u>	<u>Share</u>
AR-GMŞ-5022	XII- Gaziantep	%100
AR-GMŞ-5068	XII- Gaziantep	%100
AR-GMŞ-4921	VIII-Ağrı	%100
AR-GMŞ-4922	VIII-Ağrı	%100
AR-GMŞ-4923	VIII-Ağrı	%100
AR-GMŞ-4924	VIII-Ağrı	%100
AR-GMŞ-4941	IX-Van	%100



2. **GEOLOGICAL AND GEOPHYSICAL STUDIES**

a. **Geological Field Activity**

On and of geological field work in AR-GMŞ-5068 and AR-GMŞ-5022 licenses.

b. **Geophysics**

By seismic interpretation studies drillable ,several new prospects were generated. No geophysical field work.

2 new prospects in AR-GMŞ-5068

3 new prospects in AR-GMŞ-5022

3. **DRILLING**

Currently drilling Aydınoluk-1 well in Adıyaman in AR-GMŞ-5068

X	:4.179.353
Y	:445.977
Elevation	:712 m
Current Depth	:1069 m
TD	:1400 ± 100 m

**GÜMÜŞ MADEN , İNŞAAT , PETROL
TURİZM , SANAYİ VE TİCARET A.Ş.**



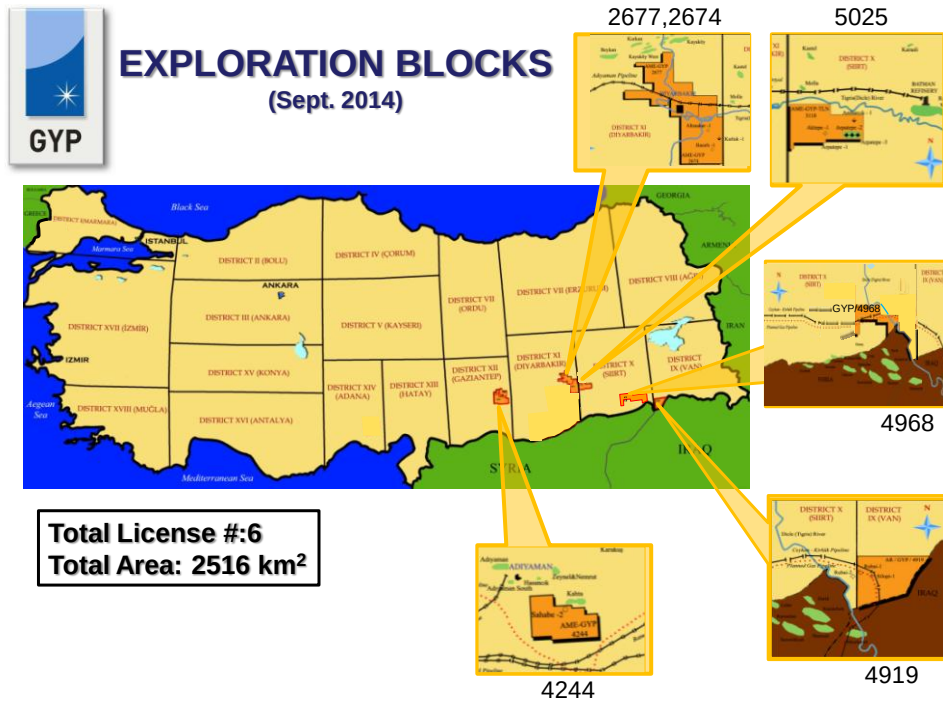
GÜNEY YILDIZI PETROL, ÜRETİM, SONDAJ, MÜTH. ve TİC. A.Ş.

September 30, 2014

SCOUT REPORT FOR THE MONTHS OF JUNE-SEPTEMBER 2014

1. LICENSING

- Currently holds 6 exploration and 4 production licenses in SE Turkey



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No field activity has been conducted in this period.

b. Geophysics

In-house seismic interpretation studies were continued.

3. DRILLING:

During the reporting period, drilling of 1 exploration and 1 appraisal wells were completed. Currently drilling 1 exploration and 1 production wells.

Name of the well	: ARPATEPE-8 (Production)
Petroleum District	: Land
License No	: ARİ/AME-GYP-TLN/3118-5003
Coordinates	: X = 4 174 543 (North) Y = 657 692 (East) (ED50)
Elevation	: GL: 2277 ft, KB: 2284 ft
Spudding Date	: 18.08.2014
Completion Date	:
Contractor	: GYP
Operator	: AME
Rig Type	: F-320
Total Depth	:
Status	: Drilling continues in Dadaş Formation.
Casings	: 13 3/8" at 607 m. 9 5/8" at 1431 m. 7" atm. 4 1/2" atm.
DST's	:
LOGS	:

Name of the well	: BAŞAKLI-1 (Exploration)
Petroleum District	: Land
License No	: AR/AME-GYP/2674
Coordinates	: X = 4 186 830 (North) Y = 628 841 (East) (ED50)
Elevation	: GL: 1857 ft, KB: 1879 ft
Spudding Date	: 19.05.2014
Completion Date	: 24.06.2014
Contractor	: GYP
Operator	: GYP
Rig Type	: F-320
Total Depth	: 1645 m (5400 feet)
Status	: The well was put on artesian production from Mardin carbonates.
Casings	: 13 3/8" at 638 m. 9 5/8" at 1626 m.
DST's	: DST-1 (5340-5370 ft) DST-2 (5368-5400 ft)
LOGS	: GR-HRLA-PEX

Name of the well : **BULGURDAĞ-22 (Appraisal)**
Petroleum District : Land
License No : İR/GYP/723-724
Coordinates : X = 4 115 579 (North) Y = 693 879 (East) (ED50)
Elevation : GL: 394 ft, KB: 404 ft
Spudding Date : 19.06.2014
Completion Date : 10.08.2014
Contractor : GYP
Operator : GYP
Rig Type : Bethlehem-M58C
Total Depth : 1533 m (5030 feet)
Status : P&A.
Casings : 9 5/8" at 283 m.
 7" at 1464 m.
DST's : DST-1 (4816-4840 ft)
LOGS : ---

Name of the well : **ÇAYBAŞI-1 (Exploration)**
Petroleum District : Land
License No : İR/GYP/658
Coordinates : X = 4 170 615 (North) Y = 455 372 (East) (ED50)
Elevation : GL: 1942 ft, KB: 1949 ft
Spudding Date : 23.08.2014
Completion Date :
Contractor : GYP
Operator : GYP
Rig Type : National T-20
Total Depth :
Status : Drilling continues in Sayındere Fm.
Casings : 9 5/8" at 55 m.
 7" at 1230 m.
DST's : ---
LOGS : ---

4. PRODUCTION:

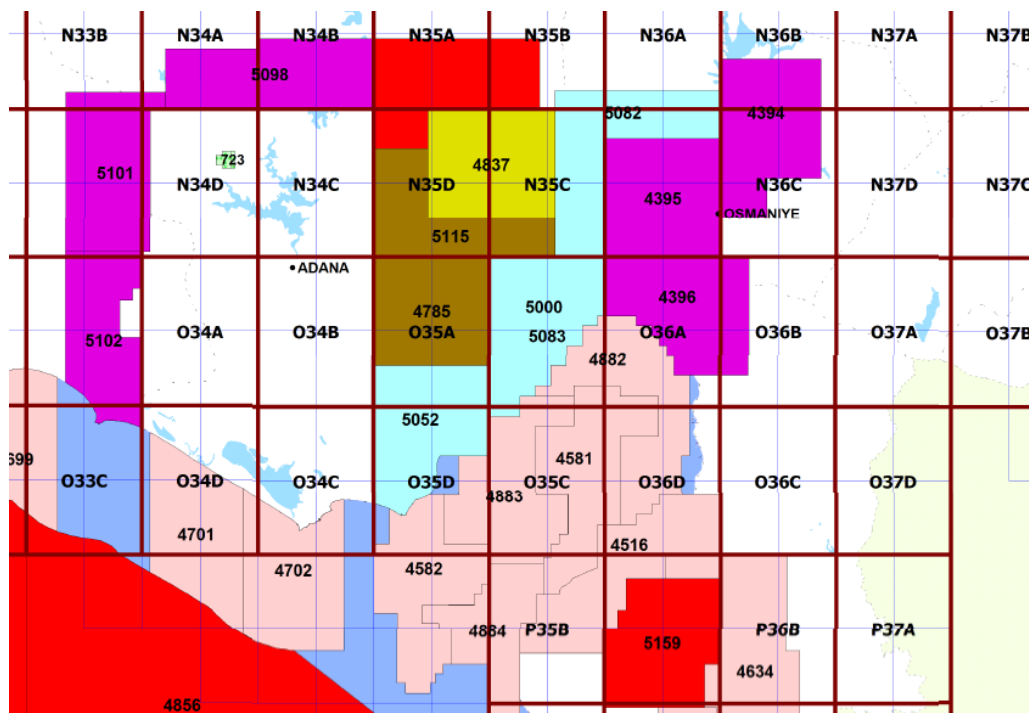
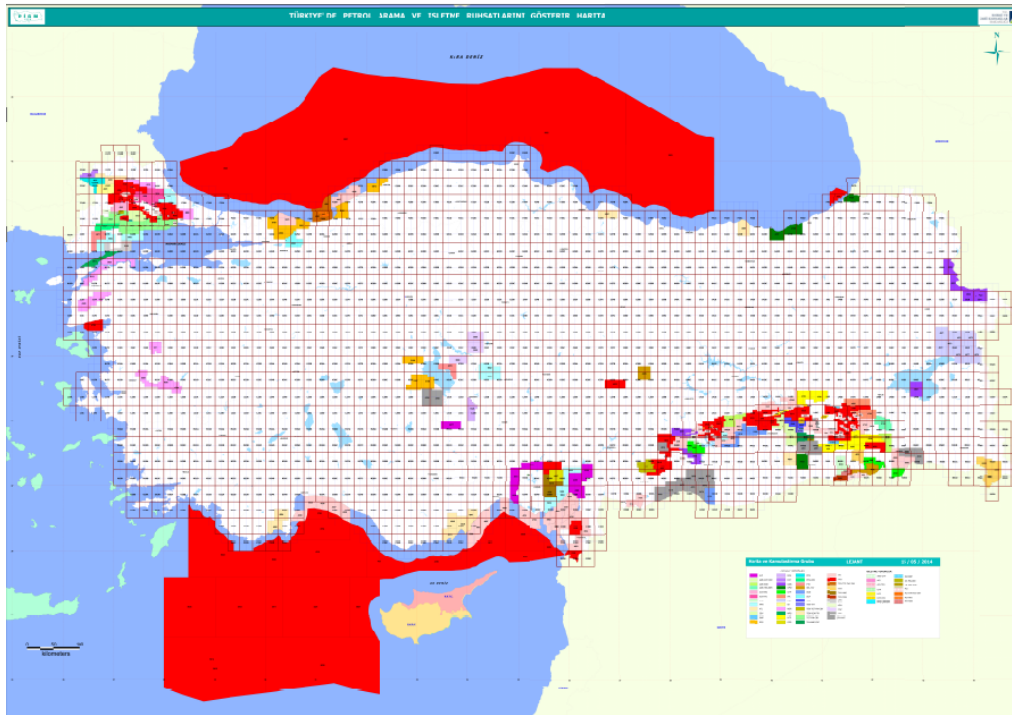
Production Fields	May 2014 (bbl/d)	June 2014 (bbl/d)	July 2014 (bbl/d)	August 2014 (bbl/d)
Zeynel	5888	3269	3000	3210
Kahta	355	776	574	544
Bulgurdağ	19035	15760	15048	17978
Karakilise	430	456	416	537
Petek	1836	1870	2215	2034
Başaklı	---	---	1945	3408
Altınakar	442	336	342	501
Arpatepe	11487	15921	13355	15735
Dirsekli	---	---	65	165
TOTAL	39473	38388	36961	44112

(*) Production figures indicate the total production of each field before royalty.

SCOUT REPORT FOR THE MONTHS OF May-September 2014

1. LICENSING

Hanedan Enerji owns %50 shares of two licenses in Hatay District numbered as AR/HND-TWY/4785 and AR/HND-TWY/5115.



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

Geological field study has already accomplished for both licenses.

b. Geophysics

No Geophysical study accomplished between May and Spetember.

3. DRILLING:

One well has drilled in AR/XTWY-HND-OPC/5115 License.

Name of the well	: Büyük Burhaniye-1 Expl. Well
Petroleum District	: Land
License No	: AR/XTWY-HND-OPC/5115
Coordinates	: X = 739 794 Y = 4 104 272 (ED50)
Elevation	: GL: 58, KB:63 fm
Spudding Date	: 18.08.2014
Completion Date	: 01.09.2014
Contractor	: Roti
Operator	: Tiway Turkey Ltd.
Rig Type	: National T-45
Total Depth	: 615m
Status	: P&A
Casings	: 13 3/8 at 48 m. 9 5/8 at 330 m.
Swabbing	: Recovered 1300 bbl water by 171 swabs.
Core	: N/A
DST's	: N/A
LOGS	: Full set (PEX)
Actual Formation Tops(meter)	
Aluvium	: Surface
Kuransa	: 20
Handere	: 75
Cingöz	: 280
Pre-Miocene(Aladağ?)	: 436
TD	: 615

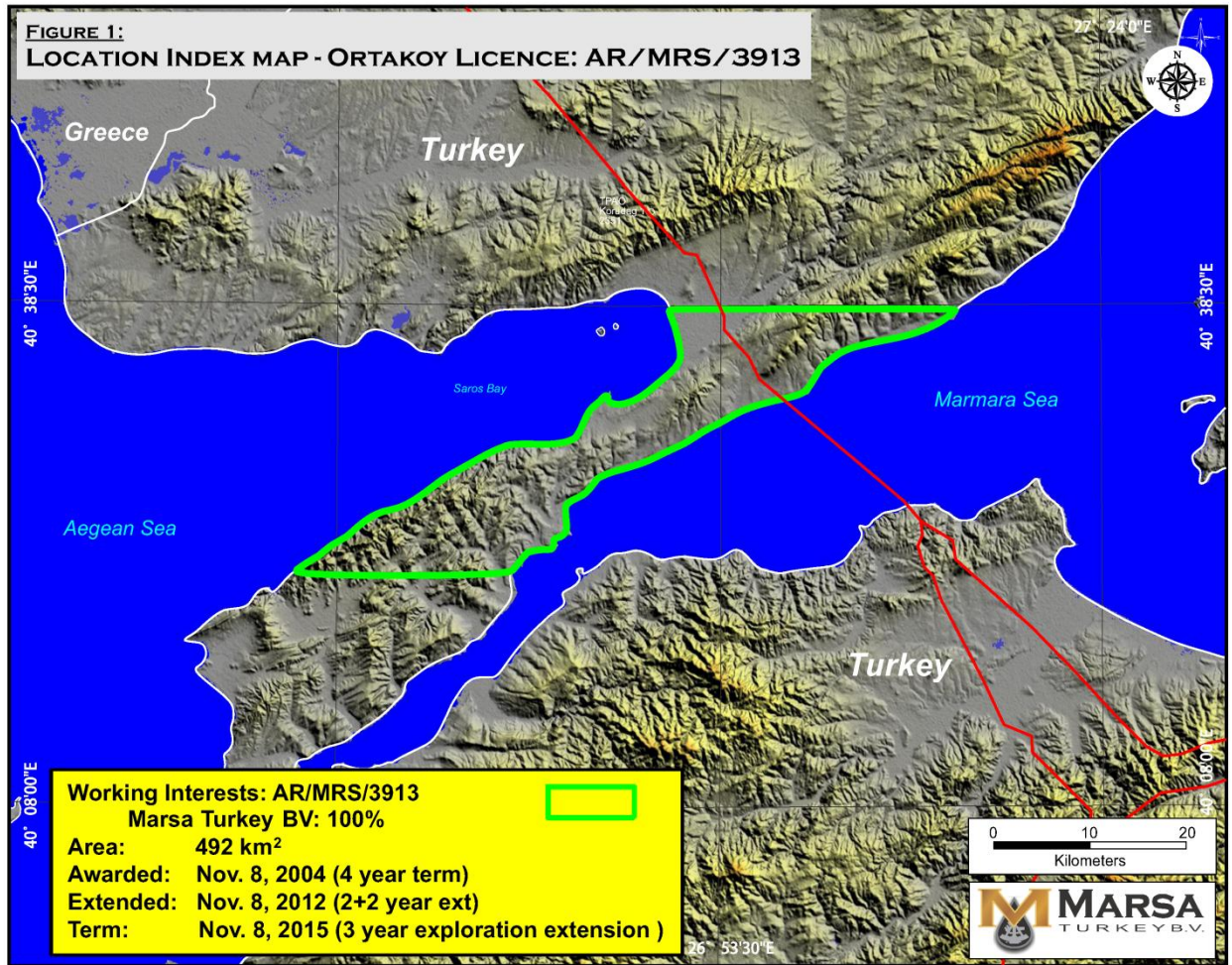
Please refer Tiway Turkey Limited's report as Operator.

K. Ekrem KADIOĞLU
GENEL MÜDÜR / TÜRKİYE TEMSİLCİSİ
GENERAL MANAGER / RESIDENT REPRESENTATIVE
Sept 25, 2014

SCOUT REPORT
(May – August 2014)

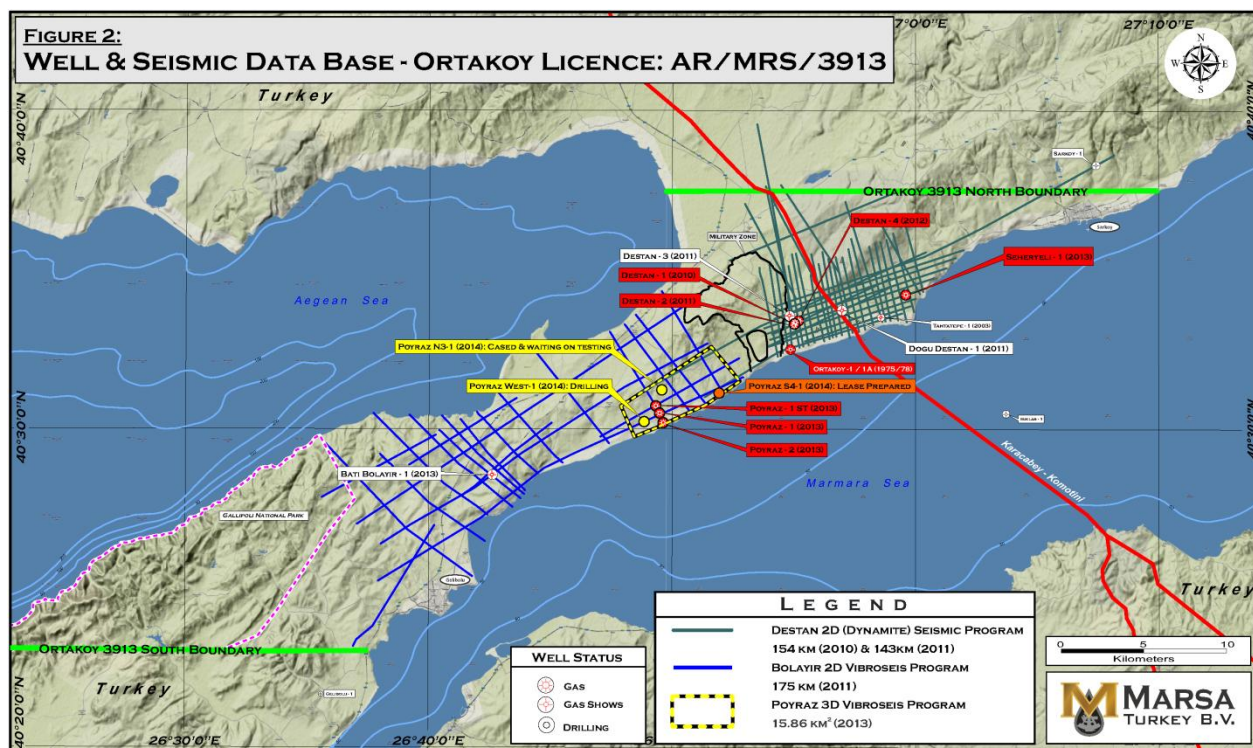
1. LICENSING

See attached Map (Figure 1 - Location Index Map: Ortakoy Licence AR/MRS/3913)



2. GEOLOGICAL

- a. Geological Field Activity
No geological activities took place during this period.
- b. Geophysics
See attached Map.
(Figure 2 – Well & Seismic Data Base: Ortakoy Licence AR/MRS/3913)
No geophysical activities or seismic programs took place during this period.



3. DRILLING:

Marsa Turkey BV is currently drilling the second well in a three well program designed to test 3 independent structures. The first well was Poyraz N3-1 which is cased and waiting on completion and testing.

The second well is Poyraz West-1 which is waiting on casing and testing.

Name of Well:	Poyraz N3 - 1: (see Fig. 2 for location)
	Exploration Well
Petroleum District:	District XVII, İzmir
License No.:	AR/MRS/3919
Coordinates:	X = 4 485 663 (North) Y = 485 199 (East) (ED50)
Elevation:	GL: 57.8m KB: 62.1m
Spud Date:	August 15th, 2014
Completion Date:	TBD
Contractor:	Viking International
Operator:	Marsa Turkey B.V.
Rig Type:	RIG 1-7 RG-Petro Machinery, Model – JC 210/11
Total Depth:	1000 m MD (976.36 m TVD)
Bottom Hole Formation:	Kirazli (Miocene) Formation
Status:	Cased (waiting on testing)
Casings:	9 5/8" at 28m
	7" at 123.5m
	4.5" at 467m
Core:	None
DST's:	None
Logs:	PEX-HLRA-BHC-SP-GR (interval 123m to 666.5m)

Name of Well:	Poyraz West-1 (see Fig. 2 for location)
	Exploration Well
Petroleum District:	District XVII, İzmir
License No.:	AR/MRS/3919
Coordinates:	X = 4 484 020 (North) Y = 484 597 (East) (ED50)
Elevation:	GL: 11.8m KB: 16.1m
Spud Date:	Sept 4, 2014
Completion Date:	TBD
Contractor:	Viking International
Operator:	Marsa Turkey B.V.
Rig Type:	RIG 1-7 RG-Petro Machinery, Model – JC 210/11
Total Depth:	1642.5 m MD (1637.5 m TVD)
Bottom Hole Formation:	Sogucak Carbonate (Eocene) Formation
Status:	Preparing to run casing
Casings:	9 5/8" at 29m
	7" at 192m
	4.5" at 467m
Core:	None
DST's:	None
Logs:	PEX-HLRA-BHC-SP-GR

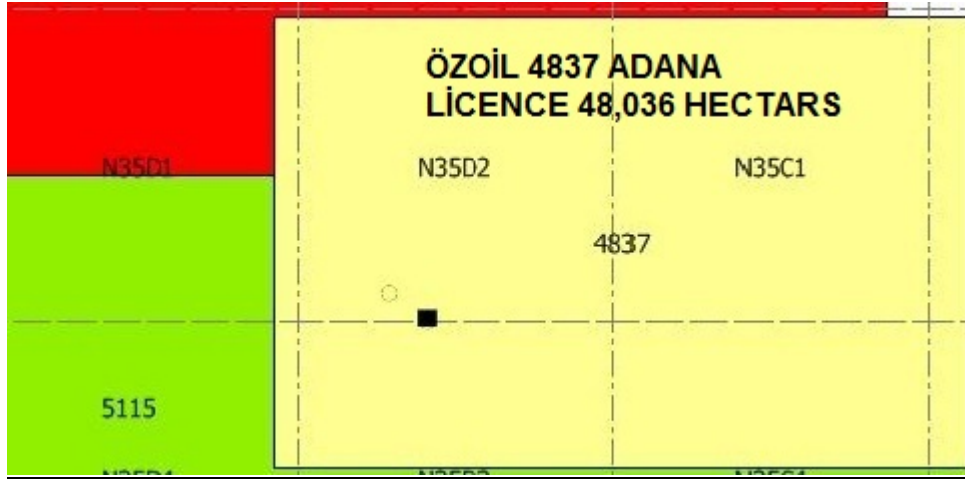
4. PRODUCTION: CNG

PRODUCTION FIELDS	APRIL 2014 (SCM)	MAY 2014 (SCM)	JUNE 2014 (SCM)	JULY 2014 (SCM)
DESTAN	182,911.88	75,148.58	4,221.55	8,511.50
TOTAL	182,911.88	75,148.58	4,221.55	8,511.50

ÖZ OİL PETROL ARAMA ÜRETİM A.Ş.

SCOUT REPORT FOR THE MONTHS OF MAY 2014

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

Place, crew/month, duration etc.

Imamoğlu/Ceyhan 2 Crew/2month

b. Geophysics

255 km 2D seismic 12 lines been reporeccesed

Table of data acquisition parameters:

Project Name	# of Lines	Km ² or Km	

Project	Realized
Toplam Alan	-----VP / 59 km ²
Fold	
Atış Hattı Aralığı	 m.
Jeofon Hattı Aralığı	 m.

Atış Aralığı	 m.
Jeofon Aralığı	 m.

....Additional Information....such as...

- A tender call was issued for 121 km. of 2D seismic data acquisition program in and Licenses (AR/XVY-CCC/3500).

3. DRILLING:

During the reporting period; drilling of 1 exploration, 2 appraisal, and 1 production wells were completed. 1 exploration and 1 production well have been spudded.

Name of the well	:ÖZOİL-1 Exploration Well)
Petroleum District	: Land
License No	: AR/XII-OZO/4837
Coordinates	: X = 7 37770 (North) Y = 411 2219 (East) (ED50)
Elevation	: GL: 316.0 ft, KB: 316.0 ft
Spudding Date	: 20.06.2013
Completion Date	: 20.07.2013
Contractor	:Öz Oil A.Ş.
Operator	:Öz Oil A.Ş.
Rig Type	:Mobile
Total Depth	: 3000m 10 000 (feet)
Status	: The well was deepened from - ft to 2000 ft. (TD) in Cingöz Fm. well was tasted on 20,08,2013 with 7-10 bbl/d of net oil. Current production is 80 bbl/d with 90% water cut.
Casings	: 13 3/8 at 204m. 9 5/8 at 604m. 7 at.....m.
Core	: between-.....m. Recovery: %...(232 cm)
DST's	: DST-1 (...-....m.) DST-2 (....-....m)
LOGS	: GR-TAC-TTI-BCS, etc.

4. PRODUCTION:

Production Fields	January 2014 (bbl/d)	February 2014 (bbl/d)	March 2014 (bbl/d)
TOTAL			

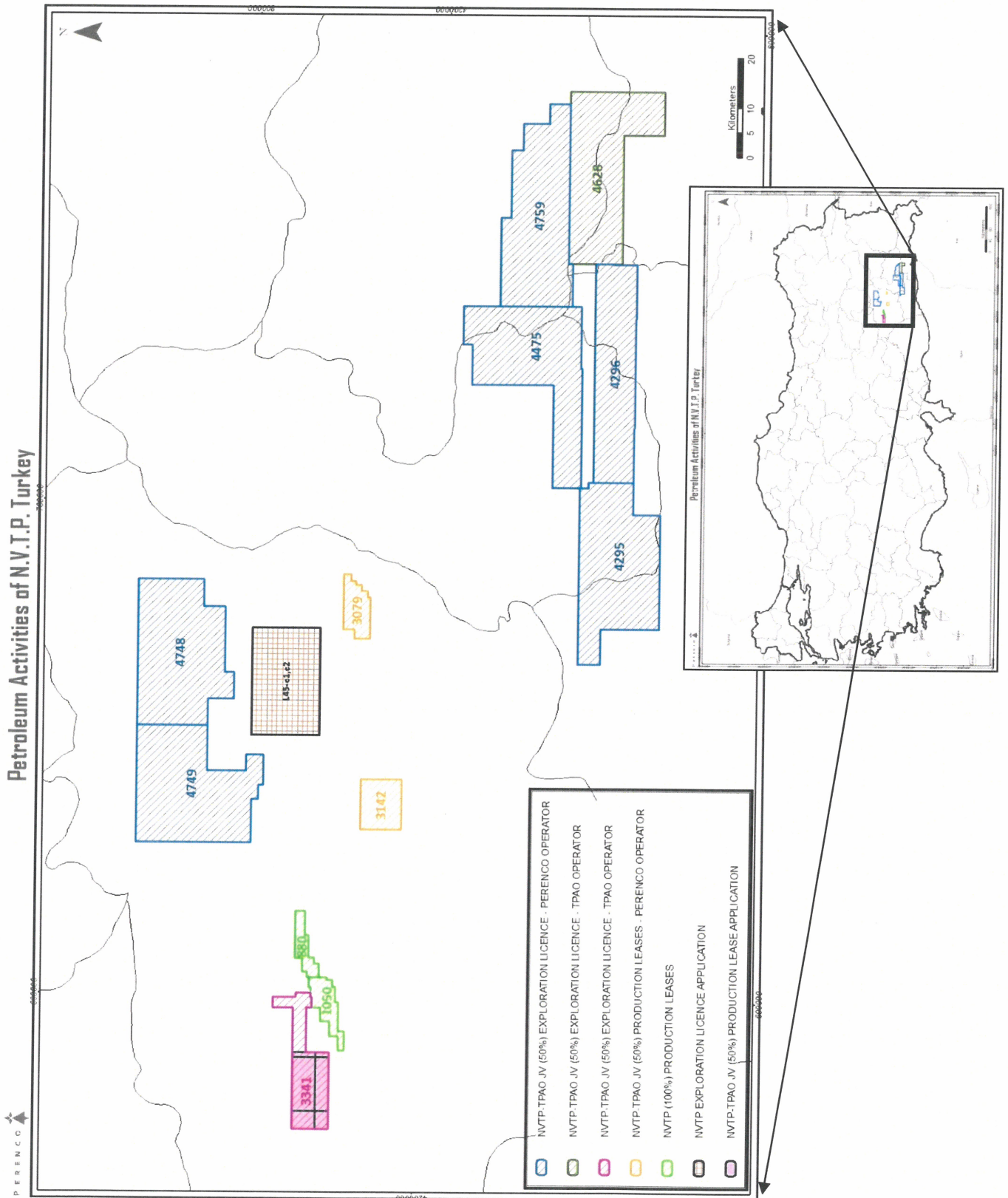


N.V. TURKSE PERENCO

Sep 30, 2014

SCOUT REPORT FOR THE MONTHS OF MAY-AUGUST 2014

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No field geology study was held.

b. Geophysics

- Processing of 80 km² of 3D seismic data ongoing in Kayaköy License (AR/NTP/880). Contactor: Ion-gxt
- Re-processing of 327 km vintage 2D over Softek Licence AR/NTP/4475 has begun with TBI Company in Calgary.
- Ongoing project preparation for 200 km. of 2D seismic data acquisition program in Softek Licenses (AR/NTP/4759, AR/NTP/4296, AR/NTP/4475 and AR/TPO/4628) with TPAO seismic crew. Only Vibroseis source effort is considered. The expected commencement date of the project is early October 2014.
- The Hazro North project (AR/TPO/4748, AR/NTP/4749 for 310 km. of 2D seismic data acquisition is in progress, pending a decision on crew and equipment availability (A mixed source effort is considered). The expected commencement date of the project is early 2015.

3. DRILLING:

During the reporting period; drilling of 2 appraisal and 1 injection wells were completed.

Name of the well	: Kedil-02 (Appraisal Well)
Petroleum District	: Land
License No	: AR/NTP/4475
Coordinates	: X = 4 178 448 (North) Y = 732 296 (East) (ED50)
Elevation	: GL: 887.5 m, KB: 895.0 m
Spudding Date	: 15.04.2014
Completion Date	: 18.06.2014
Contractor	: Viking Int.
Operator	: N.V. Turkse Perenco
Rig Type	: Viking I-34
Total Depth	: 2394 m
Status	: The well was drilled to 2394 m (TD) and waiting for completion workover.
Casings	: 13 3/8" intermediate csg @ 417 m. 9 5/8" intermediate csg @ 1758 m 7" production csg @ 2015 m
Core	: Core#1 @ 1896-1908 m: Recovery 100% Core#2 @ 1934.8-1947.2 m: Recovery 100% Core#3 @ 2385-2394.5 m: Recovery 16%
DST's	: DST#1 @ 1884.4-1908 m: Oil & oil cut mud DST#2 @ 1813.4-1839 m: By-pass DST#3 @ 1923.4-1947 m: Oil & oil cut mud/water DST#4 @ 2306.5-2340 m: By-pass DST#5 @ 2287.6-2340 m: Mud cut water DST#6 @ 2338.0-2380 m: Mud cut water

LOGS

: LWD: GR-Resistivity (6", 8.5", 12.5" hole)
PEX-HRLA-BHC-SP-GR-FMI (6", 8.5", 12.5" hole)
CBL (7", 9 5/8", 13 3/8" casing)

Name of the well : **Malatepe-26 (Appraisal Well)**
Petroleum District : Land
License No : ARI/NTP/880
Coordinates : X = 4 223 258 (North) Y = 606 138 (East) (ED50)
Elevation : GL: 763 m, KB: 773 m
Spudding Date : 23.07.2014
Completion Date : 13.08.2014
Contractor : Viking Int.
Operator : N.V. Turkse Perenco
Rig Type : Viking I-34
Total Depth : 1720 m.
Status : The well was drilled to 1720 m (TD) in Kastel Marl Fm. and was geological sidetracked to MAL-26/ST1 injection well.
Casings : 13 3/8" surface csg @ 135 m
 9 5/8" intermediate csg @ 663 m
Core : No core operation
DST's : No DST operation
LOGS : GR-CBL-VDL

Name of the well : **Malatepe-26/ST1 (Injection Well)**
Petroleum District : Land
License No : ARI/NTP/880
Coordinates : X = 4 223 258 (North) Y = 606 138 (East) (ED50)
Elevation : GL: 763 m, KB: 773 m
Spudding Date : 14.08.2014
Completion Date : -
Contractor : Viking Int.
Operator : N.V. Turkse Perenco
Rig Type : Viking I-13
Total Depth : 1961 m.
Status : The well was drilled to 1872 m (TD) in Mardin Group, completion is ongoing.
Casings : 13 3/8" surface csg @ 135 m
 9 5/8" intermediate csg @ 663 m
 7" production csg @ 1511 m
 4 1/2" liner @ 1863 m
Core : No core operation
DST's : No DST operation
LOGS : PEX-HRLA-BHC-SP-GR-FMI-CBL

4. PRODUCTION:

Fields	May-2014 (bbl/d)	Jun-2014 (bbl/d)	Jul-2014 (bbl/d)	Aug-2014 (bbl/d)
Karaali (%50 NVTP)	19	19	18	20
Kastel (%50 NVTP)	406	362	358	369
Kayaköy	170	51	51	578
Kayaköy West	2,201	2,105	2,096	2,100
Kedil (%50 NVTP)	26	20	0	0
Kırtepe South (%50 NVTP)	337	297	282	287
Köprü	72	70	70	72
Kurkan South	292	284	288	278
Malatepe	2,631	2,016	1,983	1,938
Miyadin (%50 NVTP)	14	13	13	13
Sincan	440	419	416	379
Şahaban	723	735	753	747
Şahaban South East	0	0	0	0
Yalankoz (%50 NVTP)	25	24	0	0
Yerigüzel (%50 NVTP)	0	0	0	0
Yeşildere	388	383	392	406
TOTAL	7,745	6,798	6,719	7,186

**N.V. Turkse Perenco
Ankara Şubesi - Merkezi Amsterdam**



**Serge GUIBERT
General Manager**

PETRAKO LTD.

OIL & GAS EXPLORATION AND PRODUCTION CO.

Park Oran Ofis Binası E Blok 180/31 06450 GOP Çankaya, Ankara - TURKEY

Tel: +90 (312) 491 06 13 – Fax: +90 (312) 491 06 14

SCOUT REPORT FOR THE MONTHS OF MAY 2014-SEPTEMBER 2014

September 30, 2014

1. LICENSING: AR/TMI-VEN-PTK/3839



AR/TMI-VEN-PTK/3839 licence is located in the north west of Turkey, between Edirne and Kırklareli cities. Petrako Ltd. holds %10 share in this licence whereas acting as a joint operator.

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

Petrako has been performing desktop geological and geophysical data evaluation studies in order to identify potential drilling targets.

3. PRODUCTION:

	AR/TMI-VEN-PTK/3839			
Gas Production (m3)	May, 2014	June, 2014	July, 2014	August, 2014
Total	1.026.308,00	918.706,00	831.033,00	654.751,00
Petrako share	102.630,80	91.870,60	83.103,30	65.475,10

**PETRAKO PETROL DOĞAL GAZ İNŞAAT
TAAHHÜT İŞLERİ VE DİŞ TİC. LTD. ŞTİ.**
Oran Şehiri Kuds Cad. Park Oran Ofis E Blok 180/31 Kat: 10
Tel: 0312 491 0613 Çankaya / ANKARA
Sığmanlar Vergi Dairesi: 729 007 4237

PETROGAS



PETROGAS PETROL GAZ VE PETROKİMYA ÜRÜNLERİ İNŞ. SAN. ve TİC A.Ş.
İstanbul (Merkez): Akmerkez 6. Kat B Blok Nispetiye Cad. 34330 Etiler/İstanbul T: 212 317 2500 F: 212 317 2599
Ankara: Şehit Ersan Cad. 24/7 Çankaya 06680 Ankara T: 312 426 01 84-85 F: 312 426 02 04
Ticaret Sicil No: 444918 www.tapcor.com

September 30, 2014

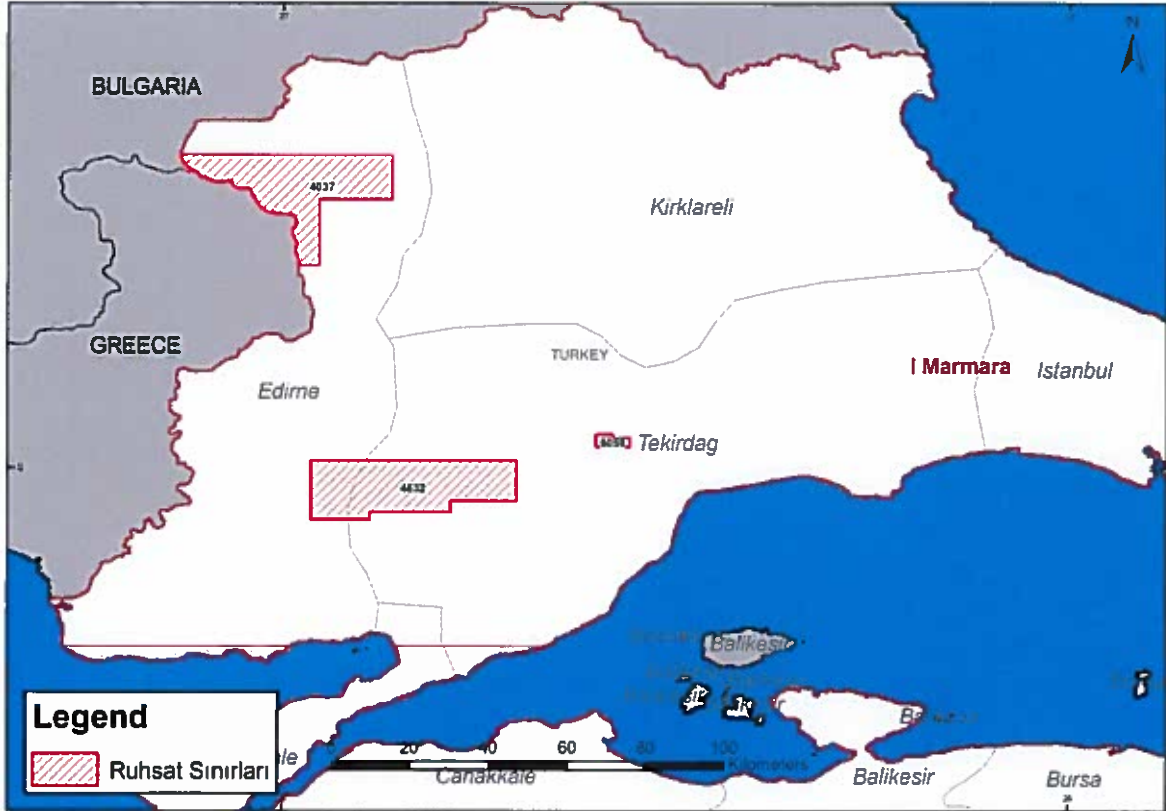
PETROGAS PETROL GAZ VE PETROKİMYA ÜRÜNLERİ İNŞ. SAN. ve TİC. A.Ş.

SCOUT REPORT FOR THE MONTHS OF MAY – AUGUST 2014

1) LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/PPG/4037	I. Marmara	% 100
AR/PPG-CBV/4532	I. Marmara	% 50
ARİ/MAY-ÇLK-PPG/5059	I. Marmara	% 50



PETROGAS

PETROGAS PETROL GAZ VE PETROKİMYA ÜRÜNLERİ İNŞ. SAN. ve TİC A.Ş.
İstanbul (Merkez): Akmerkez 6. Kat B Blok Nispetiye Cad. 34330 Etiler/İstanbul T: 212 317 2500 F: 212 317 2599
Ankara: Şehit Ersan Cad. 24/7 Çankaya 06680 Ankara T: 312 426 01 84-85 F: 312 426 02 04
Ticaret Sicil No: 444918 www.tapcor.com

2) GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3) DRILLING

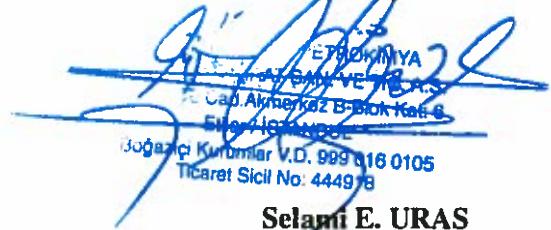
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4) PRODUCTION

The total production information for the months between May and August 2014 are given below;

PRODUCTION FIELDS	May 2014	June 2014	July 2014	August 2014
	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>
KARAKAŞ	-	-	-	-
KIŞLA	226,648	257,490	234,273	101,736
BANARLI	29,377	20,072	20,676	3,914
TOTAL	256,025	277,562	254,949	105,650

PETROGAS Petrol, Gaz ve Petrokimya
Ürünleri İnş. San. ve Tic. A.Ş.


PETROKİMYA
İnş. San. ve Tic. A.Ş.
Şehit Ersan Cad. B Blok Kat: 6
Etiler/Beşiktaş/İstanbul
Boğaziçi Kurumlar V.D. 999 016 0105
Ticaret Sicil No: 444918

Selami E. URAS
Company Representative



SELSİNSAN

PETROL , MADEN ,T. O. Sanayi ve
Ticaret Ltd. Şti.

Tahrir Caddesi 23/1
Kavaklıdere, Ankara
Tel : (312) 467 87 61 - 466 07 33
Fax : (312) 467 20 74 - 468 79 89
e-mail : seluras@tr.net

September 30, 2014

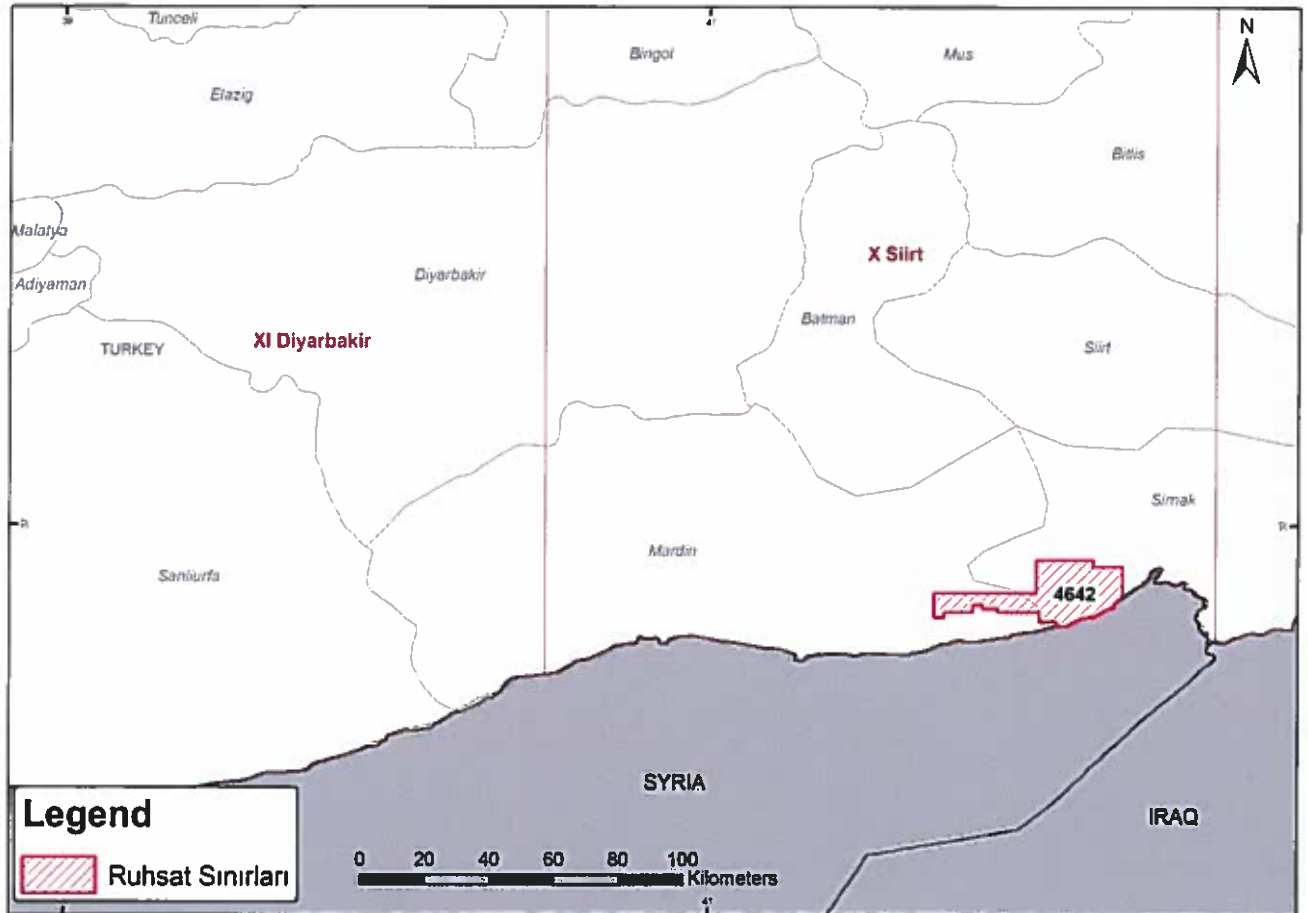
SELSİNSAN PETROL, MADEN, T.O. Sanayi ve Ticaret Ltd. Şti.

SCOUT REPORT FOR THE MONTHS OF MAY – AUGUST 2014

1. LICENSING

The status of license is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/SEL-TAT/4642	X. Siirt	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license field.

3. DRILLING

Studies continued for the Drilling of an Exploration Well (EBYAT-2). Pending the Extension of the term of the license.

4. PRODUCTION

-

SELSİNSAN Petrol, Maden, T.O. Sanayi ve Ticaret Ltd. Şti.



Selami E. URAS
General Manager

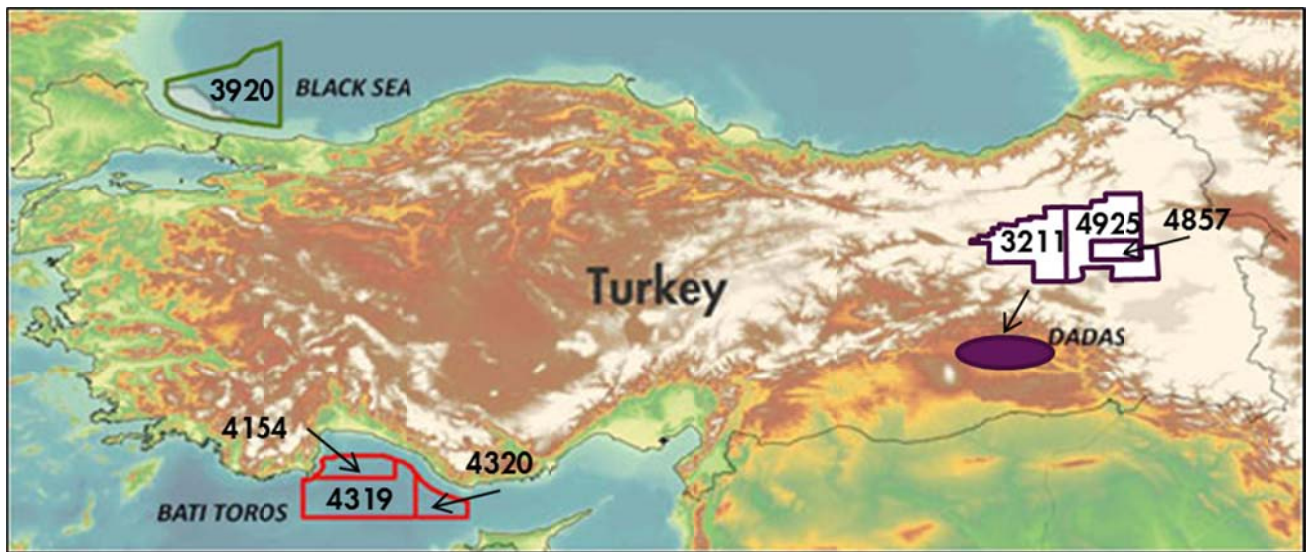


Shell Upstream Turkey (SUT)

24th September, 2014

SCOUT REPORT FOR THE MONTHS OF MAY - SEPTEMBER 2014

1. LICENSING



Three projects with Joint venture partner TPAO:

Dadas Project: License Blocks AR/TPO-X/4925, AR/TPO-X/4857, AR/TPO-XI/3211
– License adaption submitted by partner.

Bati Toros Project: License Blocks AR/TPO-4154, AR/TPO-4319, AR/TPO-4320
– License adaption submitted by partner.

Western Black Sea Project: Block AR/TPO-3920 – GDPA adaption accepted.

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

- September - short fieldtrip with JV partner TPAO in Thrace region to examine the offset source and reservoir units to be expected in the planned Block 3920 (Şile DW) well.

b. Geophysics

- Reprocessing of Şile 3D survey (1500 km²). Pre-stack depth migration.
- Reprocessing existing 2D data (1500 km²).
- Both to be completed in Q3-4 2014.

3. DRILLING:

During the reporting period; fracing and testing of 2 exploration wells Konacik-1 and Ackay-1. Results still yet to be confirmed.

Name of the well	: Konacik-1 (Exploration Well)
Petroleum District	: Land
License No	: AR/TPO-X/4925
Coordinates	: Lat = 38° 06' 29.01285" N Long = 40°37'25.25909" E (WGS 84 3&N) X = N 4219049.49 Y = E 642350.19
Elevation	: GL: 743.71m, KB: 752.81m
Spudding Date	: 21.10.2013
Completion Date	: 10.02.2014
Contractor	: n/a
Operator	: Shell
Rig Type	: Saipem 5892
Total Depth	: 3823.5m
Status	: Horizontal fracing and testing completed.

Name of the well	: Akcay-1 (Exploration Well)
Petroleum District	: Land
License No	: ARI/TPO-X/4857
Coordinates	: Lat = 38° 09' 35.699" N Long = 40°69'60.228" E (WGS 84 3&N) X = N 4217555.11 Y = E 648722.11
Elevation	: GL: 732.70m, KB: 741.70m
Spudding Date	: 31.03.2014
Completion Date	: 08.08.2014
Contractor	: n/a
Operator	: Shell
Rig Type	: Saipem 5892
Total Depth	: 3805m
Status	: DFIT planned Q4 2014.
Casings	: n/a.
Core	: Cut over Dadas-I and adjoining intervals.
DST's	: n/a.
LOGS	: Logs were acquired over the whole well.

4. PRODUCTION:

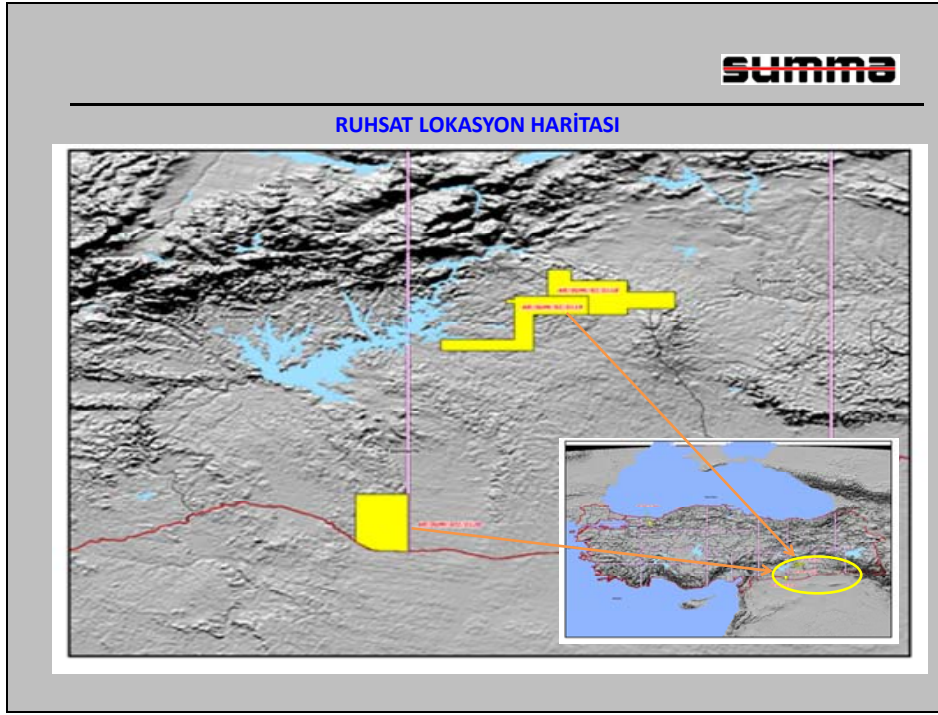
- N/A

**SUMMA ENERJİ YATIRIMCILIĞI MADENCİLİK MÜHENDİSLİK
TAŞIMACILIK AKARYAKIT İNŞAAT SANAYİ VE TİC.A.Ş.**

27 Aralık sok. No: 3 Çankaya/ANKARA-TURKIYE TEL: +90 312 441 37 47 FAX: +90 312 441 51 81

SCOUT REPORT FOR THE MONTHS OF MAY - SEPTEMBER 2014

1. LICENSING : AR/SUM/XI/5118, AR/SUM/XI/5119 (Siverek) &
AR/SUM/XII/5120 (Akçakale) (E.O.L 7.04.2017)



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

During the reporting period, geological and geophysical office studies were carried out.

a. Geological Field Activity

None

b. Geophysics

None

3. DRILLING:

None

4. PRODUCTION:

None

SUMMA UĞUR ENERJİ PETROL MADENCİLİK İNŞAAT VE TİCARET AŞ.
27 Aralık sok. No: 3 Çankaya/ANKARA-TURKIYE TEL: +90 312 441 37 47 FAX: +90 312 441 51 81

SCOUT REPORT FOR THE MONTHS OF MAY - SEPTEMBER 2014

1. LICENSING : AR/SUP/II/4694 (E.O.L. 31.10.2014)



SUMMAUĞUR AR/SUP/II/4694 RUHSAT ALANI LOKASYON HARİTASI

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

During the reporting period, geological and geophysical office studies were carried out.

a. Geological Field Activity

None

b. Geophysics

None

3. DRILLING:

None

4. PRODUCTION:

None



Şehit Ersan Cad. No: 24 / 7 - 8
Çankaya 06680
Ankara, Türkiye

Tel: 90 - 312 - 426 01 84
Faks: 90 - 312 - 426 02 04

September 30, 2014

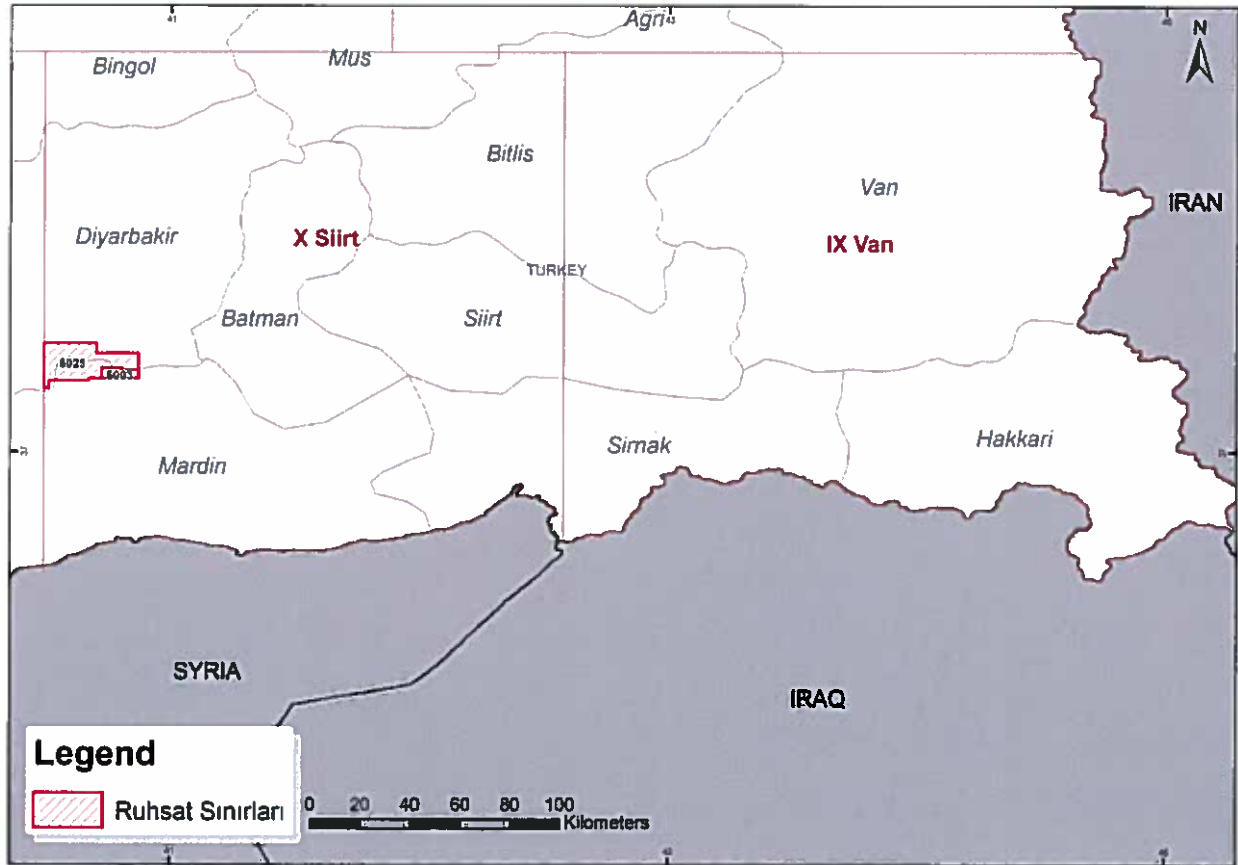
TALON EXPLORATION LTD.

SCOUT REPORT FOR THE MONTHS OF MAY – AUGUST 2014

1. LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/AME-GYP-TLN/5025	X. Siirt	% 50
ARİ/AME-GYP-TLN/5003	X. Siirt	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 1 production well have been spudded.

Detailed information about **ARPATEPE-8** well can be found from Aladdin Middle East Company's report which is the "operator".

4. PRODUCTION

The production information and the share of the TALON for the month May – August 2014 are given below;

PRODUCTION FIELDS	May 2014	June 2014	July 2014	August 2014
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
ARPATEPE	11,537	15,987	13,421	15,817
TOTAL	11,537	15,987	13,421	15,817

TALON SHARE	5,769 bbl	7,994 bbl	6,711 bbl	7,909 bbl
(%50)				

TALON Exploration Ltd.

TALON EXPLORATION LTD.
TÜRKİYE ANKARA ŞUBESİ
Tic. Sic. No. 2310411843 T. Sic. No. 253489
Sankaya/ANKARA No: 0312 426 01 84

Selami E. URAS
Resident Representative

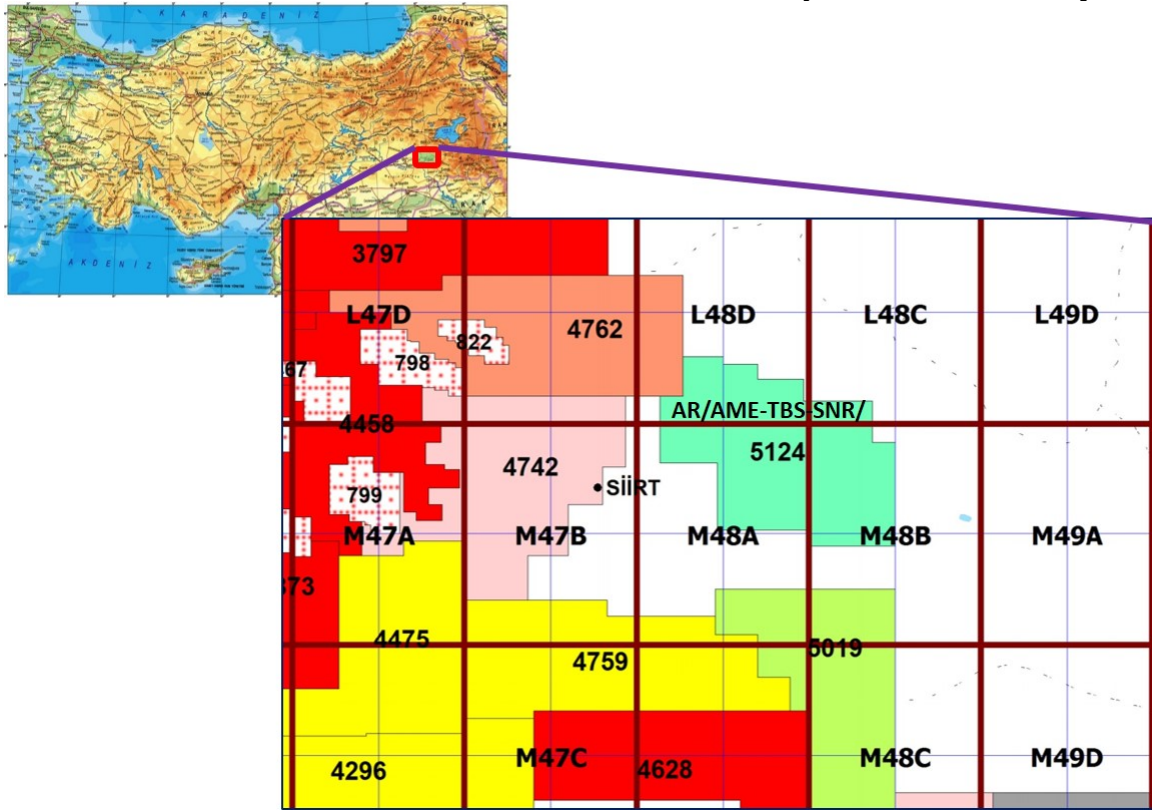
September 24, 2014

**TBS PETROLEUM EXPLORATION
PRODUCTION & CONSULTANCY COMPANY**

SCOUT REPORT FOR THE PERIOD OF APRIL – SEPTEMBER, 2014

1. LICENSING

TBS Petroleum has a joint exploration license of AR/AME-TBS-SNR/5124. The license area is located in the NE of Siirt city and the SE of Şirvan town.



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

There was no geological or geophysical activities undertaken in the field during the reporting period. After reprocessing 153 km of old 2D seismic, geological and geophysical interpretation is being performed and location for the first exploration well will be determined very soon.

3. DRILLING:

No drilling activity was carried out during the reporting period.

4. PRODUCTION:

No production activity was carried out during the reporting period.

Muharrem TRKARSLAN

TBS PETROLEUM EXPLORATION
PRODUCTION & CONSULTANCY COMPANY



TRANSATLANTIC EXPLORATION MEDITERRANEAN INT. PTY. LTD.

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B Blok Kat 5-6 34330 Etiler, İstanbul
Ticaret Sicil No: 483357

Tel: + 90 (212) 317 25 00
Fax: + 90 (212) 317 25 99
www.tapcor.com

September 30, 2014

TRANSATLANTIC EXPLORATION MEDITERRANEAN INT. PTY. LTD.

SCOUT REPORT FOR THE MONTHS OF MAY – AUGUST 2014

1. LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/TEM-PTK-VEN/3839	I. Marmara	% 55
AR/AOI-TEM/4861	I. Marmara	% 75
ARİ/TEM-DML/829	X. Siirt	% 80
AR/TEM/4845	X. Siirt	% 100
AR/TWY-TEM/5064	X. Siirt	% 50
ARİ/TWY-TEM/5043	X. Siirt	% 50
AR/TAT-TEM/4174	X. Siirt	% 50
AR/TEM/5046	XI. Diyarbakır	% 100
AR/TGT-PIN-CBV-TEM/4607	XII. Gaziantep	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 4 production and 3 exploration wells were completed. 1 exploration and 2 production wells have been spudded.

Name of the Well	: BAHAR-2ST (Exploration Well)
Petroleum District	: Land
License No	: AR/TEM/4845
Coordinates	: X: 4 205 539.01 m Y: 633 249.71 m (ED-50)
Elevation	: GL: 2174 ft KB: 2192 ft
Spudding Date	: 12.03.2014
Completion Date	: 16.06.2014
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TEMI
Rig Type	: I-14
Total Depth	: 3331 m (Bedinan Formation)
Status	: Oil Tested Well (well test continue)
Casings	: 13 3/8" @ 805 m 9 5/8" @ 2370 m 7" @ 2592 m 4 1/2" @ 3328 m
Core	: -
DST's	: -
Logs	: PEX-HRLA-BHC-GR

Name of the Well	: SELMO-54H/1 (Production Well)
Petroleum District	: Land
License No	: AR/TEM-DML/829
Coordinates	: X: 4 231 187.71 m Y: 703 720.00 m (ED-50)
Elevation	: GL: 2637 ft KB: 2655 ft
Spudding Date	: 30.04.2014
Completion Date	: 29.05.2014
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TEMI
Rig Type	: I-9
Total Depth	: 2704 m (MSD Formation)
Status	: Oil Well (current production is 209 bbl/d)
Casings	: 13 3/8" @ 36 m 9 5/8" @ 652 m 7" @ 1912 m

4 ½" @ 2704 m
Core : -
DST's : -
Logs : GR

Name of the Well : BAHAR-3 (Exploration Well)
Petroleum District : Land
License No : AR/TEM/4845
Coordinates : X: 4 204 990.00 m Y: 633 240.60 m (ED-50)
Elevation : GL: 2094 ft KB: 2112 ft
Spudding Date : 16.05.2014
Completion Date : 12.07.2014
Contractor : VIKING INTERNATIONAL LTD.
Operator : TEMI
Rig Type : I-13
Total Depth : 3411 m (Bedinan Formation)
Status : Oil Well (current production is 365 bbl/d)
Casings : 13 3/8" @ 721 m
 9 5/8" @ 2421 m
 5 ½" @ 3292 m

Core : -
DST's : -
Logs : PEX-HRLA-BHC-GR

Name of the Well : SELMO-85H/1 (Production Well)
Petroleum District : Land
License No : AR/TEM-DML/829
Coordinates : X: 4 230 162.73 m Y: 703 460.31 m (ED-50)
Elevation : GL: 2494 ft KB: 2512 ft
Spudding Date : 07.06.2014
Completion Date : 10.07.2014
Contractor : VIKING INTERNATIONAL LTD.
Operator : TEMI
Rig Type : I-9
Total Depth : 2469 m (MSD Formation)
Status : Oil Well (current production is 277 bbl/d)
Casings : 13 3/8" @ 36 m
 9 5/8" @ 527 m
 7" @ 1912 m
 4 ½" @ 2459 m

Core : -
DST's : -
Logs : GR

Name of the Well : BAHAR-4 (Exploration Well)
Petroleum District : Land
License No : AR/TEM/4845
Coordinates : X: 4 204 441.56 m Y: 633 327.17 m (ED-50)
Elevation : GL: 2166 ft KB: 2184 ft
Spudding Date : 26.06.2014

Completion Date : 14.08.2014
Contractor : VIKING INTERNATIONAL LTD.
Operator : TEMI
Rig Type : I-14
Total Depth : 3222 m (Bedinan Formation)
Status : Oil Well (current production is 391 bbl/d)
Casings : 13 3/8" @ 794 m
 9 5/8" @ 2591 m
 5 1/2" @ 3219 m

Core : -
DST's : -
Logs : PEX-HRLA-BHC-GR

Name of the Well : SELMO-68H/3 (Production Well)
Petroleum District : Land
License No : AR/TEM-DML/829
Coordinates : X: 4 232 593.43 m Y: 700 876.94 m (ED-50)
Elevation : GL: 2633 ft KB: 2651 ft
Spudding Date : 16.07.2014
Completion Date : 09.08.2014
Contractor : VIKING INTERNATIONAL LTD.
Operator : TEMI
Rig Type : I-9
Total Depth : 2096 m (LSL Formation)
Status : Oil Well (current production is 235 bbl/d)
Casings : 13 3/8" @ 36 m
 9 5/8" @ 594 m
 7" @ 1848 m

Core : -
DST's : -
Logs : GR

Name of the Well : BAHAR-6 (Exploration Well)
Petroleum District : Land
License No : AR/TEM/4845
Coordinates : X: 4 204 189.75 m Y: 634 168.10 m (ED-50)
Elevation : GL: 2261 ft KB: 2279 ft
Spudding Date : 21.07.2014
Completion Date : -
Contractor : VIKING INTERNATIONAL LTD.
Operator : TEMI
Rig Type : I-13
Total Depth : -
Status : Drilling continue
Casings : 20" @ 34 m
 13 3/8" @ 828 m
 9 5/8" @ 2571 m

Core : -
DST's : -
Logs : -

Name of the Well : ŞELMO-94H/1 (Production Well)
Petroleum District : Land
License No : ARİ/TEM-DML/829
Coordinates : X: 4 231 550.10 m Y: 700 464.07 m (ED-50)
Elevation : GL: 2478 ft KB: 2496 ft
Spudding Date : 15.08.2014
Completion Date : 14.09.2014
Contractor : VIKING INTERNATIONAL LTD.
Operator : TEMI
Rig Type : I-9
Total Depth : 2690 m (LSL Formation)
Status : Oil Tested Well (well test continue)
Casings : 13 3/8" @ 35 m
 9 5/8" @ 549 m
 7" @ 1797 m
 4 1/2" @ 2656 m

Core : -
DST's : -
Logs : GR

Name of the Well : ŞELMO-35H/2 (Production Well)
Petroleum District : Land
License No : ARİ/TEM-DML/829
Coordinates : X: 4 231 470.80 m Y: 703 378.88 m (ED-50)
Elevation : GL: 2618 ft KB: 2636 ft
Spudding Date : 30.08.2014
Completion Date : -
Contractor : VIKING INTERNATIONAL LTD.
Operator : TEMI
Rig Type : I-14
Total Depth : -
Status : Drilling continue
Casings : 13 3/8" @ 34 m
 9 5/8" @ 625 m
 7" @ 1959 m

Core : -
DST's : -
Logs : -

Name of the Well : ŞELMO-45H/1 (Production Well)
Petroleum District : Land
License No : ARİ/TEM-DML/829
Coordinates : X: 4 232 391.02 m Y: 702 053.82 m (ED-50)
Elevation : GL: 2597 ft KB: 2615 ft
Spudding Date : 21.09.2014
Completion Date : -
Contractor : VIKING INTERNATIONAL LTD.
Operator : TEMI
Rig Type : I-9
Total Depth : -
Status : Drilling continue

Casings : 13 3/8" @ 34 m
Core :-
DST's :-
Logs :-

4. PRODUCTION

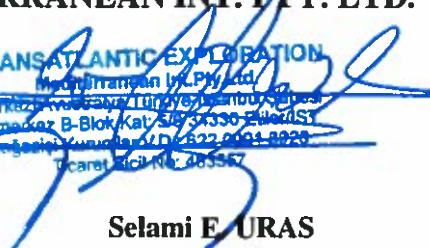
The production information and the share of the TEMI for the month May – August 2014 are given below;

PRODUCTION FIELDS	May 2014	June 2014	July 2014	August 2014
	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>
EDİRNE	1,026,308	918,706	831,033	654,751
TOTAL	1,026,308	918,706	831,033	654,751

TEMI SHARE 564,469 m³ 505,288 m³ 457,068 m³ 360,113 m³

PRODUCTION FIELDS	May 2014	June 2014	July 2014	August 2014
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
GÖKSU	7,710	7,062	6,917	6,274
OBA	-	-	-	-
BAHAR	5,375	5,056	5,252	7,887
ŞELMO	102,863	126,112	118,503	99,408
ALİBEY	-	-	-	-
TOTAL	115,948	138,230	130,672	113,569

TRANSATLANTIC EXPLORATION MEDITERRANEAN INT. PTY. LTD.


 TRANSATLANTIC EXPLORATION
 Mediterranean Int. Pty. Ltd.
 Merkez Kuruluş Türkiye Petrol İşleri
 Akmerkez B-Blok Kat: 5/6 34390 Etiler/Şişli
 İstanbul / Türkiye Tel: 0212 249 41 8220
 Ticaret Sicil No: 283357

Selami E. URAS
Resident Representative



THRACE BASIN NATURAL GAS TÜRKİYE CORPORATION

THRACE BASIN NATURAL GAS (TÜRKİYE) CORPORATION TÜRKİYE ANKARA ŞUBESİ
Ankara: Şehit Ersan Caddesi No: 24/7-8 - 06680 Çankaya - Ankara / TÜRKİYE Tel: (312) 438 86 47 Faks: (312) 438 78 23
Ticaret Sicil No: 50626 Web: www.tapcor.com

September 30, 2014

THRACE BASIN NATURAL GAS (TURKIYE) CORPORATION

SCOUT REPORT FOR THE MONTHS OF MAY - AUGUST 2014

1. LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/TGT-PIN-CBV/3931, 3934, 3858, 5151, 4126	I. Marmara	% 41.5
İR/TGT-PIN-CBV/3860, 3861, 2926, 3659, 5122	I. Marmara	% 41.5
AR/TGT-PIN-CBV-TEM/4607,	XII. Gaziantep	% 12.5



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING:

During the reporting period; drilling of 2 exploration and 1 production wells were completed. 1 exploration well have been spudded.

Name of the well	: TDR-5H/1(Production Well)
Petroleum District	: Land
License No	: İR/TGT-PIN-CBV/3860
Coordinates	: X: 4 539 160.34 Y: 542 502.46 (ED-50)
Elevation	: GL: 154.87 m, KB: 158.87 m
Spudding Date	: 28.07.2014
Completion Date	: 08.08.2014
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TBNG
Rig Type	: I-26
Total Depth	: 1698 m (Mezardere Formation)
Status	: Gas Well (Current Production is 43.000 m³/d)
Casings	: 9 5/8" @ 111 m 7" @ 1078 m 4 1/2" @ 1691 m
Core	: -
DST's	: -
LOGS	: GR

Name of the well	: BIYIKALI-2ST (Exploration Well)
Petroleum District	: Land
License No	: AR/TGT-PIN-CBV/3931
Coordinates	: X: 4 539 095.57 Y: 531 027.13 (ED-50)
Elevation	: GL: 250.88 m, KB: 254.88 m
Spudding Date	: 15.08.2014
Completion Date	: 20.08.2014
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TBNG
Rig Type	: I-26
Total Depth	: 900 m (Osmancık Formation)
Status	: Gas Well (Well Test Continue)
Casings	: 13 3/8" @ 9 m 7" @ 201 m

4 ½" @ 892 m
Core : -
DST's : -
LOGS : PEX-HRLA-BHC-GR

Name of the well : GÜRGEN-1(Exploration Well)
Petroleum District : Land
License No : AR/TGT-PIN-CBV/3931
Coordinates : X: 4 547 622.01 Y: 536 477.12 (ED-50)
Elevation : GL: 225 m, KB: 229 m
Spudding Date : 25.08.2014
Completion Date : 08.09.2014
Contractor : VIKING INTERNATIONAL LTD.
Operator : TBNG
Rig Type : I-26
Total Depth : 2100 m (Osmancık Formation)
Status : Gas Well (Well Test Continue)
Casings : 13 3/8" @ 51 m
8 5/8" @ 575 m
5 ½" @ 1905 m

Core : -
DST's : -
LOGS : PEX-HRLA-BHC-GR

Name of the well : TAVANLI-1 (Exploration Well)
Petroleum District : Land
License No : AR/TGT-PIN-CBV/3931
Coordinates : X: 4 543 744.97 Y: 536 559.59 (ED-50)
Elevation : GL: 261.98 m, KB: 265.98 m
Spudding Date : 12.09.2014
Completion Date : -
Contractor : VIKING INTERNATIONAL LTD.
Operator : TBNG
Rig Type : I-26
Total Depth : -
Status : Drilling Continue
Casings : 13 3/8" @ 32 m
8 5/8" @ 391 m

Core : -
DST's : -
LOGS : -

Studies continued for the Drilling of an Exploration Wells (Güney Osmanlı-3 & Doğu Osmanlı-1).

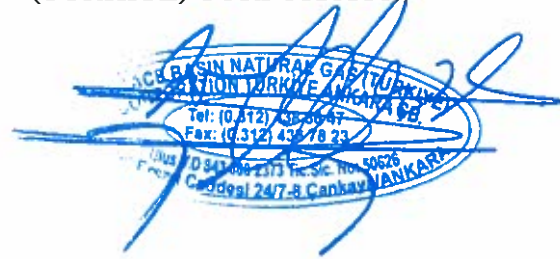
4. PRODUCTION:

The total production information of the months between May and August 2014 are given below;

PRODUCTION FIELDS	May 2014 Gas (m ³)	June 2014 Gas (m ³)	July 2014 Gas (m ³)	August 2014 Gas (m ³)
HAYRABOLU	245,271	228,330	193,122	116,456
GELİNDERE	3,725	3,640	3,229	5,830
TEKİRDAĞ	3,619,835	3,393,562	3,322,311	4,137,416
GAZİOĞLU	26,749	46,127	39,330	43,006
ATAKÖY	1,999,021	1,899,327	1,560,169	1,525,173
NUSRATLI	90,717	79,782	65,138	66,397
DT	3,235,369	2,715,469	2,192,388	2,495,109
TEKİRDAĞ BATI	250,815	236,036	199,272	244,166
KAYI	2,605,402	2,382,732	2,278,349	2,626,028
KILAVUZLU	55,143	42,900	27,583	16,699
YAĞCI	83,759	74,718	65,973	142,365
AYDEDE	107,771	127,069	80,825	90,085
OSMANLI	739,597	655,445	649,841	809,940
TEKİRDAĞ SIĞ KUZAY	82,052	76,340	68,171	74,212
KARAEVLİ	324,946	308,272	243,425	244,195
KARYA	16,885	15,796	14,994	19,335
ŞENOVA	0	0	0	0
BEKİRLER	0	0	0	0
KARANFİLTEPE	533,334	382,432	357,142	376,753
TOTAL	14,020,391	12,667,977	11,361,262	13,033,165

PRODUCTION FIELDS	May 2014 Oil (bbl)	June 2014 Oil (bbl)	July 2014 Oil (bbl)	August 2014 Oil (bbl)
HAYRABOLU	821	470	472	593
ALİBEY	-	-	-	-
TOTAL	821	470	472	593

**THRACE BASIN NATURAL GAS
(TÜRKİYE) CORPORATION**



Selami E. URAS
Resident Representative

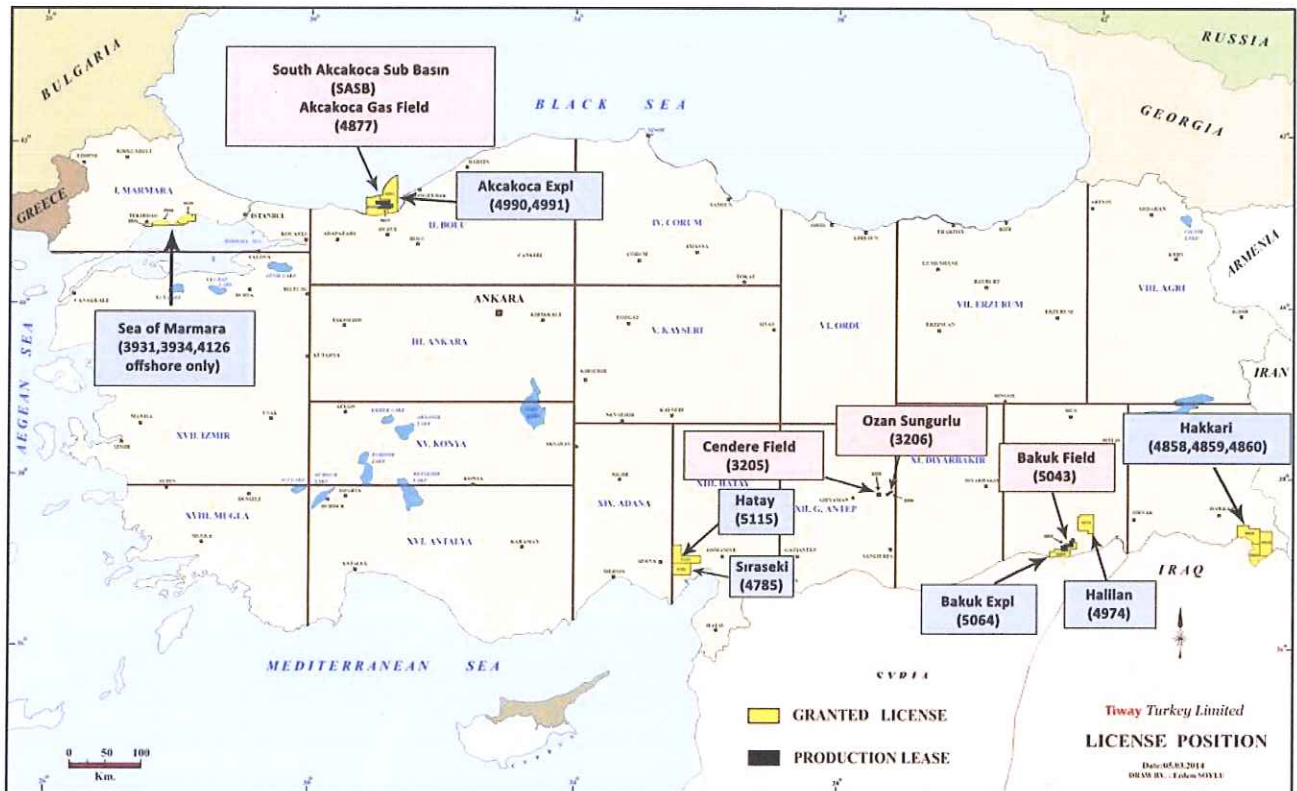
Tiway Turkey Limited

September 30, 2014

Tiway Turkey Ltd.

SCOUT REPORT FOR THE MONTHS OF APRIL - AUGUST 2014

1. LICENSING



Production Exploration

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

Continued evaluation of G&G data in off-shore and on-shore exploration licenses. Completed the 85 km. 2D dynamite seismic acquisition and processing of Derecik – Hakkari area in AR/TWY/4860. Interpretation is going on.

a. Geological Field Activity

Field works in both Büyük Burhaniye-Adana and Derecik- Hakkari areas.

b. Geophysics

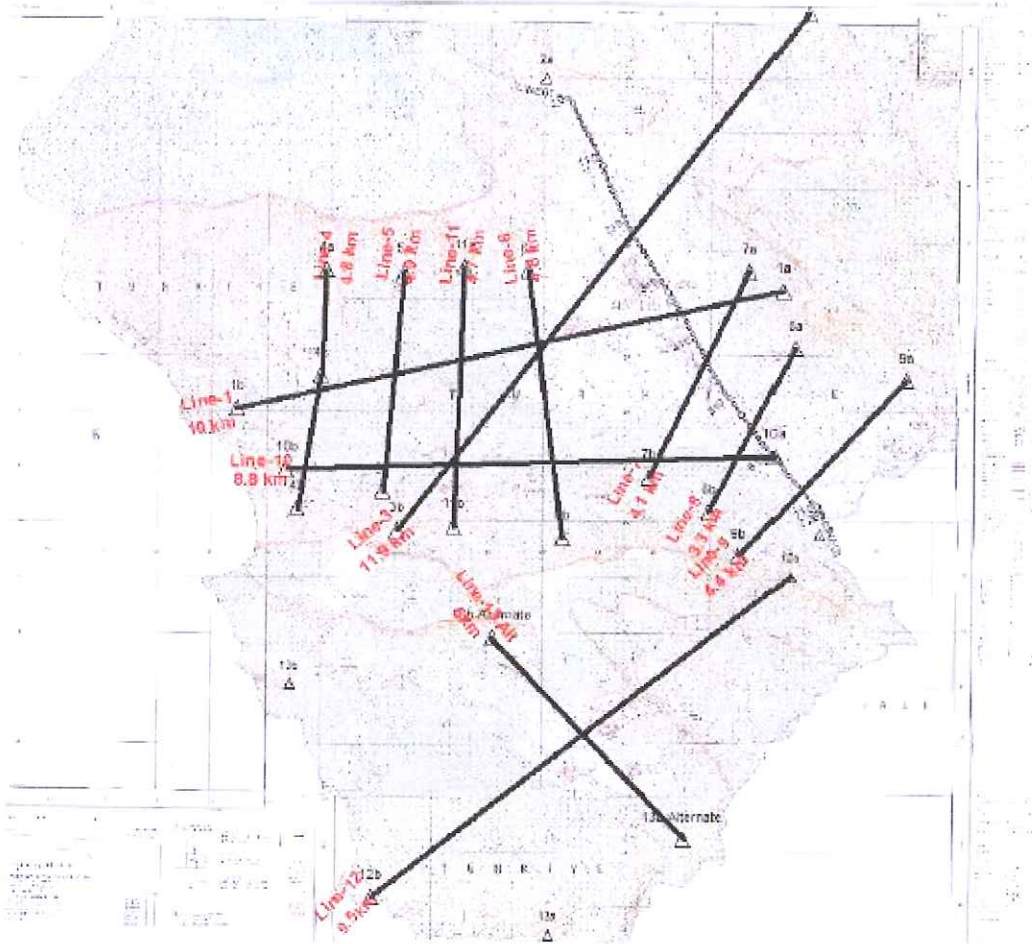


Table of data acquisition parameters:

Project Name	# of Lines	Km	
Hakkari-Derecik-2D	12	85	

Project	Completed
Toplam Alan	-
Fold	200
Atış Hattı Aralığı	-
Jeofon Hattı Aralığı	-
Atış Aralığı	25 m.
Jeofon Aralığı	25m

Additional Info

- 85 km 2D dynamite seismic acquisition and processing were completed on AR/TWY/4860 licence in July 2014.

3. DRILLING:

During the reporting period; Kısmetli-1 in Dargeçit-Siirt and Büyük Burhaniye-1 in Adana were completed in 8th of July, 2014 and 1st of September, 2014, respectively.

Name of the well	: Kısmetli-1 (Exploration Well)
Petroleum District	: Land
License No	: AR/TWY-OPC/4974
Coordinates	: X = 4 155 320 (Northing) Y=738 456 (Easting), (WGS 84)
Elevation	: GL: 950m., KB: 954.5m.
Spudding Date	: 08.11.2013
Completion Date	: 08 06.2014
Contractor	: ROTI
Operator	: Tiway Turkey Ltd.
Rig Type	: National T- 45
Total Depth, Fm.	: 2205 m. (Cudi Group, Yolacan?)
Casings	: 13 3/8" at 381 m., 9 5/8" at 1574 m.
Core	: N/A
DST's	: 2 DSTs
LOGS	: Full set (PEX), Check-Shots
Swabbing	: Recovered 1378 bbl water by 421 swabs.
Status	: Oil showed dry well, P&A

Name of the well	:Büyük Burhaniye-1Expl. Well
Petroleum District	: Land
License No	: AR/TWY-HND/5115
Coordinates	: X = 4 104 272(Northing) Y =739 794 Easting),(WGS84)
Elevation	: GL: 58, KB:63 fm
Spudding Date	: 18.08.2014
Completion Date	: 01.09.2014
Contractor	: ROTI
Operator	: Tiway Turkey Ltd.
Rig Type	: National T-45
Total Depth, Fm.	: 615m, Pre-Miocene.
Casings	: 13 3/8" at 48 m., 9 5/8" at 330 m..
Core	: N/A
DST's	: N/A
LOGS	: Full set (PEX)
Swabbing	: Recovered 1300 bbl water by 171 swabs.
Status	: P&A

4. PRODUCTION:

TWY has continued oil production from Cendere Oil Field in Adıyaman and gas production from South Akçakoca Sub Basin in Black Sea Off-Shore and from Bakük Gas Field in Nusaybin, Mardin.

Oil Production Field	April 2014 TWY Share Oil (bbl/d)	May 2014 TWY Share Oil (bbl/d)	June 2014 TWY Share Oil (bbl/d)	July 2014 TWY Share Oil (bbl/d)	August 2014 TWY Share Oil (bbl/d)
Cendere	106	105	106	113	103
TOTAL (bbl/month)	3,179	3,252	3,180	3,514	3,202

Gas Production Fields	April 2014 TWY Share Gas (Msm3/month)	May 2014 TWY Share Gas (Msm3/month)	June 2014 TWY Share Gas (Msm3/month)	July 2014 TWY Share Gas (Msm3/month)	August 2014 TWY Share Gas (Msm3/month)
Offshore					
Ayazlı	343,393	343,210	307,030	358,280	259,962
Akcakoca	1,538,094	1,544,845	1,282,650	1,384,104	1,246,505
Akkaya	425,611	397,168	264,786	336,470	275,661
Onshore					
Bakuk-101A	327,980	337,404	682,762	428,956	610,725
TOTAL	2,635,078	2,622,627	2,537,228	2,507,810	2,392,853

During reporting period (April-August, five months), Tiway Turkey Ltd. has produced **94,752** boe.


TIWAY TURKEY LTD.
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ULUS VERGİ DAİRESİ 073 001 7441

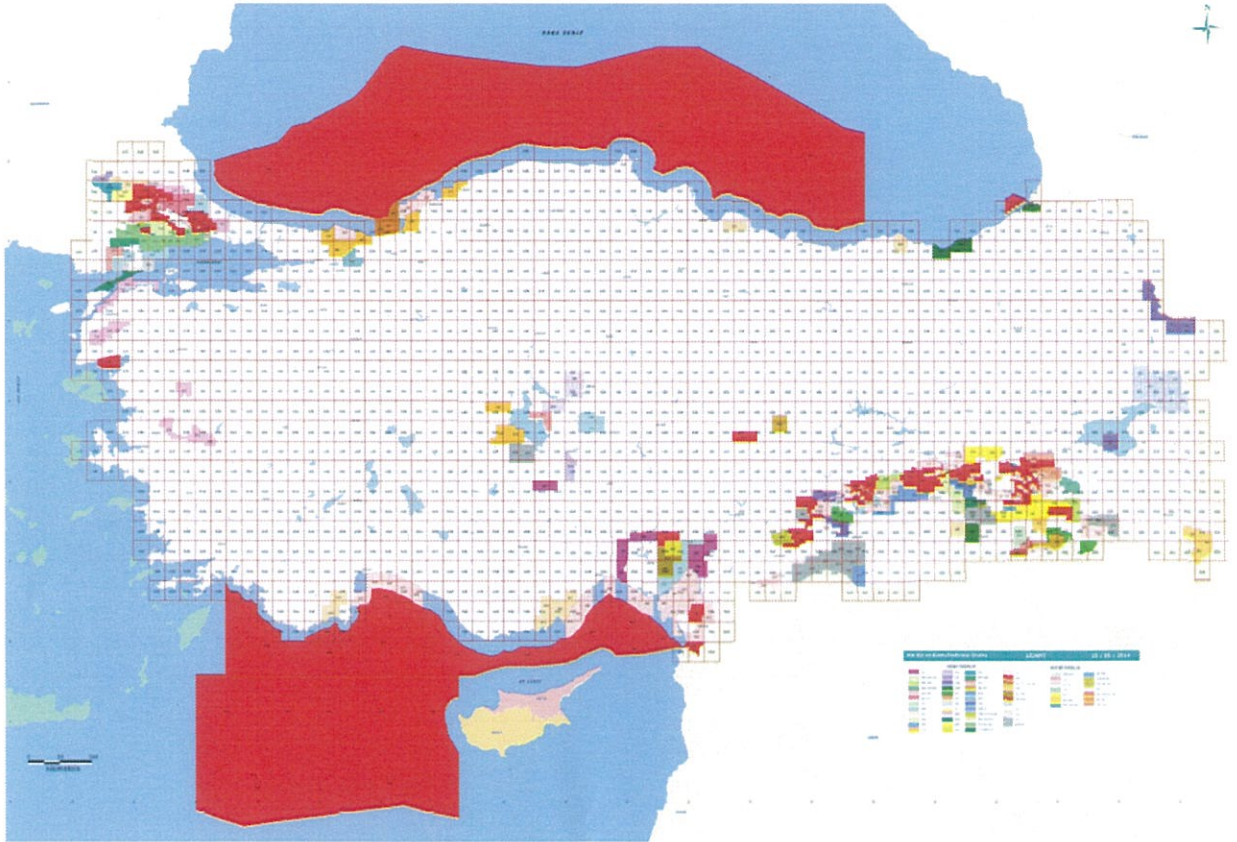


TÜRKİYE PETROLLERİ ANONİM ORTAKLIĞI
Genel Müdürlüğü

30 September 2014

SCOUT REPORT
FOR THE MONTHS OF MAY – AUGUST 2014

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a) Geological Field Activities

During the month total of 24 09/30 geological crew month field activity was carried out in District II, IX, X, XI, XII and XVI.

b) Geophysics

During the last month total of 26 17/30 geophysical crew month field activity was carried out in Districts I, IV, X, XI, XII, XVI, and XVII.

Seismic

Crew	District	Area	Crew/Month	SP	Profile (Km-Km ²)
S-1 (3D)	XI	Diyarbakır	1 02/30	2146	35,1164 Km ²
	X	Mardin	4 27/30	9738	211,6660 Km ²
	XI	Şanlıurfa	1 11/30		
S-2 (2D)	XVII	Denizli	1 12/30	4179	168,0600 Km.
	XII	Adıyaman	1 28/30	1873	186,7500 Km.
LAND SEISMIC TOTAL			10 20/30	17936	246,7824 Km² 354,8100 Km.

Crew	District	Area	Crew/Month	SP	Profile (Km-Km ²)
Offshore Seismic (3D)	XVI	Antalya	3 03/30	164614	1234,6050 Km ²
	IV	Ordu	4 23/30	277924	6948,1050 Km ²
OFFSHORE SEISMIC TOTAL			07 26/30	442538	8182,7100 Km²

Gravity-Magnetic

Gravity	District	Area	Crew/Month	SP	Profile (Km)
G-1+M-1	I	İzmit	1 00/30	810	405,000 Km.
	XI	Şanlıurfa	7 01/30	5510	2805,0000 Km.
TOTAL			8 01/30	6320	3210,0000 Km.

3. DRILLING

Mutlu-3

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII/TPO/2645
Coordinates : X: 4 194 762 Y: 461 453
Elevation : GL: 867,90 m. KB: 877,25 m.
Spudding Date : 10th January 2014
Completion Date : 30th May 2014
Contractor : TPAO
Operator : TPAO
Rig Type : DM-1500
Total Depth : 3128m.
Status : Water Well.
Casings : 13 3/8" at 640 m., 9 5/8" at 2544 m., 7" at 2959 m.
DST's : DST-3
LOGS : GTET, ICT, BCAS, GTET, BSAT, D4TG XRMI, XY, CAL, GTET-BSAT, D4TG-XRMI, XYC, GTET-BCAT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL, GR-FED, WSP

Gülcihan-2

Name of the well : Exploration Well
Petroleum District : Sea
License No : AR/XIII/TPO-TPI/4582
Coordinates : X: 4 039 354 Y: 742 535
Elevation : GL: 00,00 m. KB: 24,88 m.
Spudding Date : 17th January 2014
Completion Date :
Contractor : TPIC Turkish Petroleum International Company Ltd.
Operator : TPAO
Rig Type : GPS Jüpiter
Total Depth : 4844 m.
Status : Drilling at 4844 m.
Casings : 30" at 160m., 22" at 448m., 18" at 1227m., 16" at 2052m., 13 5/8" at 2226 m., 11 3/4" at 3498m., 9 5/8" at 4440 m., 7" at 4329m.
LOGS : PEX-HRLA, FMI-MSIP, VSI, MDT, PEX, HNGS-HRZA-CAL, MCP-FMI, VSP, MDI

Barbes Bedinan-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XI/TPO/5086
Coordinates : X: 4 231 155 Y: 635 582
Elevation : GL: 758,60 m. KB: 766,01 m.
Spudding Date : 28th January 2014
Completion Date : 12th May 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500
Total Depth : 2551m.
Status : Oil Well.
Casings : 13 3/8" at 1193 m., 11 3/4" at 1980m., 9 5/8" at 2069 m.
LOGS : GR-TAC-BCS-ITT, GTET-BSAT-ICT-IDT, GTET-CSNG-DSNT-SDLT, GTET-CSNG-DSNT-SDLT, GTET-BSAT-IDT, SP-GTET-DLL-MSFL, GTET-CSNG-DSNT-SDLT, D4TG-XRMI, XY-CAL, GTET-BSAT

K.Arıkaya-2

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4457
Coordinates : X: 4 221 345 Y: 721 581
Elevation : GL: 609,18 m. KB: 613,80 m.
Spudding Date : 06th February 2014
Completion Date : 12th June 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/9
Total Depth : 3047 m.
Status : Oil Well.
Casings : 13 3/8" at 1432 m., 9 5/8" at 2769 m., 7" at 2934 m.
Core : Core-1
DST's : DST-4
LOGS : GTET-BSAT-ICT-IDT, GTET-BSAT-IDT, GTET-BSAT-GTET-XRMI,
SP-GTET-DLLT-MSFL, GTET-CSNG-SDLT-DSNT.

Silivanka-36

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/X/TPO/2563
Coordinates : X: 4 212 631 Y: 711 086
Elevation : GL: 731,46 m. KB: 735,46 m.
Spudding Date : 16th March 2014
Completion Date : 03th May 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-125/1
Total Depth : 2493 m.
Status : Oil Well.
Casings : 13 3/8" at 32 m., 9 5/8" at 1470 m., 7" at 2493 m.
Core : Core-2
DST's : DST-1
LOGS : GR-TAC-BCS-ITT, GR-FED, GTET-BSAT-IDT, SP-GTET-DLL-MSFL,
GTET-CSNG-SDLT-DSNT-D4TG-XRMI

B.Çukurtaş-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII/TPO/2645
Coordinates : X: 4 190 696 Y: 458 889
Elevation : GL: 780,02 m. KB: 785,22 m.
Spudding Date : 25th March 2014
Completion Date : 03th June 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/13
Total Depth : 2700 m.
Status : Abandoned for Geological Reasons
Casings : 13 3/8" at 765,5 m.
LOGS : GR-TAC-BCS, FED

Besikli-29

Name of the well : Production Well
Petroleum District : Land
License No : AR/I/TPO/3255
Coordinates : X: 4 177 934 Y: 489 390
Elevation : GL: 592,39 m. KB: 598,01 m.
Spudding Date : 09th April 2014
Completion Date : 10th May 2014
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 1932 m.
Status : Oil Well.
Casings : 9 5/8" at 137 m., 7" at 1931 m.
DST's : DST-1
LOGS : GTET, BSAT, XRMI, XY, CAL, GTET, BSAT, GTET, XRMI,
GTET, DSNT, SDLT, SP-DLL-MSFL, GTET-CSNG-DSNT-SDLT,
GTET-BSAT, GTET, XRMI

Değirmencik-01

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/I/TPO/4132
Coordinates : X: 4 606 230 Y: 513 962
Elevation : GL: 153,68 m. KB: 158,88 m.
Spudding Date : 15th April 2014
Completion Date : 03th May 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/15
Total Depth : 1350 m.
Status : Water Well.
Casings : 13 3/8" at 56,5 m., 9 5/8" at 355 m., 7" at 1024,5 m.
Core : Core-1
LOGS : GTET-BSAT, GTET-DSNT-SDLT, D4TG-XRMI, GTET-DLLT-MSFL,
GTET WSTT, GR-CBL-VDL, GR-CCL, D4TG-WSTT,
SP-GTET-DLLT-MSFL

Kedil-2

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO-NTP/4475
Coordinates : X: 4 178 448 Y: 732 295
Elevation : GL: 887,50 m. KB: 895,00 m.
Spudding Date : 15th April 2014
Completion Date : 12th June 2014
Contractor : N.V. Turkse Perenco
Operator : N.V. Turkse Perenco
Rig Type : Viking I-34
Total Depth : 2394 m.
Status : Work-Over
Casings : 13 3/8" at 417 m., 9 5/8" at 1758 m., 7" at 2015,5 m.
Core : Core-2
DST's : DST-6
LOGS : GTET-BSAT, GTET-BSAT, GTET-BSAT-SP-GTET-DLL-MSFL,
CSNG-DSNT-SDLT-GTET-XRMI, GTET-BSAT, GTET-CSNG-DSNT-
SDLT, GR-FMI-GTET-BSAT-CBL.

Cemberlitas-53

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/2645
Coordinates : X: 4 185 244 Y: 439 688
Elevation : GL: 760,02 m. KB: 769,02 m.
Spudding Date : 18th April 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-2000/1
Total Depth : 2674 m.
Status : Drilling at 2674 m.
Casings : 13 3/8" at 918,5 m.
LOGS : GTET, CBL-BSAT

Karakus-35

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3052
Coordinates : X: 4 187 987 Y: 460 849
Elevation : GL: 823,04 m. KB: 828,06 m.
Spudding Date : 21th April 2014
Completion Date : 09th June 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/6
Total Depth : 2650 m.
Status : Oil Well.
Casings : 9 5/8" at 2376 m., 7" at 2649 m.
DST's : DST-1
LOGS : GTET-BSAT, GR-FED, GTET-XRMI, GTET-CAL-BSAT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL.

Karakoyun-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XI/TPO-TPI/4876
Coordinates : X: 4 171 780 Y: 514 787
Elevation : GL: 669,81 m. KB: 675,01 m.
Spudding Date : 20th April 2014
Completion Date : 07th June 2014
Contractor : TPIC Turkish Petroleum International Company Ltd.
Operator : TPAO
Rig Type : MR-7000/1
Total Depth : 1721 m.
Status : Water cut well with oil show
Casings : 9 5/8" at 364 m.
DST's : DST-2
LOGS : GR, FED, GTET, XRMI, GR-FED, CAL, GTET-XRMI, SP-GTET-DLLT-MSLF, GR-TAC-BCS, GR-FED.

Konaklı-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XI/TPO-TPI/4742
Coordinates : X: 4 201 606 Y: 749 095
Elevation : GL: 824,78 m. KB: 827,98 m.
Spudding Date : 21th April 2014
Completion Date : 16th June 2014
Contractor : TPIC Turkish Petroleum International Company Ltd.
Operator : TPAO
Rig Type : NAT-55
Total Depth : 2129 m.
Status : Water Well.
Casings : 13 3/8" at 349 m., 9 5/8" at 1946,5 m.
Core : Core-1
DST's : DST-1
LOGS : GR-TAC-BCS, GR-FED, GTET-BSAT, SP-GTET-DLLT-MSFL,
GTET-CSNG-DSNT-SDLT, GTET-XRMI.

B.Raman-425

Name of the well : Production Well
Petroleum District : Land
License No : AR/X/TPO/779
Coordinates : X: 4 187 911 Y: 694 436
Elevation : GL: 782,51 m. KB: 787,61 m.
Spudding Date : 23th April 2014
Completion Date : 07th May 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-750
Total Depth : 1448 m.
Status : Oil Well.
Casings : 9 5/8" at 325 m., 7" at 1447 m.
LOGS : GTET-IDL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-SDLT,
SP-GTET-DLLT-MSFL

Beykan-62

Name of the well : Production Well
Petroleum District : Land
License No : İR/XI/TPO/4635
Coordinates : X: 4 215 459 Y: 583 450
Elevation : GL: 757,87 m. KB: 763,07 m.
Spudding Date : 23th April 2014
Completion Date : 03th June 2014
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/3
Total Depth : 1786 m.
Status : Oil Well.
Casings : 9 5/8" at 507 m., 7" at 1560 m.
Core : Core-2
DST's : DST-1
LOGS : GTET-BSAT-IDT, XYZ.

Didan-5

Name of the well : Appraisal Well
Petroleum District : Land
License No : ARÍ/X/TPO/5178
Coordinates : X: 4 210 496 Y: 616 116
Elevation : GL: 678,00 m. KB: 684,07 m.
Spudding Date : 25th April 2014
Completion Date : 22th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/9
Total Depth : 2750 m.
Status : Oil Well
Casings : 13 3/8" at 1021,5 m., 9 5/8" at 2601,5 m., 7" at 2758m.
DST's : DST-1
LOGS : GTET-BSAT-IDT, GTET-BSAT, GTET-XRMI, GTET-BSAT , GTET-XRMI, SP-GTET-DLLT-MSFL, GTET-CSNG-SDLT-DSNT, GTET-WSTT

Dikmetaş-2

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XII/TPO/4945
Coordinates : X: 4 187 006 Y: 486 300
Elevation : GL: 663,04 m. KB: 668,06 m.
Spudding Date : 29th April 2014
Completion Date : 17th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : ZJ-40
Total Depth : 2368 m.
Status : Work-Over.
Casings : 9 5/8" at 2247 m., 7" at 2368 m.
DST's : DST-1
LOGS : GR-TAC-BCS, GR-FED, GTET-CAL-BSAT-XRMI, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL.

Boliş-2

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/X/TPO/4925
Coordinates : X: 4 230 313 Y: 647 438
Elevation : GL: 860,34 m. KB: 870,94 m.
Spudding Date : 01th May 2014
Completion Date : 23th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-320/7
Total Depth : 3110 m.
Status : Water cut well with oil show
Casings : 13 3/8" at 1306,5 m., 9 5/8" at 2864 m.
LOGS : GR-TAC-BCS-TTI, GTET-BSAT, GTET-CSNG-DSNT-SDLT, GTET-DLLT-MSFL, GTET-XRMI, WSP.

Bostanpınar-3

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XI/TPO/3211
Coordinates : X: 4 214 496 Y: 618 021
Elevation : GL: 694,19 m. KB: 699,69 m.
Spudding Date : 05th May 2014
Completion Date : 29th June 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-320/7
Total Depth : 2505 m.
Status : Work-Over
Casings : 13 3/8" at 55 m., 9 5/8" at 848 m., 7" at 2470 m.
DST's : DST-2
LOGS : GTET-BSAT, D4TG-XRMI, D4TG-WSTT, GTET-BSAT,
D4TG-WSTT, GTET-BSAT-CBL, GTET-CSNG-DSNT-SDLT,
GTET-XRMI, GTET-WSTT, GTET-VSP.

Konakpınar-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 203 707 Y: 732 232
Elevation : GL: 747,71 m. KB: 752,71 m.
Spudding Date : 08th May 2014
Completion Date : 05th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : Rig-90/GYP
Total Depth : 2400 m.
Status : Dry Well
Casings : 13 3/8" at 54 m., 9 5/8" at 830 m.
LOGS : GTET-IDT-BSAT, GTET-XRMI, GTET-CSNG-DSNT, GTET-BSAT,
D4TG-XRMI, GTET-CSNG, DSNT-SDLT, SP-GTET-D4TG-MSFL, WSP.

K.Akçeli-4

Name of the well : Appraisal Well
Petroleum District : Land
License No : ARİ/XII/TPO/4830
Coordinates : X: 4 189 351 Y: 478 387
Elevation : GL: 708,61 m. KB: 713,61 m.
Spudding Date : 11th May 2014
Completion Date : 09th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/7
Total Depth : 2774 m.
Status : Work-Over.
Casings : 13 3/8" at 57 m., 7" at 2619 m.
DST's : DST-3
LOGS : GR-TAC-BCS, GR-FED.

B.Raman-441

Name of the well : Production Well
Petroleum District : Land
License No : AR/I/X/TPO/796
Coordinates : X: 4 187 560 Y: 683 822
Elevation : GL: 784,70 m. KB: 789,70 m.
Spudding Date : 13th May 2014
Completion Date : 27th May 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-750
Total Depth : 1387 m.
Status : Oil Well.
Casings : 9 5/8" at 341 m., 7" at 1386 m.
LOGS : GTET-IDL-BCAS, GTET-CSNG-DSNT-SDLT, D4TG-XRMI,
SP-GTET-DLLT-MSFL

Elbeyi-13

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XII/TPO/4946
Coordinates : X: 4 176 606 Y: 479 325
Elevation : GL: 583,17 m. KB: 588,79 m.
Spudding Date : 14th May 2014
Completion Date : 12th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 2349 m.
Status : Dry Well
Casings : 13 3/8" at 57 m., 9 5/8" at 2091 m.
LOGS : GR-TAC-BCS, GR-FED, GTET-BSAT, GTET-XRMI, GTET-CSNG-
DSNT-SDLT, SP-CSNG-DSNT-SDLT, SP-CSNG-DLLT-MSFL, WSP.

Değirmenköy-16

Name of the well : Storage Well
Petroleum District : Land
License No : AR/I/TPO/3411
Coordinates : X: 4 558 282 Y: 589 694
Elevation : GL: 92,86 m. KB: 98,06 m.
Spudding Date : 17th May 2014
Completion Date : 28th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/15
Total Depth : 1209 m.
Status : Finished
Casings : 13 3/8" at 250 m., 9 5/8" at 1028 m., 7" at 1208 m.
LOGS : GTET-DSNT-SDLT, D4TG-XRMI, GTET-DLLT-MSFL-SP.

Değirmenköy-18

Name of the well : Storage Well
Petroleum District : Land
License No : AR/I/TPO/3411
Coordinates : X: 4 558 279 Y: 589 694
Elevation : GL: 92,86 m. KB: 97,06 m.
Spudding Date : 23th May 2014
Completion Date : 06th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/15
Total Depth : 1212 m.
Status : Finished
Casings : 13 3/8" at 250 m., 9 5/8" at 1114,5 m., 7" at 1209,5 m.
LOGS : GTET-MSFL-DLLT-SP

Değirmenköy-17

Name of the well : Storage Well
Petroleum District : Land
License No : AR/I/TPO/3411
Coordinates : X: 4 558 277 Y: 589 694
Elevation : GL: 92,86 m. KB: 98,06 m.
Spudding Date : 27th May 2014
Completion Date : 15th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/15
Total Depth : 1313 m.
Status : Finished
Casings : 13 3/8" at 250 m., 9 5/8" at 1115 m., 7" at 1310 m.
LOGS : GTET-BSAT, GTET-DSNT-SDLT, D4TG-XRMI

Günyayla-2

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 208 222 Y: 726 532
Elevation : GL: 725,06 m. KB: 730,01 m.
Spudding Date : 22th May 2014
Completion Date : 17th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-125/1
Total Depth : 2479 m.
Status : Work-Over.
Casings : 13 3/8" at 77 m., 9 5/8" at 939 m., 7" at 2161 m.
DST's : DST-1
LOGS : GR-BHC-TTI-CAL, GTET-BSAT, GTET-XRMI.

Katin Bedinan-1

Name of the well : Exploration Well
Petroleum District : Land
License No : IR/XI/TPO/5086
Coordinates : X: 4 231 644 Y: 631 230
Elevation : GL: 778,04 m. KB: 785,54 m.
Spudding Date : 27th May 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : Nov-1500/1
Total Depth : 4345 m.
Status : Drilling at 2900 m.
Casings : 20" at 576 m., 13 5/8" at 2159 m., 9 5/8" at 2866 m.
Core : Core-1
DST's : DST-2
LOGS : XYZ, GTET-BCAS, GTET-BSAT, GTET-CSNG-SDLT, GTET-XRMI.

B.Raman-447

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/X/TPO/779
Coordinates : X: 4 186 556 Y: 688 866
Elevation : GL: 814,35 m. KB: 819,35 m.
Spudding Date : 01th June 2014
Completion Date : 15th June 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-750
Total Depth : 1352 m.
Status : Oil Well.
Casings : 9 5/8" at 290 m., 7" at 1351 m.
LOGS : GTET-BSAT-IDT, GTET-XRMI, GTET-SDLT, GTET-SP-DLLT-MSFL.

Beykan-60

Name of the well : Production Well
Petroleum District : Land
License No : İR/XI/TPO/4635
Coordinates : X: 4 215 443 Y: 585 900
Elevation : GL: 749,23 m. KB: 754,43 m.
Spudding Date : 10th June 2014
Completion Date : 24th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/3
Total Depth : 1939 m.
Status : Oil Well.
Casings : 13 3/8" at 220 m., 9 5/8" at 513 m., 7" at 1742 m.
DST's : DST-3
LOGS : XYZ, GTET-BSAT-IDT, GTET-BSAT-GTET-CSNG-DSNT-SDLT, GTET-DLLT-MSFL-SP, GR-FED.

B.Gökçe-13

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/4830
Coordinates : X: 4 189 775 Y: 474 736
Elevation : GL: 740,78 m. KB: 745,98 m.
Spudding Date : 11th June 2014
Completion Date : 04th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/13
Total Depth : 2744 m.
Status : Oil Well
Casings : 13 3/8" at 33,5 m., 9 5/8" at 2551 m., 7" at 2693,5 m.
DST's : DST-2
LOGS : GR-TAC-BCS, GTET-CAL-BSAT-XRMI, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL.

Mutlu-2

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII/TPO/2645
Coordinates : X: 4 194 132 Y: 459 413
Elevation : GL: 809,28 m. KB: 818,63 m.
Spudding Date : 12th June 2014
Completion Date : 20th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : DM-1500
Total Depth : 2940 m.
Status : Abandoned for Geological Reasons
Casings : 13 3/8" at 509 m., 9 5/8" at 1776 m.
LOGS : GTET-BSAT-GTET-IDT, GTET-IDT-BSAT, D4TG-XRMI, WSP.

D.Başpınar-4

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XII/TPO/4955
Coordinates : X: 4 144 262 Y: 404 371
Elevation : GL: 524,05 m. KB: 529,25 m.
Spudding Date : 12th June 2014
Completion Date : 19th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/1
Total Depth : 2170 m.
Status : Work-Over.
Casings : 13 3/8" at 57 m., 9 5/8" at 810 m., 7" at 2168,5 m.
DST's : DST-2
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-SDLT-SP-GTET-DLLT-MSFL, WSP.

Istranca -2 (Deniz)

Name of the well : Appraisal Well
Petroleum District : Sea
License No : AR/I/TPO/3920
Coordinates : X: 4 615 257 Y: 636 617
Elevation : GL: 0,00 m. KB: 23,35 m.
Spudding Date : 12th June 2014
Completion Date : 31th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : GSP Prometeu
Total Depth : 1850 m.
Status : Dry Well.
Casings : 13 3/8" at 749,5 m., 9 5/8" at 1272 m.
LOGS : PEX-HRLA-HNGS-GR, DSI-FMI-GR

Yemislik-8

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 222 782 Y: 723 987
Elevation : GL: 688 m. KB: 697 m.
Spudding Date : 10th December 2013
Completion Date : 27th May 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-80/B2
Total Depth : 2843 m.
Status : Oil Well.
Casings : 13 3/8" at 1740 m., 11 3/4" at 2231m., 9 5/8" at 2610 m., 7" at 2838 m.
DST's : DST-2
LOGS : GR-TAC-BCS-TTI, D4TG-WSTT, GTET-BSAT-CBL, GTET-BSAT, GTET-XRMI, D4TG-WSTT.

Yemislik-9

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 222 929 Y: 723 709
Elevation : GL: 689,03 m. KB: 698,03 m.
Spudding Date : 16th June 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-80/B2
Total Depth : 2980 m.
Status : Drilling at 2074 m.
Casings : 13 3/8" at 1696,5 m.
LOGS : GR-TAC-BCS-TTI, D4TG-WSTT, GTET-BSAT-CBL, GTET-BSAT, GTET-XRMI, D4TG-WSTT.

G.Karakus-27

Name of the well : Appraisal Well
Petroleum District : Land
License No : ARİ/XII/TPO/3052
Coordinates : X: 4 185 020 Y: 465 401
Elevation : GL: 770,29 m. KB: 775,49 m.
Spudding Date : 17th June 2014
Completion Date : 10th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/6
Total Depth : 2673 m.
Status : Work-Over
Casings : 13 3/8" at 57 m., 9 5/8" at 2408 m.
DST's : DST-2
LOGS : GR-TAC-BSC, GR-FED, GTET-CAL-BSAT, SP-GTET-DLLT-MSFL,
GTET-CAL-BSAT-SP, GTET-DLLT-MSFL-GTET-CSNG-DSNT,
D4TG-XRMI, WSP.

B.Raman-446

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/X/TPO/779
Coordinates : X: 4 186 378 Y: 689 039
Elevation : GL: 759,21 m. KB: 764,21 m.
Spudding Date : 20th June 2014
Completion Date : 03th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-750
Total Depth : 1361 m.
Status : Oil Well.
Casings : 9 5/8" at 311 m., 7" at 1357 m.
LOGS : GTET-BSAT-GTET-DLLT-MSFL-SP, GTET-IDT-BCAS,
D4TG-XRMI, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL

Arikaya-4

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 218 473 Y: 722 583
Elevation : GL: 653,43 m. KB: 658,63 m.
Spudding Date : 23th June 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/9
Total Depth : 2900 m.
Status : Drilling at 2071 m.
Casings : 13 3/8" at 1449 m.

B.Raman-453

Name of the well : Production Well
Petroleum District : Land
License No : ARI/X/TPO/779
Coordinates : X: 4 187 741 Y: 690 982
Elevation : GL: 780,58 m. KB: 783,78 m.
Spudding Date : 26th June 2014
Completion Date : 12th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-55
Total Depth : 1420 m.
Status : Oil Well.
Casings : 9 5/8" at 341 m., 7" at 1419 m.
LOGS : GTET-IDT-BSAT, GTET-DLLT-MSFL-SP, GTET-CSNG-DSNT-SDLT-GTET-XRMI.

B.Gökçe-16

Name of the well : Production Well
Petroleum District : Land
License No : ARI/XII/TPO/4830
Coordinates : X: 4 189 990 Y: 475 128
Elevation : GL: 744,27 m. KB: 751,90 m.
Spudding Date : 04th July 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500/2
Total Depth : 2724 m.
Status : Drilling at 2779 m.
Casings : 13 3/8" at 46 m., 9 5/8" at 2564 m.
DST's : DST-2
LOGS : GTET-IDT-BSAT, GR-FED.

B.Raman-448

Name of the well : Production Well
Petroleum District : Land
License No : ARI/X/TPO/779
Coordinates : X: 4 186 378 Y: 689 039
Elevation : GL: 869,28 m. KB: 874,28 m.
Spudding Date : 08th July 2014
Completion Date : 24th July 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-750
Total Depth : 1380 m.
Status : Oil Well.
Casings : 9 5/8" at 311 m., 7" at 1378 m.
LOGS : GTET-IDT-BSAT, SP-GTET-DLLT-MSFL, GTET-CSNG-DSNT-SDLT.

Kapıkaya-3

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 207 836 Y: 730 448
Elevation : GL: 776,09 m. KB: 781,09 m.
Spudding Date : 13th July 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : Rig-09/GYP
Total Depth : 2360 m.
Status : Drilling at 2032 m.
Casings : 13 3/8" at 82 m., 9 5/8" at 841 m.

B.Bostanpınar-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XI/TPO/3211
Coordinates : X: 4 214 212 Y: 611 502
Elevation : GL: 637,43 m. KB: 643,63 m.
Spudding Date : 13th July 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : Rig-12/GYP
Total Depth : 2880 m.
Status : Drilling at 2475 m.
Casings : 13 3/8" at 635 m., 9 5/8" at 2427,5 m.
DST's : DST-1
LOGS : GTET-BSAT, D4TG-XRMI, D4TG-WSTT

Cevizdere-2

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XII/TPO/3256
Coordinates : X: 4 184 583 Y: 486 414
Elevation : GL: 673,92 m. KB: 679,19 m.
Spudding Date : 16th July 2014
Completion Date : 31th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 2293 m.
Status : Work-Over.
Casings : 13 3/8" at 104 m., 9 5/8" at 2133 m., 7" at 2291 m.
DST's : DST-3
LOGS : D4TG-XRMI, GTET-BSAT, D4TG-XRMI, SP-GTET-DLLT-MSFL,
GTET-CSNG-DSNT-SDLT.

B.Raman-442

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/X/TPO/779
Coordinates : X: 4 187 657 Y: 691 652
Elevation : GL: 768,51 m. KB: 771,65 m.
Spudding Date : 20th July 2014
Completion Date : 03th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-55
Total Depth : 1386 m.
Status : Oil Well.
Casings : 9 5/8" at 345 m., 7" at 1385 m.
LOGS : GTET-IDT-BSAT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL,
GTET-XRMI

Gölgeli-6

Name of the well : Appraisal Well
Petroleum District : Land
License No : ARİ/XII/TPO/4830
Coordinates : X: 4 188 521 Y: 472 011
Elevation : GL: 677,05 m. KB: 682,05 m.
Spudding Date : 20th July 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/7
Total Depth : 2700 m.
Status : Drilling at 2500 m.
Casings : 13 3/8" at 81 m.
LOGS : GR-TAC-BCS, GR-FED.

Bozova-11

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3660
Coordinates : X: 4 141 471 Y: 434 226
Elevation : GL: 468,73 m. KB: 474,00 m.
Spudding Date : 24th July 2014
Completion Date : 23th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : JZ-40
Total Depth : 1953 m.
Status : Oil Well.
Casings : 9 5/8" at 353,5 m., 7" at 1952 m.
DST's : DST-1
LOGS : GTET-BSAT, CSNG-DSNT-SDLT, D4TG-XRMI, SP-GTET-DLLT-MSFL.

Elbevi-14

Name of the well : Production Well
Petroleum District : Land
License No : AR/XII/TPO/4946
Coordinates : X: 4 176 446 Y: 480 709
Elevation : GL: 590,88 m. KB: 596,08 m.
Spudding Date : 26th July 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/1
Total Depth : 2280 m.
Status : Drilling at 2092
Casings : 13 3/8" at 46 m., 9 5/8" at 2038 m.
LOGS : GTET-IDT-BSAT.

B.Raman-451

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/X/TPO/779
Coordinates : X: 4 186 248 Y: 690 498
Elevation : GL: 882,94 m. KB: 887,94 m.
Spudding Date : 29th July 2014
Completion Date : 12th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-750
Total Depth : 1410 m.
Status : Oil Well.
Casings : 9 5/8" at 374,5 m., 7" at 1409 m.
LOGS : GTET-IDT-BSAT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL, GTET-XRMI.

Silivanka-37

Name of the well : Production Well
Petroleum District : Land
License No : İZ/X/TPO/827
Coordinates : X: 4 218 829 Y: 709 776
Elevation : GL: 678,43 m. KB: 682,93 m.
Spudding Date : 29th July 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : F-125/1
Total Depth : 2450 m.
Status : Drilling at 2265 m.
Casings : 13 3/8" at 34 m., 9 5/8" at 1415 m., 7" at 2445 m.
LOGS : GTET-BSAT-IDT, GTET-CAL.

Kurkan-53

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XI/TPO/4635
Coordinates : X: 4 219 598 Y: 593 046
Elevation : GL: 799,63 m. KB: 804,82 m.
Spudding Date : 31th July 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/3
Total Depth : 1290 m.
Status : Drilling at 1426 m.
Casings : 13 3/8" at 266 m., 9 5/8" at 673 m.
LOGS : GTET-IDT-BSAT, GTET-XRMI, GTET-CSNG-DSNT-SDLT, GTET-DLLT-MSFL-SP.

Istranca -3 (Deniz)

Name of the well : Appraisal Well
Petroleum District : Sea
License No : AR/I/TPO/3920
Coordinates : X: 4 615 516 Y: 634 283
Elevation : GL: 0,00 m. KB: 23,45 m.
Spudding Date : 02th August 2014
Completion Date : 31th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : GSP Jüpiter
Total Depth : 1750 m.
Status : Dry Well.
Casings : 13 3/8" at 724 m.
LOGS : PEX-HRLA-HNGS-SP-GL, MSIP-FMI.

B.Raman-444

Name of the well : Production Well
Petroleum District : Land
License No : AR/I/X/TPO/779
Coordinates : X: 4 186 834 Y: 687 355
Elevation : GL: 804,90 m. KB: 808,10 m.
Spudding Date : 10th August 2014
Completion Date : 23th August 2014
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-55
Total Depth : 1410 m.
Status : Oil Well.
Casings : 9 5/8" at 353 m., 7" at 1401 m.
LOGS : GTET-BSAT-, GTET-CSNG-DSNT-SDLT, GTET-XRMI,
SP-GTET-DLLT-MSFL.

Özbek-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/I/X/TPO/2691
Coordinates : X: 4 118 980 Y: 741 536
Elevation : GL: 647,11 m. KB: 654,11 m.
Spudding Date : 12th August 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500/1
Total Depth : 3370 m.
Status : Drilling at 846 m.

K.Akçeli-5

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/I/XII/TPO/4830
Coordinates : X: 4 187 681 Y: 477 916
Elevation : GL: 717,70 m. KB: 722,90 m.
Spudding Date : 17th August 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/13
Total Depth : 2785 m.
Status : Drilling at 1343 m.
Casings : 13 3/8" at 58 m.

Karakus-36

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3052
Coordinates : X: 4 188 333 Y: 464 231
Elevation : GL: 816,64 m. KB: 821,64 m.
Spudding Date : 20th August 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/6
Total Depth : 2660 m.
Status : Drilling at 914 m.

Beykan-101

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/XI/TPO/4635
Coordinates : X: 4 214 512 Y: 576 700
Elevation : GL: 768,00 m. KB: 778,10 m.
Spudding Date : 23th August 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : F-320/7
Total Depth : 3470 m.
Status : Drilling at 139 m.

Kartaltepe-6

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XI/TPO/2681
Coordinates : X: 4 225 509 Y: 619 112
Elevation : GL: 744,76 m. KB: 749,76 m.
Spudding Date : 28th August 2014
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-750
Total Depth : 2000 m.
Status : Drilling at 173 m.

4. PRODUCTION

Oil Fields

FIELD	May 2014		June 2014		July 2014		August 2014	
	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d
RAMAN	175,106	5648.6	183,180	6542.1	182,128	5875.1	181,739	6058.0
B.RAMAN	253,284	8170.5	247,775	8849.1	259,504	8371.1	255,794	8526.5
GARZAN-A	560	18.1	555	19.8	560	18.1	660	22.0
GERMIK	12,453	401.7	11,905	425.2	12,066	389.2	12,139	404.6
MAGRIP	2,206	71.2	2,274	81.2	2,447	78.9	2,207	73.6
SILIVANKA	16,373	528.2	16,847	601.7	17,630	568.7	17,684	589.5
CELIKLI	2,418	78.0	3,031	108.3	2,493	80.4	2,154	71.8
SARICAK	2,155	69.5	2,279	81.4	2,028	65.4	1,620	54.0
G.SARICAK	11,330	365.5	11,125	397.3	11,405	367.9	12,569	419.0
YENIKOY	13,929	449.3	13,615	486.3	13,205	426.0	12,610	420.3
G.KAYAKOY	7,595	245.0	7,395	264.1	7,138	230.3	7,700	256.7
CAMURLU	20,518	661.9	18,745	669.5	18,484	596.3	18,082	602.7
G.SAHABAN	1,799	58.0	1,305	46.6	1,230	39.7	1,390	46.3
G.DINCER	2,208	71.2	2,335	83.4	2,536	81.8	2,370	79.0
B.SELMO	746	24.1	1,360	48.6	278	9.0	858	28.6
MEHMETDERE	1,550	50.0	1,507	53.8	1,189	38.4	1,315	43.8
KARTALTEPE	1,085	35.0	1,050	37.5	963	31.1	1,190	39.7
B.KOZLUCA	19,918	642.5	18,590	663.9	18,920	610.3	19,035	634.5
GARZAN-B	14,866	479.5	13,250	473.2	14,127	455.7	13,354	445.1
GARZAN-C	11,000	354.8	10,740	383.6	9,200	296.8	9,247	308.2
OYUKTAS	2,493	80.4	2,780	99.3	2,715	87.6	2,356	78.5
IKIZTEPE	3,386	109.2	3,850	137.5	3,263	105.3	3,705	123.5
SEZGIN	1,171	37.8	882	31.5	1,088	35.1	837	27.9
YOLACAN	177	5.7	154	5.5	293	9.5	245	8.2
S.SINAN	2,873	92.7	2,771	99.0	2,870	92.6	2,796	93.2
KARAALI	576	18.6	568	20.3	558	18.0	621	20.7
KASTEL	12,578	405.7	10,872	388.3	11,092	357.8	11,431	381.0
YANARSU	674	21.7	626	22.4	359	11.6	236	7.9
B.HAZNEMIR	678	21.9	892	31.9	935	30.2	437	14.6
D.SILIVANKA	460	14.8	177	6.3	433	14.0	210	7.0
KAYAYOLU	687	22.2	790	28.2	855	27.6	749	25.0
G.RAMAN	2,438	78.6	2,426	86.6	1,992	64.3	1,851	61.7
D.SINIRTEPE	5,401	174.2	5,536	197.7	5,718	184.5	5,710	190.3
G.KIRTEPE	10,443	336.9	8,922	318.6	8,729	281.6	8,883	296.1
GUZELDERE	1,047	33.8	1,023	36.5	1,027	33.1	952	31.7
BAYSU	3,930	126.8	3,826	136.6	3,825	123.4	3,590	119.7
BEYKAN	46,790	1509.4	42,065	1502.3	40,303	1300.1	43,417	1447.2
KURKAN	29,371	947.5	29,090	1038.9	28,515	919.8	29,257	975.2
KARACAN	15,205	490.5	15,518	554.2	15,197	490.2	15,315	510.5
BEYAZCESME	1,270	41.0	1,350	48.2	1,357	43.8	1,395	46.5
G.SARIK	494	15.9	535	19.1	570	18.4	694	23.1
KOSELER		0.0	277	9.9	317	10.2	167	5.6
ARIKAYA	894	28.8	795	28.4	1,141	36.8	796	26.5
BOSTANPINAR	2,614	84.3	2,300	82.1	2,663	85.9	2,597	86.6
DIDAN	92	3.0		0.0		0.0		0.0

FIELD	May 2014		June 2014		July 2014		August 2014	
	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d
BARBES	16,067	518.3	15,257	544.9	15,232	491.4	18,700	623.3
DERINBARBES	835	26.9	688	24.6	602	19.4	437	14.6
KATIN	2,313	74.6	2,279	81.4	2,455	79.2	2,490	83.0
MIYADIN	441	14.2	402	14.4	393	12.7	393	13.1
MALATEPE	11,424	368.5	12,692	453.3	12,064	389.2	13,114	437.1
B.MALATEPE	2,046	66.0	1,787	63.8	1,046	33.7	1,945	64.8
YATIR	592	19.1	249	8.9		0.0	84	2.8
D.YATIR	11,169	360.3	12,140	433.6	12,055	388.9	13,450	448.3
YEMISLIK	10,265	331.1	12,626	450.9	11,648	375.7	18,080	602.7
KAPIKAYA	902	29.1	518	18.5	712	23.0	739	24.6
K.ARIKAYA	48	1.5	107	3.8	77	2.5	954	31.8
KEDIL	798	25.7	588	21.0		0.0		0.0
KONACIK	312	10.1	130	4.6		0.0		0.0
ADIYAMAN	11,644	375.6	12,353	441.2	14,928	481.5	13,967	465.6
CEMBERLITAS	6,353	204.9	6,557	234.2	7,027	226.7	6,887	229.6
AKPINAR	374	12.1	401	14.3	427	13.8	345	11.5
B.FIRAT	2,451	79.1	2,354	84.1	2,503	80.7	2,500	83.3
BOLUKYAYLA	925	29.8	1,274	45.5	1,295	41.8	1,260	42.0
KARAKUS	51,130	1649.4	51,380	1835.0	52,977	1708.9	56,401	1880.0
G.KARAKUS	27,892	899.7	25,745	919.5	24,019	774.8	23,507	783.6
CENDERE	15,415	497.3	15,002	535.8	16,338	527.0	14,971	499.0
K.KARAKUS	24,800	800.0	23,588	842.4	23,806	767.9	23,208	773.6
BESIKLI	18,300	590.3	17,252	616.1	19,645	633.7	20,474	682.5
BAKACAK	184	5.9	134	4.8	155	5.0	152	5.1
O.SUNGURLU	1,883	60.7	1,759	62.8	1,721	55.5	1,721	57.4
TOKARIS	8,758	282.5	8,012	286.1	7,561	243.9	7,219	240.6
D.BESIKLI	5,812	187.5	5,612	200.4	979	31.6	5,769	192.3
IKIZCE	10,493	338.5	10,421	372.2	10,886	351.2	10,965	365.5
CAYLARBAZI	1,434	46.3	1,773	63.3	20	0.6		0.0
YANANKOY	2,287	73.8	1,934	69.1	2,224	71.7	2,317	77.2
BOZOVA	5,371	173.3	5,125	183.0	5,261	169.7	4,865	162.2
ESKITAS	226	7.3	204	7.3	215	6.9	223	7.4
AKGUN	3,635	117.3	3,492	124.7	3,523	113.6	3,607	120.2
YALANKOZ	785	25.3	708	25.3		0.0		0.0
D.KARAKUS	3,971	128.1	3,177	113.5	3,783	122.0	3,483	116.1
B.GOKCE	6,075	196.0	5,510	196.8	5,693	183.6	5,790	193.0
GOLGELI	1,721	55.5	1,664	59.4	1,755	56.6	1,882	62.7
D.CEMBERLITAS	2,354	75.9	2,028	72.4	1,762	56.8	1,447	48.2
SAMBAYAT	25,031	807.5	27,086	967.4	28,375	915.3	28,124	937.5
PIYANKO	2,530	81.6	3,942	140.8		0.0		0.0
ELBEYI	21,172	683.0	20,354	726.9	16,988	548.0	17,551	585.0
D.BASPINAR		0.0		0.0		0.0		0.0
K.AKCELI	369	11.9	360	12.9	372	12.0	369	12.3
B.GUVEN	62	2.0	60	2.1	62	2.0	16	0.5
B.ALTINTOP	4,252	137.2	3,996	142.7	4,228	136.4	4,311	143.7
TP_SAMBAYAT	4,600	148.4	4,445	158.8	4,696	151.5	4,830	161.0
TP_D.SAMBAYAT	2,107	68.0	2,029	72.5	2,127	68.6	1,974	65.8
TP_ALTINTOP	1,726	55.7	1,600	57.1	1,657	53.5	1,621	54.0

FIELD	May 2014		June 2014		July 2014		August 2014	
	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d
TP_BOZHUYUK	4,287	138.3	3,968	141.7	3,951	127.5	3,953	131.8
K.IKIZCE	588	19.0	600	21.4	620	20.0	634	21.1
K.OSMANCIK	763	24.6	747	26.7	347	11.2	1,038	34.6
DEVECATAK	2,815	90.8	1,071	38.3	926	29.9	2,435	81.2
HAMITABAT	171	5.5	65	2.3	107	3.5	173	5.8
UMURCA	5	0.2		0.0		0.0		0.0
DEGIRMENKOY	14	0.5	6	0.2	23	0.7	10	0.3
KARACALI	9	0.3		0.0		0.0	1	0.0
YULAFI	63	2.0	46	1.6	93	3.0	38	1.3
SEVINDIK	16	0.5	7	0.3	7	0.2	10	0.3
VAKIFLAR	4,449	143.5	3,906	139.5	3,848	124.1	3,837	127.9
G.KARACALI	191	6.2	95	3.4	140	4.5	95	3.2
GOCERLER	9	0.3	11	0.4	10	0.3	10	0.3
B.SINEKLI	22	0.7	10	0.4	12	0.4		0.0
KARATEPE	24	0.8	23	0.8		0.0	1	0.0
FIDANLIK	21	0.7		0.0		0.0		0.0
ALACAOGLU	11	0.4	11	0.4	3	0.1	9	0.3
TOTAL	1,063,633	34,311	1,048,248	33,814	1,046,725	33,765	1,066,350	34,398

Gas Fields

FIELD	May 2014	June 2014	July 2014	August 2014
	m ³ /m	m ³ /m	m ³ /m	m ³ /m
CAMURLU	353,810	329,884	324,495	330,842
DERINBARBES	593,415	566,899	600,175	580,925
KARAKUS	23,330	21,784	22,066	23,211
HAMITABAT	2,827,248	2,414,586	2,432,180	2,756,492
KAVAKDERE	2,123	409	245	282
UMURCA	169,429	144,011	145,895	78,116
SEYMEN	591,810	950,818	588,974	364,336
DEGIRMENKOY	1,332,651	784,861	1,336,109	3,471,194
KARACALI	458,600	370,186	419,006	379,144
SILIVRI				
YULAFI	1,533,706	853,596	1,548,358	1,346,622
SEVINDIK	492,610	458,894	472,634	473,795
VAKIFLAR	926,616	1,050,451	1,023,878	887,377
G.KARACALI	1,792,150	1,511,705	1,754,006	1,286,310
GOCERLER	166,219	186,504	174,368	188,212
B.SINEKLI	1,013,715	1,935,671	1,548,200	
CAYIRDERE	13,192			
ADATEPE	585,860	563,236	547,686	473,114
D.ADATEPE	437,420	720,323	567,016	498,400
AKKAYA	539,809	359,918	457,329	374,680
B.ARDIC	17,144			
INCILIBAYIR	990,526	662,749	590,737	754,115
KARATEPE	1,603,108	1,318,746	912,058	446,989
AYAZLI	466,474	417,339	486,972	353,342
D.AYAZLI	96,696			
AKCAKOCA	2,099,674	1,743,475	1,877,190	1,694,254
REISDERE	27,678	24,518	14,549	
ESKITASLI	19,408	16,569	15,771	12,081
YESILGOL	45,575	2,391		609,432
FIDANLIK	1,207,126	789,814	730,679	1,198,831
PASAKOY	23,878	13,450	7,160	19,035
KANDAMIS	19,099	30,298	17,270	
ALACAOGLU	773,044	1,028,994	1,188,833	1,099,808
PELIT	308,020	226,342	151,409	136,923
KOCASINAN	246,178	208,756	152,393	157,969
YENIBAG	52,793	35,393	33,349	33,265
KUMDERE				
TULUMBA	86,091	109,716	69,815	80,801
B.PELIT	2,511	3,197	5,241	121
CEYLANKÖY	434,954	401,148	361,680	342,591
TOTAL	22,373,690	20,256,631	20,577,726	20,452,609

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TPIC

TURKISH PETROLEUM INTERNATIONAL COMPANY SCOUT REPORT FOR THE MONTHS OF MAY - AUGUST 2014

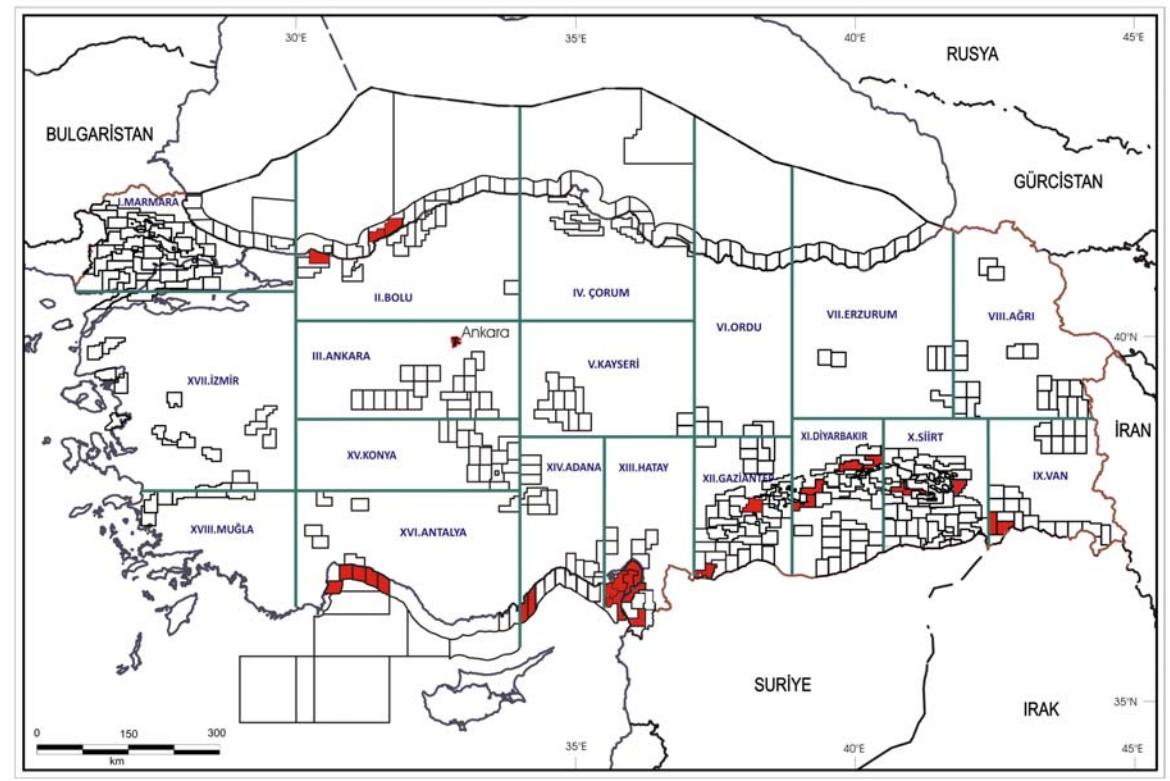
1. LICENSING

TPIC holds 13 land and 14 offshore licenses. The status of licenses is as follows:

		TPIC Interest
II. BOLU		
4947	O	%100
4948	O	%100
5079	L	%100
IX. VAN		
4905	L	%100
4906	L	%100
X. SİİRT		
4742	L	%100
5056	L	%100
XI. DİYARBAKIR		
4876	L	%100
5031	L	%100
5041	L	%100
5126	L	%100
XII. GAZİANTEP		
4468	L	%100
5121	L	%100
XIII. HATAY		
4516	L	%100
4581	O	%100
4582	O	%100
4882	O	%100
4883	O	%100
4884	O	%100
4903	L	%100
XIV. ADANA		
5080	O	%100
5081	O	%100
XVI. ANTALYA		
4535	O	%100
4536	O	%100
4537	O	%100
4538	O	%100
4539	O	%100

License Renewal applications:

		TPIC Interest
IX. VAN		
4905	L	%100
4906	L	%100
XI. DİYARBAKIR		
5031	L	%100
XII. GAZİANTEP		
4468	L	%100
XIII. HATAY		
4582	O	%100



27 licenses; 13 land and 14 offshore

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

b. Geophysics

3. DRILLING:

During the reporting period; drilling of 2 exploration wells were completed.

Name of the well : **GÜLCİHAN-2 EXPLORATION WELL**
Petroleum District : XIII HATAY - Offshore
License No : AR/TPI/4582
Coordinates : X = 4 039 354 (North) Y = 742 535 (East)
Elevation : GL: 0 m, KB: 24.88 m
Spudding Date : 17.01.2014
Completion Date :
Contractor : GRUP SERVICII PETROLIERE S.A.
Operator : TPAO
Rig Type : GSP JUPITER
Total Depth : 4843 m
Status : As of 31.08.2014 drilled to a depth of 4843 m.
Casings : 22 at 448 m
18 at 1227,90 m
16 at 2052 m
13 3/8 at 2226 m
11 3/4 at 3498,5 m
9 5/8 at 4440 m
7 at 4843 m
Core :
DST's :
LOGS : PEX-HRLA,FMI-MSIP,VSI,MDT

Name of the well : **KONAKLI-1 EXPLORATION WELL**
Petroleum District : X SİİRT-Land
License No : AR/TPI/4742
Coordinates : X = 4 201 606 (North) Y = 749 095 (East) (ED50)
Elevation : GL: 827.98 m., KB: 827.78 m
Spudding Date : 21.04.2014
Completion Date : 14.06.2014
Contractor : TPIC
Operator : TPAO
Rig Type : NAT-55
Total Depth : 2129 m
Status : Drilled to a depth of 2129 m.Dry well.
Casings : 13 3/8 at 349 m.
9 5/8 at 1946,5 m
Core :
DST's : DST-1 (2108,60-2129,00 m.)
LOGS :GR,TAC,FED,CS,GTET,BSAT,SP,DLLT,MSFL,CSNG, DSNT,SDLT,XRMI.

Name of the well : **KARAKOYUN-1 EXPLORATION WELL**

Petroleum District : XI.DİYARBAKIR-Land
License No : AR/TPI/4876
Coordinates : X = 4 171 780,70 (North) Y = 514 787,26 (East) (ED50)
Elevation : GL: 670.0 m, KB: 675 m
Spudding Date : 22.04.2014
Completion Date : 06.06.2014
Contractor : TPIC
Operator : TPAO
Rig Type : MR 7000/1
Total Depth : 1721 m
Status : Drilled to a depth of 1721 m.Dry well
Casings : 9 5/8 at 364 m.
Core :
DST's : DST-1 (1612,07-1640,03 m.)
DST-2 (1548,05-1578,00 m)

LOGS : GR-FED-CAL-SP-GTET-DLLT-MSFL-XRMI

4. PRODUCTION:

Production Fields	May 2014 (bbls)	June 2014 (bbls)	July 2014 (bbls)	August 2014 (bbls)
4468- ŞAMBAYAT	8,215	7,937	8,385	8,625
4468- DOĞU ŞAMBAYAT	3,762	3,623	3,799	3,525
4468- ALTINTOP	3,083	2,858	2,959	2,894
4468-BOZHÜYÜK	7,655	7,086	7,056	7,059
TOTAL	22,715	21,504	22,199	22,103

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September 30, 2014

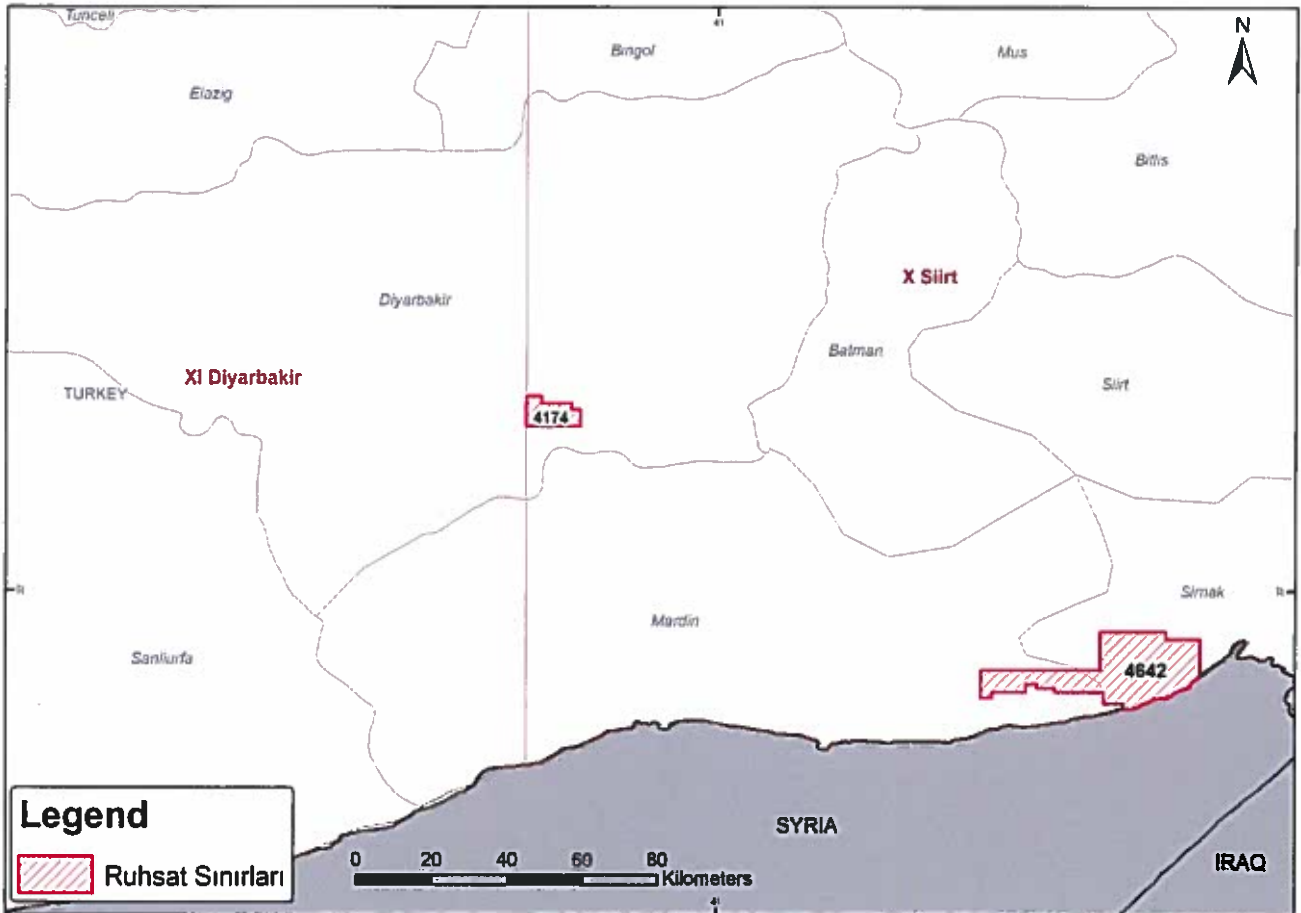
TRANSATLANTIC TURKEY LTD.

SCOUT REPORT FOR THE MONTHS OF MAY – AUGUST 2014

1. LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/SEL-TAT/4642	X. Siirt	% 50
AR/TAT-TEM/4174	X. Siirt	% 25



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

Studies continued for the Drilling of an Exploration Well (EBYAT-2). Pending the Extension of the term of the license.

D. PRODUCTION

The production information and the share of the TRANSATLANTIC for the month May – August 2014 are given below;

PRODUCTION FIELDS	May 2014	June 2014	July 2014	August 2014
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
GÖKSU	7,710	7,062	6,917	6,274
OBA	-	-	-	-
TOTAL	7,710	7,062	6,917	6,274

TAT SHARE	1,928 bbl	1,766 bbl	1,729 bbl	1,569 bbl
(%25)				

TRANSATLANTIC Turkey Ltd.



Selami E. URAS
Resident Representative

September 30, 2014

SCOUT REPORT FOR THE MONTHS OF APRIL-SEPTEMBER 2014

1. LICENSING

<u>Licence No</u>	<u>VEN Interest</u>
AR/VEN/5147	%100
AR/TEMI-PTK-VEN/3839	%35



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

During the reporting time, routine office studies have been continued.

b. Geophysics

Geophysical evaluation works have been continued.

3. DRILLING:

Please refer to TEMI's (operator) report for drilling information

4. PRODUCTION:

Please refer to TEMI's (operator) report for production information.

VALEURA ENERGY B.V.

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Mehmet C. EKİNALAN
Resident Representative