

AMITY OIL



Amity Oil International Pty. Ltd. Merkezi Avustralya Türkiye Ankara Şubesi
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak No: 10 Gaziosmanpaşa 06700 Çankaya/Ankara T: 312 939 19 50 F: 312 939 19 98
Ticaret Sicil No: 383998 www.tapcor.com

June 30, 2015

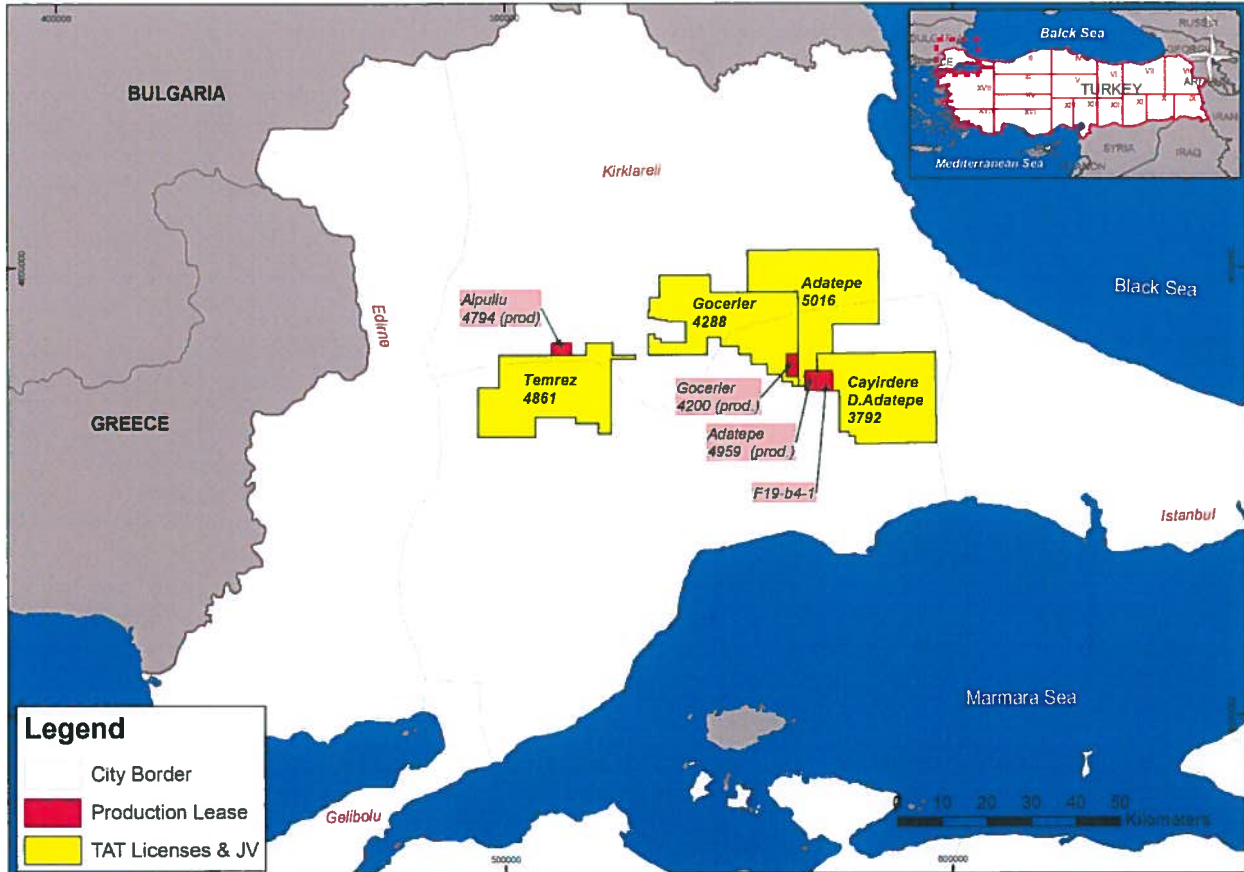
AMITY OIL INTERNATIONAL PTY. LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1) LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/AOI-TEM/4861	I. Marmara	% 25
ARİ/AOI/4794	I. Marmara	% 100
AR/AOI-TPO/5016	I. Marmara	% 50
ARİ/AOI-TPO/4959	I. Marmara	% 50
AR/AOI-TPO/4288	I. Marmara	% 50
ARİ/AOI-TPO/4200	I. Marmara	% 50
ARİ/TPO-AOI/K/F19-b4-1	I. Marmara	% 50



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2) GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3) DRILLING

-

4) PRODUCTION

The production information for the month January – May 2015 are given below;

Amity Oil – TPAO Joint Venture							JANUARY 2015
	Natural Gas (scm)	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		
Production Field	100%		AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	341,766	24	170,883	170,883	12	12	AMITY
Adatepe	767,432	-	383,716	383,716	-	-	AMITY
Reisdere	31,496	-	15,748	15,748	-	-	AMITY
Eskitaşı	19,854	-	9,927	9,927	-	-	AMITY
Kuzey Emirali	62,946	-	31,473	31,473	-	-	AMITY
Doğu Yenibağ	32,628	-	16,314	16,314	-	-	AMITY
Dikilitaş	7,142	-	3,571	3,571	-	-	AMITY
Paşaköy	-	-	-	-	-	-	AMITY
Pelit	223,692	-	111,846	111,846	-	-	AMITY
Yenibağ	62,946	-	31,473	31,473	-	-	AMITY
Batı Pelit	578	-	289	289	-	-	AMITY
D. Adatepe	457,246	-	228,623	228,623	-	-	TPAO
TOTAL	2,007,726	24	1,003,863	1,003,863	12	12	
Amity Oil International Pty. Ltd.							
Field	Natural Gas (Scm)			Condensate (Stb)			
Alpullu	120,310			-			

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Amity Oil – TPAO Joint Venture							FEBRUARY 2015
	Natural Gas (scm)	Cond. (stb)	Natural Gas (Scm)		Condensate (Stb)		
Field	100%	%100	AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	312,742	20	156,371	156,371	10	10	AMITY
Adatepe	760,968	-	380,484	380,484	-	-	AMITY
Reisdere	29,276	-	14,638	14,638	-	-	AMITY
Eskitaşlı	13,362	-	6,681	6,681	-	-	AMITY
Dikilitaş	9,216	-	4,608	4,608	-	-	AMITY
Kuzey Emirali	75,204	-	37,602	37,602	-	-	AMITY
Doğu Yenibağ	13,274	-	6,637	6,637	-	-	AMITY
Paşaköy	-	-	-	-	-	-	AMITY
Pelit	203,324	-	101,662	101,662	-	-	AMITY
Yenibağ	18,856	-	9,428	9,428	-	-	AMITY
Batı Pelit	400	-	200	200	-	-	AMITY
D. Adatepe	391,386	-	195,693	195,693	-	-	TPAO
TOTAL	1,828,008	20	914,004	914,004	10	10	
Amity Oil International Pty. Ltd.							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	112,003			-			

Amity Oil – TPAO Joint Venture							MARCH 2015
	Natural Gas (scm)	Cond. (stb)	Natural Gas (Scm)		Condensate (Stb)		
Field	100%	%100	AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	353,520	24	176,760	176,760	12	12	AMITY
Adatepe	823,946	-	411,973	411,973	-	-	AMITY
Reisdere	33,456	-	16,728	16,728	-	-	AMITY
Eskitaşlı	16,866	-	8,433	8,433	-	-	AMITY
Dikilitaş	20,702	-	10,351	10,351	-	-	AMITY
Kuzey Emirali	7,086	-	3,543	3,543	-	-	AMITY
Doğu Yenibağ	5,024	-	2,512	2,512	-	-	AMITY
Paşaköy	242	-	121	121	-	-	AMITY
Pelit	240,660	-	120,330	120,330	-	-	AMITY
Yenibağ	18,834	-	9,417	9,417	-	-	AMITY
Batı Pelit	246	-	123	123	-	-	AMITY
D. Adatepe	792,866	-	396,433	396,433	-	-	TPAO
TOTAL	2,313,448	24	1,156,724	1,156,724	12	12	
Amity Oil International Pty. Ltd.							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	119,196			-			

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Amity Oil – TPAO Joint Venture							APRİL 2015
Field	Natural Gas (scm) 100%	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		OPERATOR
			AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	
Göçerler	333,808	24	166,904	166,904	12	12	AMITY
Adatepe	771,836	-	385,918	385,918	-	-	AMITY
Reisdere	33,526	-	16,763	16,763	-	-	AMITY
Eskitaşı	19,834	-	9,917	9,917	-	-	AMITY
Dikilitaş	21,476	-	10,738	10,738	-	-	AMITY
Kuzey Emirali	-	-	-	-	-	-	AMITY
Doğu Yenibağ	5,342	-	2,671	2,671	-	-	AMITY
Paşaköy	-	-	-	-	-	-	AMITY
Pelit	238,106	-	119,053	119,053	-	-	AMITY
Yenibağ	17,238	-	8,619	8,619	-	-	AMITY
Batı Pelit	112	-	56	56	-	-	AMITY
D. Adatepe	1,824,292	-	912,146	912,146	-	-	TPAO
TOTAL	3,265,570	24	1,632,785	1,632,785	12	12	
Amity Oil International Pty. Ltd.							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	105,248			-			

Amity Oil – TPAO Joint Venture							MAY 2015
Field	Natural Gas (scm) 100%	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		OPERATOR
			AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	
Göçerler	331,850	24	165,925	165,925	12	12	AMITY
Adatepe	635,592	-	317,796	317,796	-	-	AMITY
Reisdere	35,240	-	17,620	17,620	-	-	AMITY
Eskitaşı	20,398	-	10,199	10,199	-	-	AMITY
Dikilitaş	15,316	-	7,658	7,658	-	-	AMITY
Kuzey Emirali	-	-	-	-	-	-	AMITY
Doğu Yenibağ	7,970	-	3,985	3,985	-	-	AMITY
Paşaköy	-	-	-	-	-	-	AMITY
Pelit	227,388	-	113,694	113,694	-	-	AMITY
Yenibağ	14,340	-	7,170	7,170	-	-	AMITY
Batı Pelit	126	-	63	63	-	-	AMITY
D. Adatepe	1,211,340	-	605,670	605,670	-	-	TPAO
TOTAL	2,499,560	24	1,249,780	1,249,780	12	12	
Amity Oil International Pty. Ltd.							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	97,139			-			

AMITY OIL INTERNATIONAL PTY LTD
MERKEZ AVUSTRALYA TÜRKİYE ANKARA ŞUBESİ
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak
No: 10 06700 GÖZ ÇANKAYA/ANKARA/TÜRKİYE
Tel: 312 939 19 50 Fax: 312 939 19 98
ULUS İD: 0880237082 Tic. Sicil No: 283998

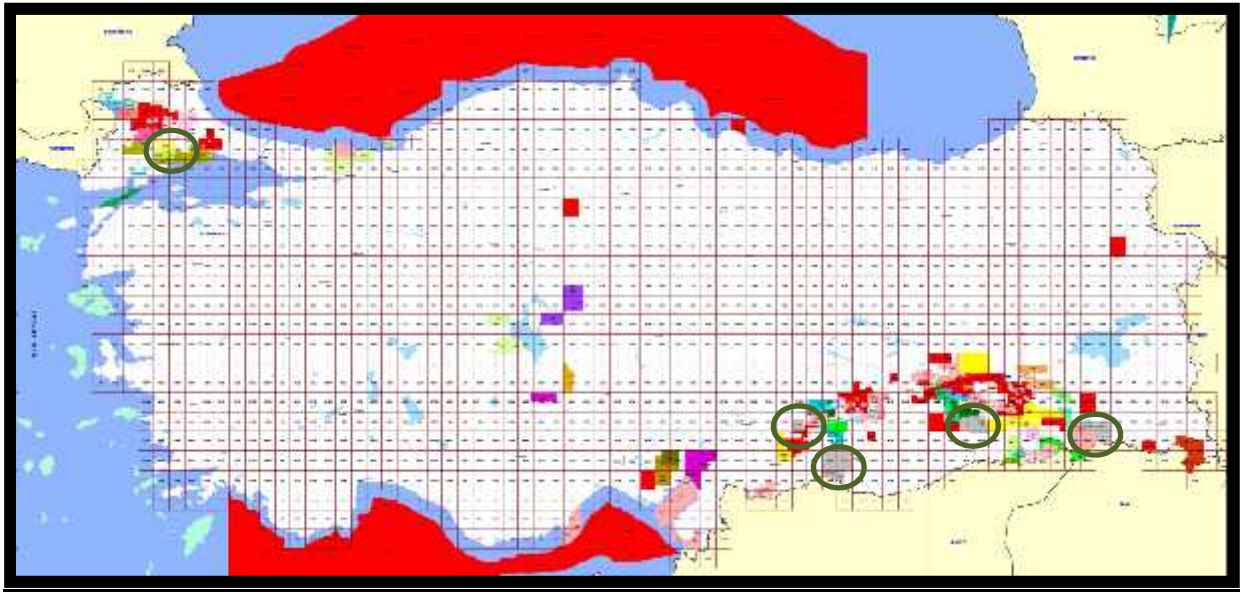
Selami E. URAS
Mükim Mumessil

June 30, 2015

ÇALIK PETROL ARAMA ÜRETİM SAN. TİC. A.Ş.

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING



Project Name	Licenses	Share
Marmara	AR/ÇPA-PPG-MAY/3864-5059	25%
Bismil	AR/ÇPA/4494	100%
	AR/ÇPA/4495	100%
Urfa	AR/ÇPA/N40-C	100%
	AR/ÇPA/N41-D	100%
	AR/ÇPA/O40-b1,b2,b3	100%
	AR/ÇPA/O41-a1,a4	100%
Besni	AR/ÇPA/4614	100%
Cudi	AR/ÇPA/M49-c3	100%
	AR/ÇPA/N49-B	100%
	AR/ÇPA/M49-c4	100%
	AR/ÇPA/M49-d3,d4	100%

Çalık Petrol Arama Üretim San. Ve Tic. A.Ş. olarak Türkiye’de **11 arama** ve **1 işletme** ruhsatında faaliyetlerimizi sürdürmekteyiz.

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

- 📍 Hydrocarbon potential of **Cudi** area was proved by new wells drilled in surrounding area; therefore, geological maps were revised and new geological models were determined by using surface geology, limited seismic data and surrounding wells. We determined two Leads on our Cudi licenses which are going to be drilled in coming years.
- 📍 We tested Cretaceous levels of **Besni Licenses** with one well. We did not get any commercial hydrocarbon in spite of the presence of oil show on samples, so this well was abandoned as the well with oil show. We are looking for new prospects in southern side of the Besni license to find more deep structure for maturation of Karaboğaz source rock.
- 📍 In **Bismil licenses** after oil discovery in Batı Çalıktepe-1 well, two appraisal wells(Batı Çalıktepe-2 and Batı Çalıktepe-3) had been drilled at the first half of 2015 to determine reservoir extension limits. Apart from Batı Çalıktepe structure, 2 new propects (Güney Çalıktepe and İşgören) were determined and the study on them has been going on. In order to increase oil production in Batı Çalıktepe structure, new appraisal wells are going to be drilled and new technologies have been evaluated. Unconventional evaluation of Dadaş Formation such as geomechanical properties, facies analyses throughout licenses area, isopach maps for each layer keep going.
- 📍 According to Güvenir-1 and the wells drilled in and out of the licenses area, hydrocarbon potential of the **Urfa licenses** area re-evaluated. Mesozoic targeted 2 new prospect were determined. These new prospects are going to be drilled in coming years.
- 📍 In house seismic interpretation and geological evaluations were continued for all licenses

3. DRILLING:

During the reporting period; drilling of 2 appraisal wells were completed.

NAME OF THE WELL : **BATI ÇALIKTEPE-2 (APPRAISAL)**
Petroleum District : Land
License No : AR/ÇPA/4494
Coordinates : X = 4 171 385 (North) Y = 644 616 (East)
(WGS84)
Elevation : GL: 750m, KB: 757m
Spudding Date : 19/12/2014
Completion Date : 21.02.2015
Contractor : Güney Yıldızı Petrol Üretim ve Sondaj
Müteahhitlik ve Ticaret A.Ş.
Operator : Çalık Petrol Arama Üretim San. Tic. A.Ş.
Rig Type : 3DH F320 Rig11
Total Depth : 2225m
Status : Producing (Oil)
Casings : 13 3/8" at 435m.
9 5/8" at 1768m.
7" at 2219m.
Core : between 2186-2195m.
Recovery: %100(900 cm)
DST's : -----
LOGS : GR-BHC-HRLA-MCFL-CNL-TLD-SP-Cal

NAME OF THE WELL : **BATI ÇALIKTEPE-3 (APPRAISAL)**
Petroleum District : Land
License No : AR/ÇPA/4494
Coordinates : X = 4 171 030 (North) Y = 646 369 (East)
(WGS84)
Elevation : GL: 752m, KB: 759m
Spudding Date : 08/03/2015
Completion Date : 30.04.2015
Contractor : Güney Yıldızı Petrol Üretim ve Sondaj
Müteahhitlik ve Ticaret A.Ş.
Operator : Çalık Petrol Arama Üretim San. Tic. A.Ş.
Rig Type : 3DH F320 Rig11
Total Depth : 2240m
Status : Producing (Oil)
Casings : 13 3/8" at 431m.
9 5/8" at 1825m.
7" at 2239m.
Core : -
DST's : 2185-2190m
LOGS : GR-BHC-HRLA-MCFL-CNL-TLD-SP- Cal

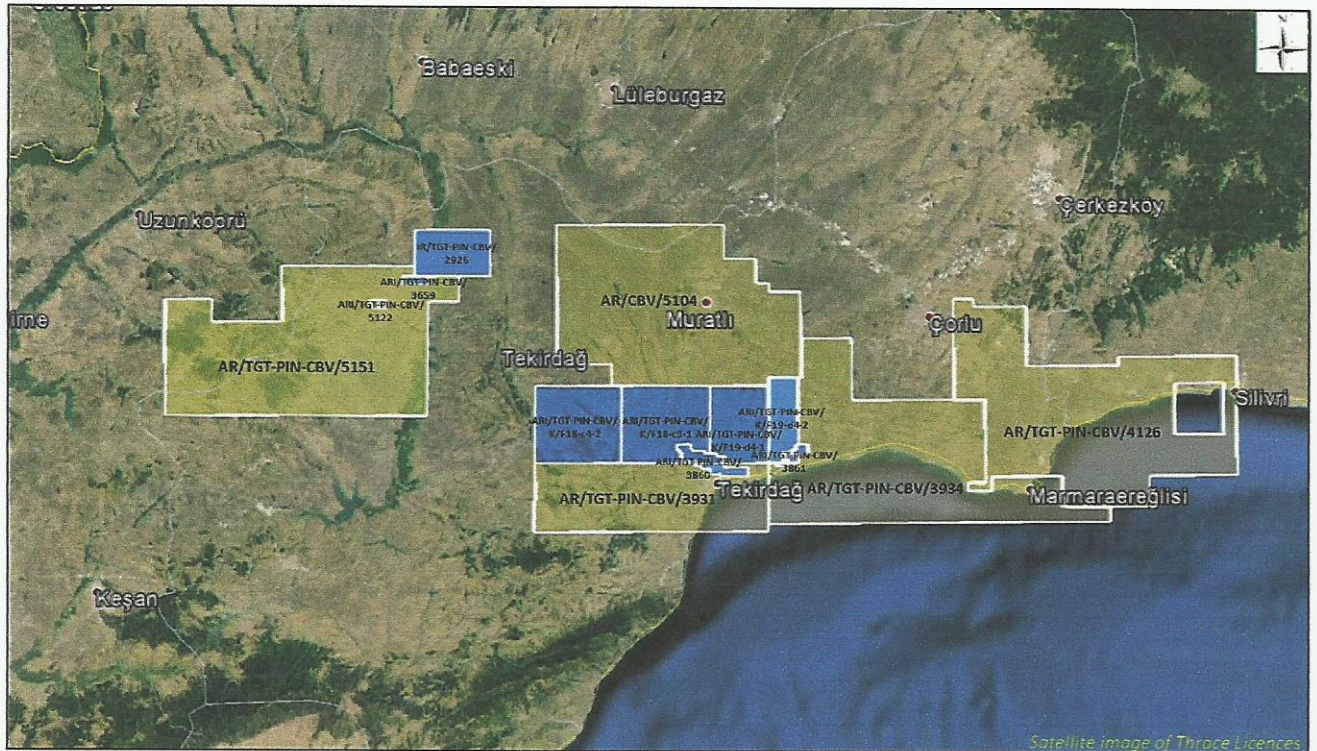
4. PRODUCTION:

Production Fields	January 2015 (bbl)	February 2015 (bbl)	March 2015 (bbl)	April 2015 (bbl)	May 2015 (bbl)
Batı Çalıktepe	2493	2104	3698	3458	3406
TOTAL	2493	2104	3698	3458	3406

SCOUT REPORT FOR THE MONTHS OF JANUARY - MAY 2015

1. LICENSING

Licence No	CRBV Interest
AR/CBV/5104	% 100
AR/TGT-PIN-CBV/3931	% 40
AR/TGT-PIN-CBV/3934	% 40
AR/TGT-PIN-CBV/5151	% 40
AR/TGT-PIN-CBV/4126	% 40
ARI/TGT-PIN-CBV/3860	% 40
ARI/TGT-PIN-CBV/3861	% 40
ARI/TGT-PIN-CBV/3659	% 40
ARI/TGT-PIN-CBV/5122	% 40
ARI/TGT-PIN-CBV/K/F18-c3-1	% 40
ARI/TGT-PIN-CBV/K/F18-c4-2	% 40
ARI/TGT-PIN-CBV/K/F19-d4-1	% 40
ARI/TGT-PIN-CBV/K/F19-d4-2	% 40
IR/TGT-PIN-CBV/2926	% 40



Licence No

CRBV Interest

AR/ TGT-PIN-CBV-TEM/K/N39-a1-a4
AR/ TGT-PIN-CBV-TEM/K/N39-d1-d2

%26
%26



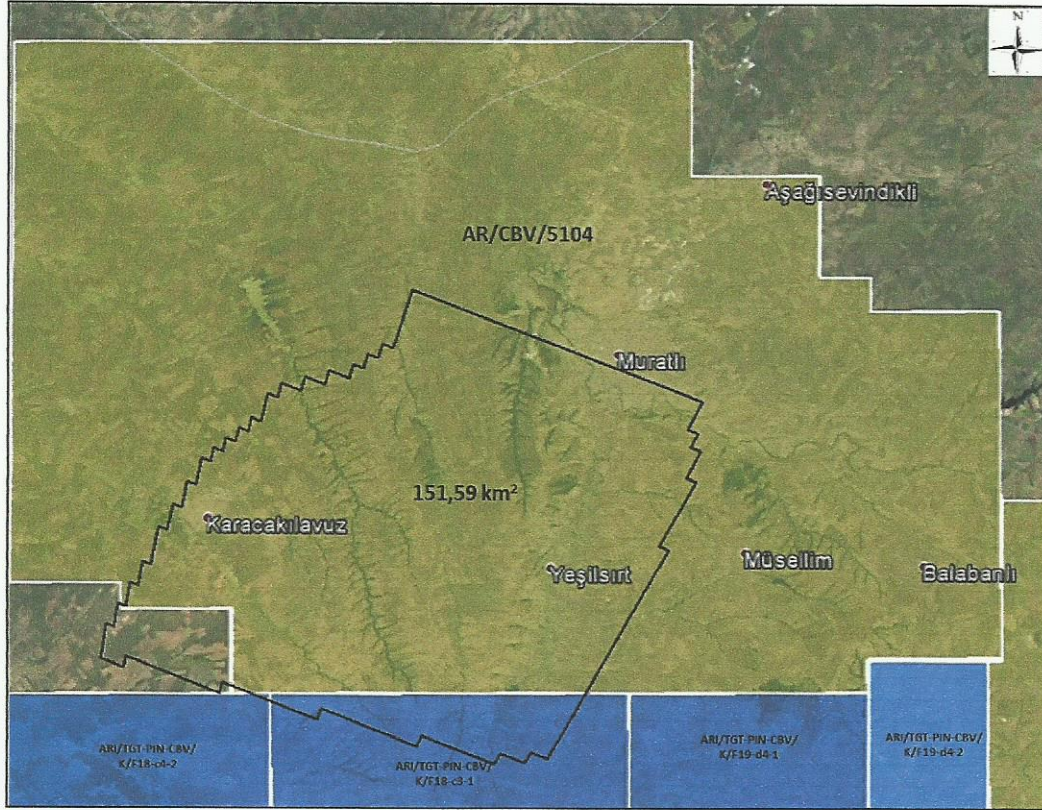
2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

During the reporting time, routine office studies have been continued

b. Geophysics

151,59 km² 3D seismic data acquisition program has been completed in the AR/CBV/5104 Banarlı Licence on 15th of June, 2015 and processing of 151,59 km² seismic data ongoing.



Project Name	# of Lines	Km ²	
BANARLI 3D		151,59	

Project	Realized
Total Area	9.732 VP/151,59 km ²
Fold	240
Shot Interval	40 meters
Geophone Interval	40 meters

3. DRILLING:

Please refer to TBNGC's (operator) report for drilling information.

4. PRODUCTION:

Please refer to TBNGC's (operator) report for production information.

CORPORATE RESOURCES B.V.

CORPORATE RESOURCES

S.V.LTD.STİ. ANKARA TÜRKİYE SUBESİ

İran Cad. Karum İş Merkezi No:21/458

06680 Kavaklıdere / ANKARA

Tel:0(312) 442 25 57 / Fax:0(312) 442 25 93

Kavaklıdere M.D. 012/447777 Tic.Sic.No:287782

Mehmet C. EKİNALAN
Resident Representative

DMLP LTD

Sheraton Ankara Otel ve Kongre Merkezi
Boğaz Sokak No:10 Gaziosmanpaşa
06700 Çankaya/Ankara
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June 30, 2015

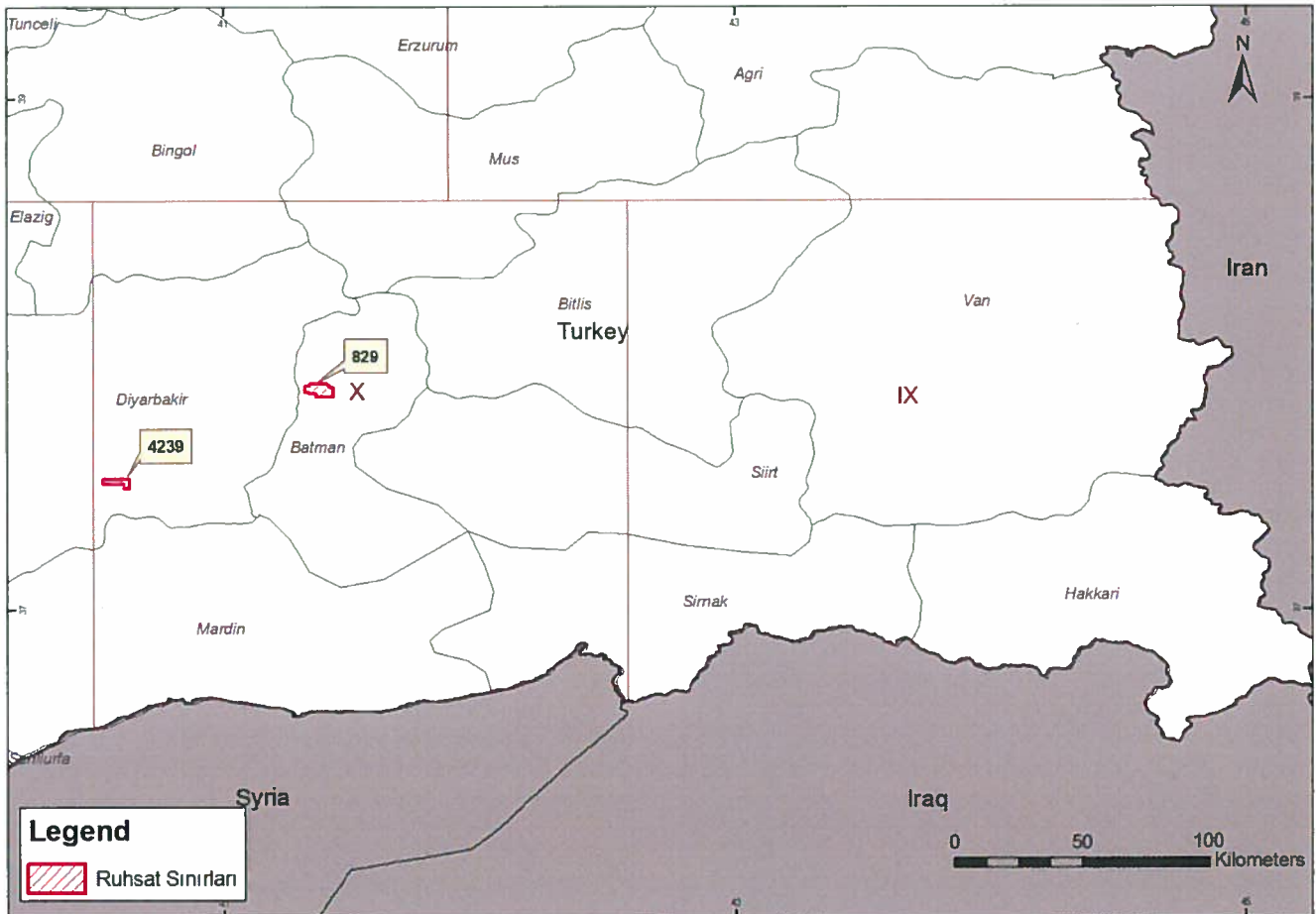
DMLP LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Shares</u>
ARİ/TEM-DML/829	X. Siirt	% 20
AR/DMP/4239	X. Siirt	%100



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

-

D. PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
ŞELMO	106,316	93,114	99,545	93,413	94,952
BATI YASINCE	353	178	150	123	60
TOTAL	106,669	93,292	99,695	93,536	95,012

DMLP SHARE ŞELMO (%20)	21,263	18,623	19,909	18,683	18,990
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DMLP Ltd.

DMLP LTD

MERKEZİ PAZARI ADALARI TÜRKİYE ANKARA ŞİŞİ

Şişli Ankara Otel ve Kongre Merkezi Bosphorus sokak

NO: 10/05700 GÖP Çarşısı/ANKARA/TÜRKİYE

Tel: 0312 329 19 50 Fax: 0312 939 19 98

KAVAKLI DERE V.D. 310 004 0546 Tic Sicil No: 383997

Selami E. URAS
Resident Representative



GÜNEY YILDIZI PETROL, ÜRETİM, SONDAJ, MÜTH. ve TİC. A.Ş.

June 30, 2015

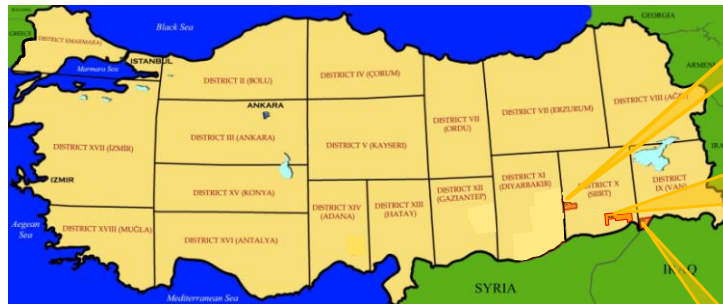
SCOUT REPORT FOR THE MONTHS OF JANUARY-JUNE 2015

1. LICENSING

- Currently holds 3 exploration and 8 production licenses in SE Turkey
- AR/AME-GYP/2674,2677; and AR/GYP/4244 exploration licenses were converted to production licenses.



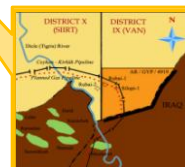
EXPLORATION BLOCKS
(June 2015)



AR/AME-GYP-TLN/5025



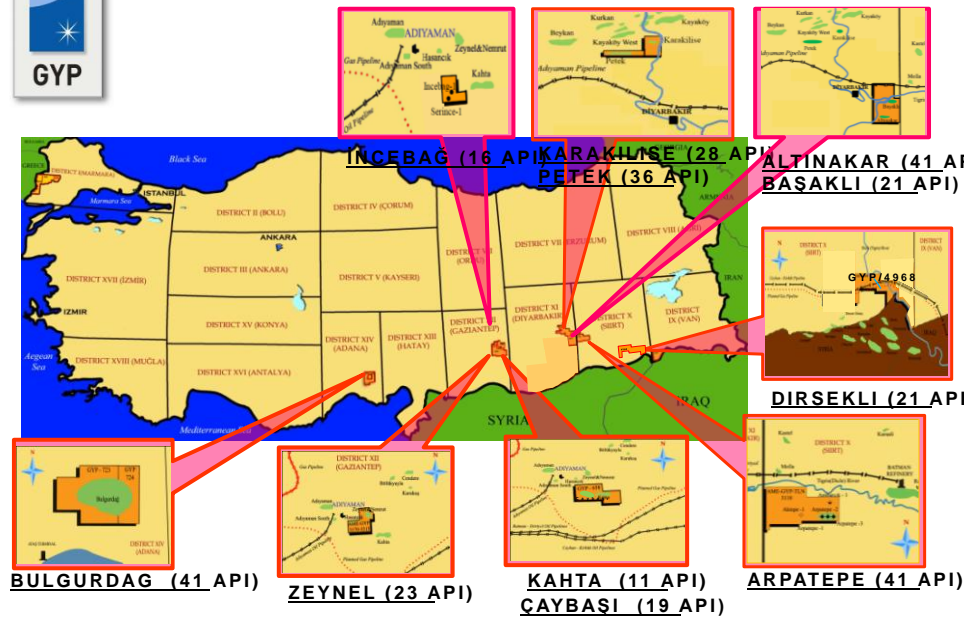
AR/GYP/4968



AR/GYP/4919



PRODUCTION FIELDS (June 2015)



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No field activity has been conducted in this period.

b. Geophysics

In-house seismic interpretation studies were continued.

3. DRILLING:

During the reporting period, drilling of 1 exploration, 2 appraisal and 2 production wells were completed. Currently drilling 1 appraisal well.

Name of the well	: BULGURDAĞ-24 (Appraisal)
Petroleum District	: Land
License No	: İR/GYP/723-724
Coordinates	: X = 4 116 260 (North) Y = 694 366 (East) (ED50)
Elevation	: GL: 492 ft, KB: 502 ft
Spudding Date	: 13.12.2014
Completion Date	: 25.01.2015
Contractor	: GYP
Operator	: GYP
Rig Type	: National-T32
Total Depth	: 1482 m (4864 ft)
Status	: Put on production from Karaisalı Fm.
Casings	: 9 5/8" at 284 m. 7" at 1478 m.
DST's	: DST-1 (4852-4864 ft)
LOGS	: ---

Name of the well : **DIRSEKLI-2K (Appraisal)**
Petroleum District : Land
License No : AR/GYP/4968
Coordinates : X = 4 138 941 (North) Y = 220 988 (East) (ED50)
Elevation : GL: 2565 ft, KB: 2575 ft
Spudding Date : 03.12.2014
Completion Date : 15.02.2015
Contractor : GYP
Operator : GYP
Rig Type : Challenger-1 (GEFCO 300K)
Total Depth : 864 m (2835 ft)
Status : Put on production from Gercus Fm.
Casings : 9 5/8" at 641 m.
 7" at 864 m.
DST's : DST-1 (2507-2601 ft)
 DST-2 (2597-2670 ft)
LOGS : PEX-BHC-HRLA

Name of the well : **ÇAYBAŞI-3 (Production)**
Petroleum District : Land
License No : İR/GYP/658
Coordinates : X = 4 170 514 (North) Y = 455 655 (East) (ED50)
Elevation : GL: 2089 ft, KB: 2099 ft
Spudding Date : 29.12.2014
Completion Date : 23.02.2015
Contractor : GYP
Operator : GYP
Rig Type : Ideco 1000
Total Depth : 1378 m (4522 ft)
Status : Put on production from Karababa-c Fm.
Casings : 9 5/8" at 56 m.
 7" at 1263m.
DST's : DST-1 (4098-4145 ft)
 DST-2 (4464-4522 ft)
LOGS : ---

Name of the well : **ÇAYBAŞI-2 (Production)**
Petroleum District : Land
License No : İR/GYP/658
Coordinates : X = 4 170 893 (North) Y = 455 397 (East) (ED50)
Elevation : GL: 2057 ft, KB: 2067 ft
Spudding Date : 05.03.2014
Completion Date : 22.04.2015
Contractor : GYP
Operator : GYP
Rig Type : Ideco 1000
Total Depth : 1360 m (4465 ft)
Status : Put on production from Karababa-c Fm.
Casings : 9 5/8" at 56 m.
 7" at 1264 m.
DST's : DST-1 (4148-4160 ft)
 DST-2 (4150-4195 ft)
 DST-3 (4359-4445 ft)
LOGS : ---

Name of the well : ÇAYBAŞI-4 (Appraisal)
Petroleum District : Land
License No : İR/GYP/658
Coordinates : X = 4 171 349 (North) Y = 454 017 (East) (ED50)
Elevation : GL: 2020 ft, KB: 2030 ft
Spudding Date : 18.05.2015
Completion Date :
Contractor : GYP
Operator : GYP
Rig Type : National T-32
Total Depth :
Status : Drilling continues
Casings : 9 5/8" at 54 m.
 7" at 1314 m.
DST's :
LOGS : ---

Name of the well : S.GOKSU-1 (Exploration)
Petroleum District : Land
License No : AR/AME-GYP-TLN/5025
Coordinates : X = 4 187 427 (North) Y = 637 890 (East) (ED50)
Elevation : GL: 2000 ft, KB: 2022 ft
Spudding Date : 18.05.2015
Completion Date : ---
Contractor : Viking
Operator : AME
Rig Type : Viking I-13
Total Depth : 1702 m (5585 ft)
Status : Drilling completed in Sayındere. WO rig is waited.
Casings : 9 5/8" at 759 m.
 7" at 1698 m.
DST's :
LOGS : ---

4. PRODUCTION:

Production Fields	Jan. 2015 (bbl/month)	Feb. 2015 (bbl/month)	Mar. 2015 (bbl/month)	Apr. 2015 (bbl/month)	May 2015 (bbl/month)
Zeynel	2716	2366	2444	2392	2518
Kahta	309	512	321	300	259
Çaybaşı	2924	4969	8778	8485	11805
Bulgurdağ	10891	7737	8787	8701	7647
Karakilise	155	636	801	663	516
Petek	4172	5429	5977	5788	6027
Başaklı	2587	2871	2106	774	1459
Altınakar	179	328	335	457	179
Arpatepe	11171	8521	9798	9073	9189
Dirsekli	---	796	1510	1207	1028
İncebağ	30	28	30	30	32
TOTAL	35138	34193	40887	37829	40659

() Production figures indicate the total production of each field before royalty.*

FIGURE 1:

LOCATION INDEX MAP - ORTAKOY LICENCE: AR/MRS/3913

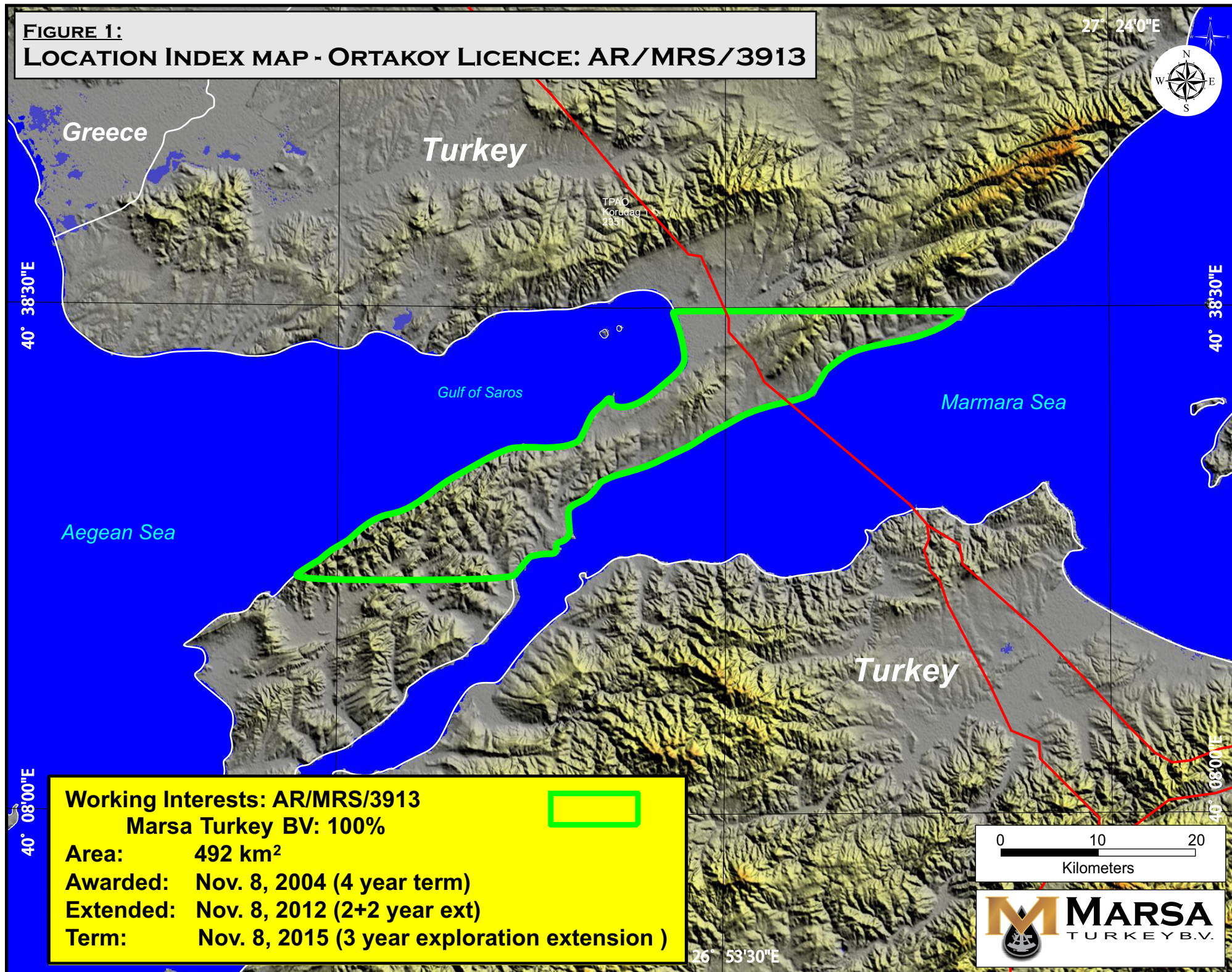
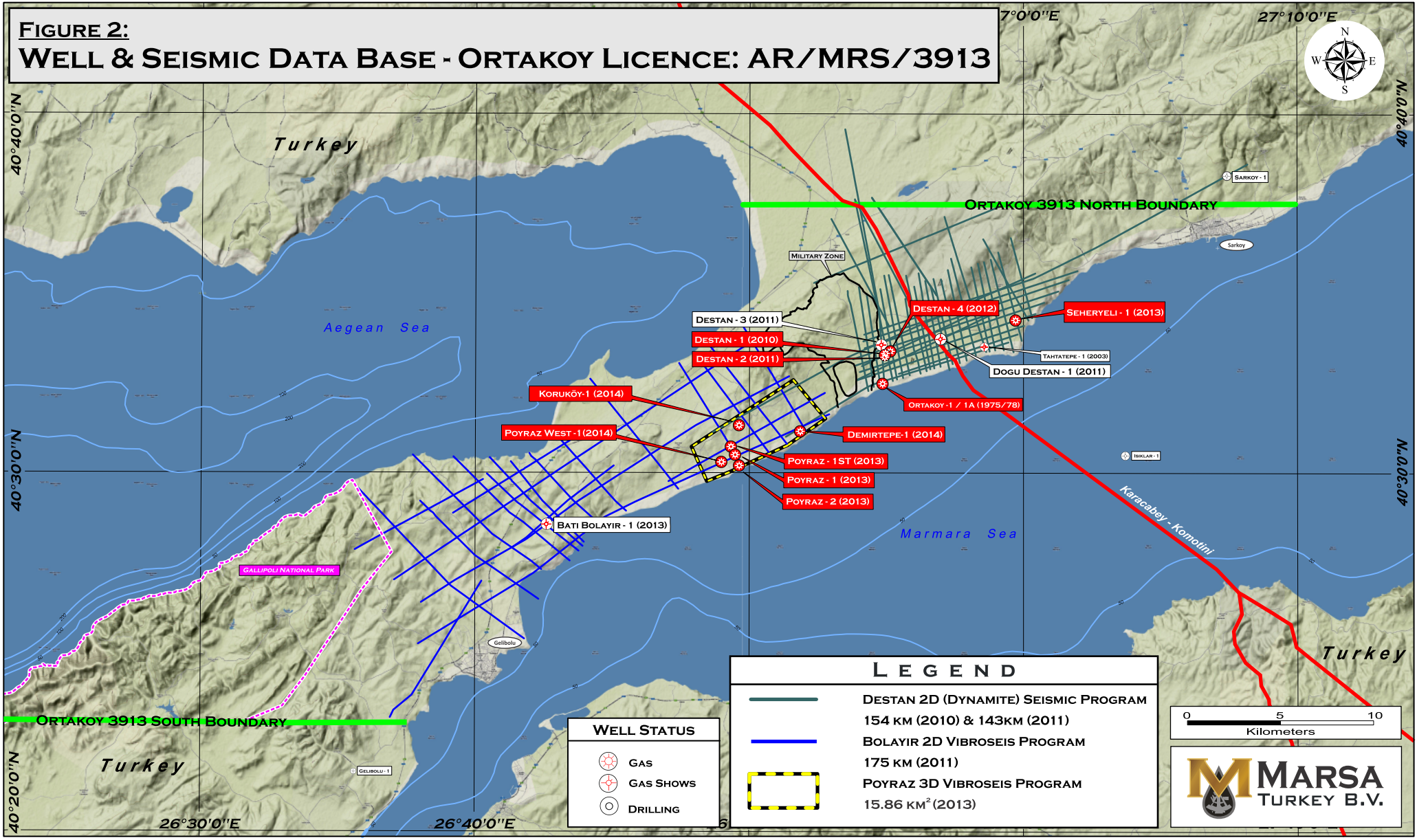


FIGURE 2:
WELL & SEISMIC DATA BASE - ORTAKOY LICENCE: AR/MRS/3913



SCOUT REPORT
(January 2015 – May 2015)

1. LICENSING

See attached Map (Figure 1 - Location Index map: Ortakoy License AR/MRS/3913). Ortakoy License expires November 8, 2015. Discovery Notification Reports were submitted to the GDPA for the Poyraz Ridge Discovery, Korukoy-1 Discovery, Demirtepe-1 Discovery, and Seheryeli-1 Discovery. Gas flow testing was witnessed for all the discoveries by GDPA. The discoveries were registered by the GDPA.

2. GEOLOGICAL

a. Geological Field Activity

No geological activities took place during this period.

b. Geophysics

No geophysical activities took place during this period.

See attached Map. (Figure 2 – Well & Seismic Data Base: Ortakoy License AR/MRS/3913)
Note wells Poyraz N3-1 (reported last scout check) is renamed Korukoy-1 and Poyraz S4-1 (reported last scout check) is renamed Demirtepe-1.

3. DRILLING:

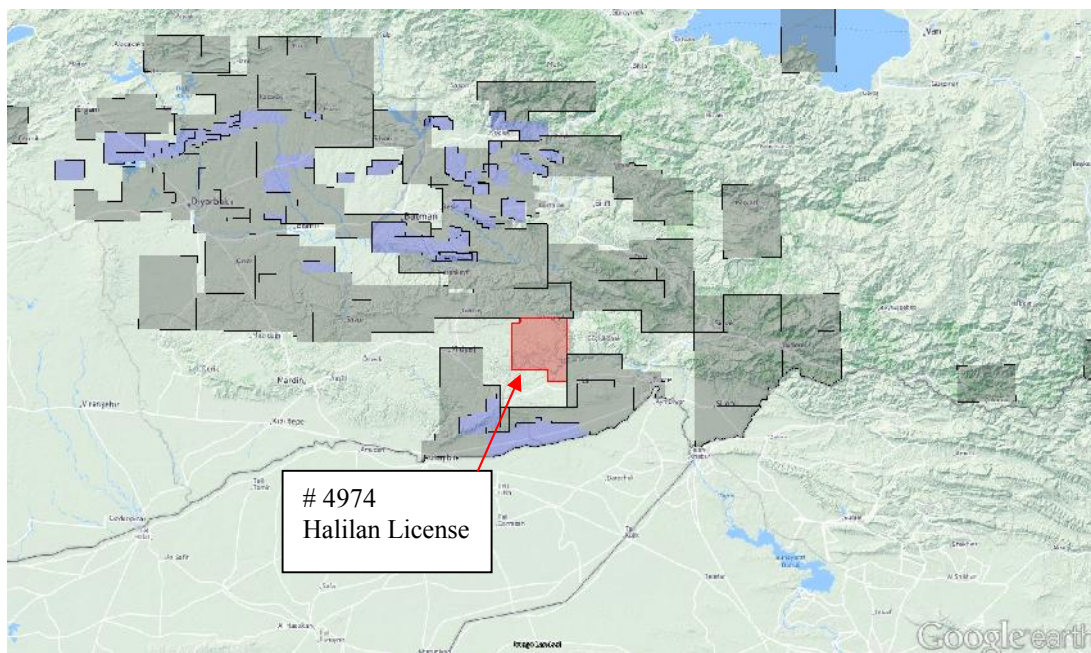
No drilling activities took place during this period.

June 30, 2015

.....Onshore Petroleum Company.....

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No activities

b. Geophysics

No activities

3. DRILLING:

No activities

4. PRODUCTION:

No activities

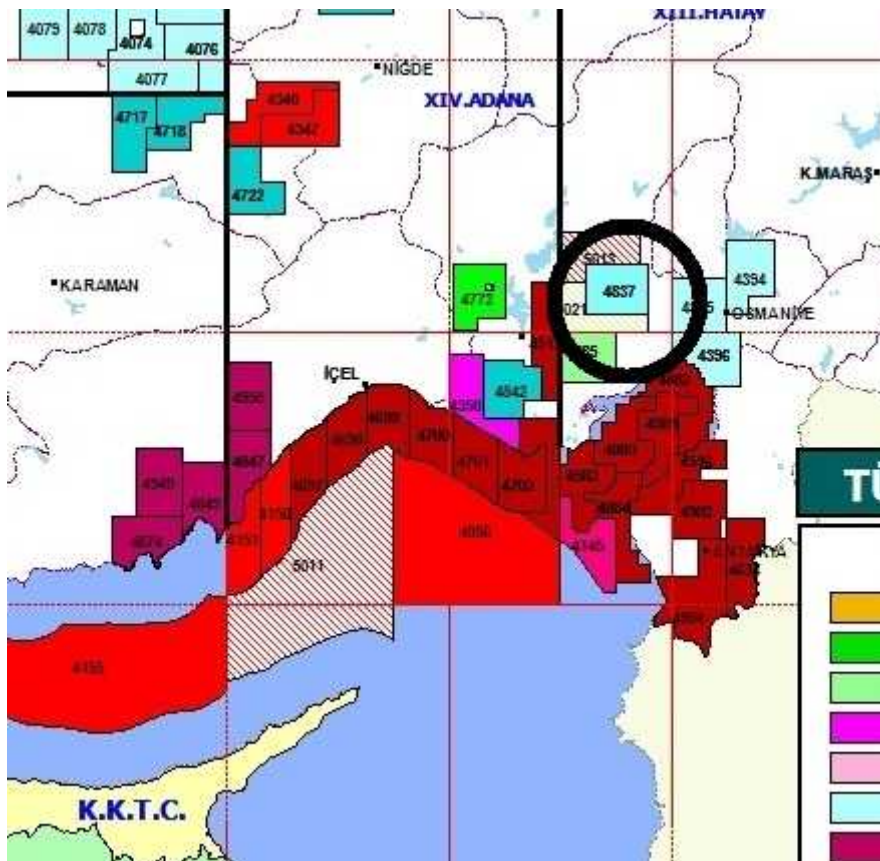
ÖZÖİL PETROL ARAMA ÜRETİM A.Ş.

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING

The status of licence is as follows:

Licence no:4837 District: XIII Hatay City: Adana Share: %100



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

geological activities conducted before period

b. Geophysics

Geophysics works and seismic interpretation is conducted before period

3. DRILLING:

During the reporting period; drilling of 1 exploration well is ongoing

Name of the well	:Özoil-2 Exploration Well
Petroleum District	: Land
License No	: AR/XIII-OZO/4837
Coordinates	: X = 7 37770 (North) Y = 411 2219 (East) (ED50
Elevation	: GL: 316.0 ft, KB: 316.0 ft
Spudding Date	: 07/04/2015
Completion Date	: Continue
Contractor	: Özoil Petrol Arama Üretim A.Ş.
Operator	: Özoil Petrol Arama Üretim A.Ş.
Rig Type	: semitrailer RU160
Total Depth	: 1404m (4633feet)
Status	: continue drilling well is at depth 1151 meters
Casings	: 13 3/8 at @ 204m. 9 5/8 at@ 604m. 7 at.....m.
Core	: between-.....m. Recovery: %...(232 cm)
DST's	: DST-1 (...-....m.) DST-2 (....-....m)
LOGS	: GR-TAC-TTI-BCS

ÖZOİL PETROL ARAMA ÜRETİM A.Ş.

Mehmet ÖZKAN
General Manager

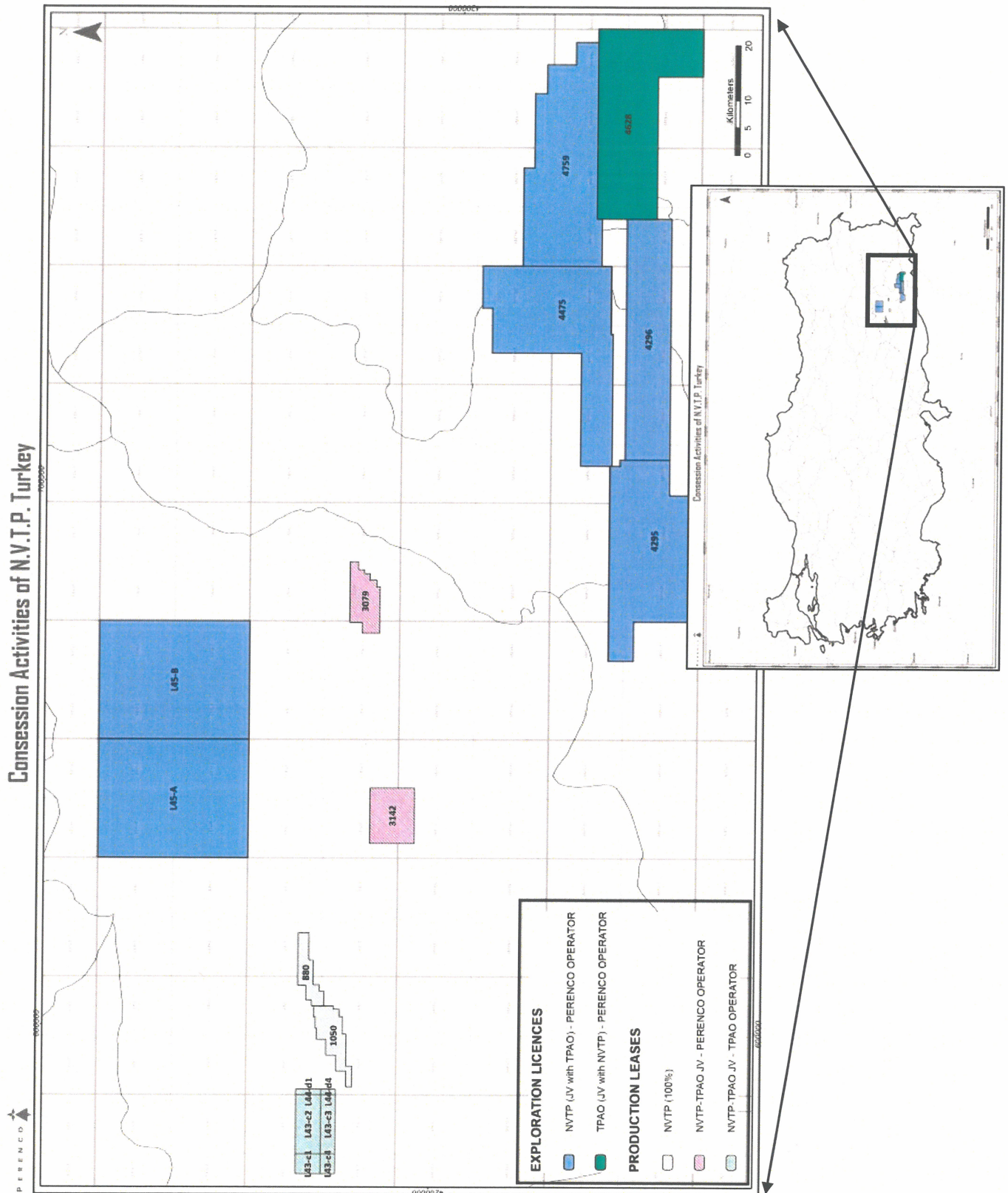


Jun 30, 2015

N.V. TURKSE PERENCO

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No field geology study was held.

b. Geophysics

No seismic data acquisition was held.

Processing initiated on 169 km of 2D seismic data in the Softek Exploration Licenses (AR/NTP/4759 and ARI/TPAO/4628) completed. Contractor: TBI

Re-Processing of 300 km of 2D seismic data completed in Softek-Kentalan area License (AR/NTP/4759). Contractor: TBI

Acquisition planning ongoing for 2D seismic data in Hazro North Exploration Licenses (AR/NTP/K/L45). Acquisition is planned to commence in September 15.

Re-Processing of 300 km of 2D seismic data initiated in Hazro North Exploration Licenses (AR/NTP/L45-A & AR/NTP/L45-B). Contractor: TBI

3. DRILLING:

During the reporting period; drilling of 3 production wells were completed. 1 exploration well has been spudded.

Name of the well	: Malatepe-29 (Production Well)
Petroleum District	: Land
License No	: ARI/NTP/K/880
Coordinates	: X = 4 222 770(North) Y = 605 749 (East) (ED50)
Elevation	: GL: 786 m, KB: 796 m
Spudding Date	: 22.09.2014
Completion Date	: 15.02.2015
Contractor	: Viking Int.
Operator	: N.V. Turkse Perenco
Rig Type	: Viking I-34
Total Depth	: 1831 m
Status	: The well was drilled to 1831 m (TD) in Mardin Group. Production was started on 15 February 2015 with 40 bbl of net oil. Current production is 230 bbl/d with 21 % water cut by end of March, 2015.
Casings	: 13 3/8" surface csg @ 105 m 9 5/8" intermediate csg @ 589 m 7" production csg @ 1439 m 4 1/2" production liner @ 1824 m
Core	: #1 @ 1504-1509.9 m: Recovery 28% #2 @ 1520-1523.4 m: Recovery 84%
DST's	: No DST operation
LOGS	: CBL-VDL-CCL-GR, CMI, SP-DLL-MMR, PEX-BHC

Name of the well	: Malatepe-40/S1 (Production Well)
Petroleum District	: Land
License No	: ARI/NTP/K/880
Coordinates	: X = 4 222 774 (North) Y = 605 747 (East) (ED50)
Elevation	: GL: 786 m, KB: 796 m
Spudding Date	: 23.12.2014
Completion Date	: 01.02.2015
Contractor	: Viking Int.
Operator	: N.V. Turkse Perenco
Rig Type	: Viking I-34
Total Depth	: 1738 m
Status	: The well was drilled to 1738 m (TD) in Mardin Group. Production was started on 01 February 2015 with 143 bbl of net oil. Current production is 113 bbl/d with 1 % water cut by end of March, 2015.
Casings	: 13 3/8" surface csg @ 106 m 9 5/8" intermediate csg @ 594 m 7" production csg @ 1579 m
Core	: No core operation
DST's	: No DST operation
LOGS	: CBL-VDL-GR, SP-SONIC-RESISTIVITY

Name of the well : **Kirtepe South-15 (Production Well)**
Please refer to Operator TPAO's report.

Name of the well : **Bukat-01 (Exploration Well)**
Please refer to Operator TPAO's report.

4. PRODUCTION:

Fields	Jan -2015 (bbl/d)	Feb -2015 (bbl/d)	Mar -2015 (bbl/d)	Apr -2015 (bbl/d)	May -2015 (bbl/d)
Karaali (%50 NVTP)	13	10	10	14	19
Kastel (%50 NVTP)	326	320	360	382	383
Kayaköy	993	999	1,015	1,013	959
Kayaköy West	2,127	2,194	2,420	2,345	2,260
Kedil Exploration Well (%50 NVTP)	0	0	0	0	0
Kırtepe South (%50 NVTP)	274	323	313	310	346
Köprü	72	74	72	72	49
Kurkan South	331	321	315	338	376
Malatepe	1,761	1,938	1,885	1,843	1,785
Miyadin (%50 NVTP)	0	0	0	0	0
Sincan	489	508	493	458	472
Şahaban	719	682	757	770	781
Şahaban South East	0	0	0	62	93
Yeşildere	377	392	363	415	407
TOTAL	7,483	7,762	8,003	8,022	7,929

N.V. Turkse Perenco
Ankara Şubesi - Merkezi Amsterdam



Olivier CLINCKEMAILLIE
Finance Manager

PETRAKO LTD.

OIL & GAS EXPLORATION AND PRODUCTION CO.

Park Oran Ofis Binası E Blok 180/31 06450 GOP Çankaya, Ankara - TURKEY

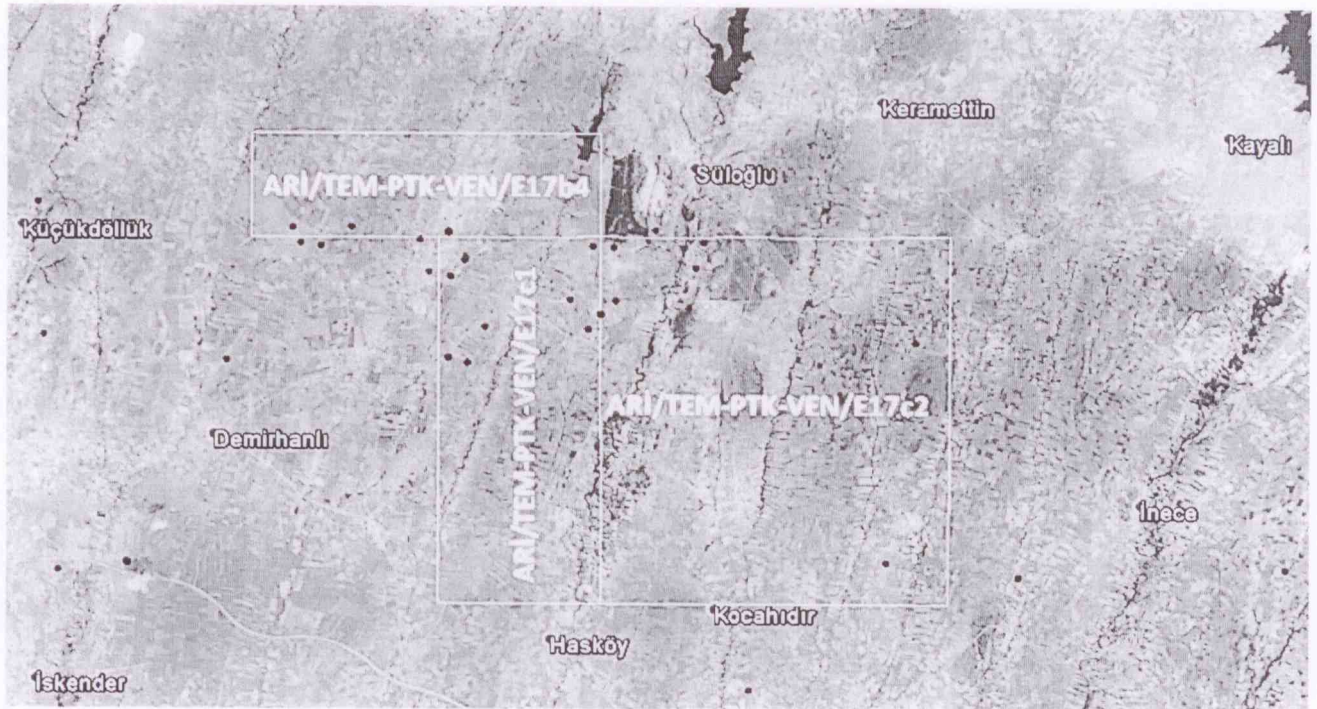
Tel: +90 (312) 491 06 13 – Fax: +90 (312) 491 06 14

SCOUT REPORT FOR THE MONTHS OF JANUARY 2015-MAY 2015

June 30, 2015

1. LICENSING STATUS:

AR/TMI-VEN-PTK/3839 licence was divided and transferred in to 3ea “operation leases”, namely ARİ/TEM-PTK-VEN/E17b4, ARİ/TEM-PTK-VEN/E17c1 and ARİ/TEM-PTK-VEN/E17c2 accordingly. Petrako remains its %10 shares in all of those licences as Joint Operator.



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

Petrako has been performing desktop geological and geophysical data evaluation studies in order to identify potential drilling targets.

3. DRILLING:

During the reporting period no drilling activity existed.

4. PRODUCTION:

Total natural gas production (m³) from the EJV production licences are as below:

Production Fields	January 2015	February 2015	March 2015	April 2015	May 2015
E17b4	69.420	43.120	51.850	48.750	47.650
E17c1	210.833	180.570	183.850	159.690	182.030
E17c2	24.510	29.550	35.170	38.750	39.740

PETRAKO PETROL DOĞALGAZ İNŞAAT
TAAHHÜT İŞLERİ VE DİŞ TİC. LTD. ŞTİ.
Oran Şehri Kudüs Cad. Park Oran Ofis E Blok 180081 Kat: 10
Tel: 0312 481 0015 Yenikaya / ANKARA
Seymenler Vergi Dairesi: 729 007 4237

Önder Karandılı
Owner & Managing Director

PETROGAS



PETROGAS PETROL GAZ VE PETROKİMYA ÜRÜNLERİ İNŞ. SAN. ve TİC A.Ş.
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak No: 10 Gaziosmanpaşa 06700 Çankaya/Ankara T: 312 939 19 50 F: 312 939 19 98
Ticaret Sicil No: 383995 www.tapcor.com

June 30, 2015

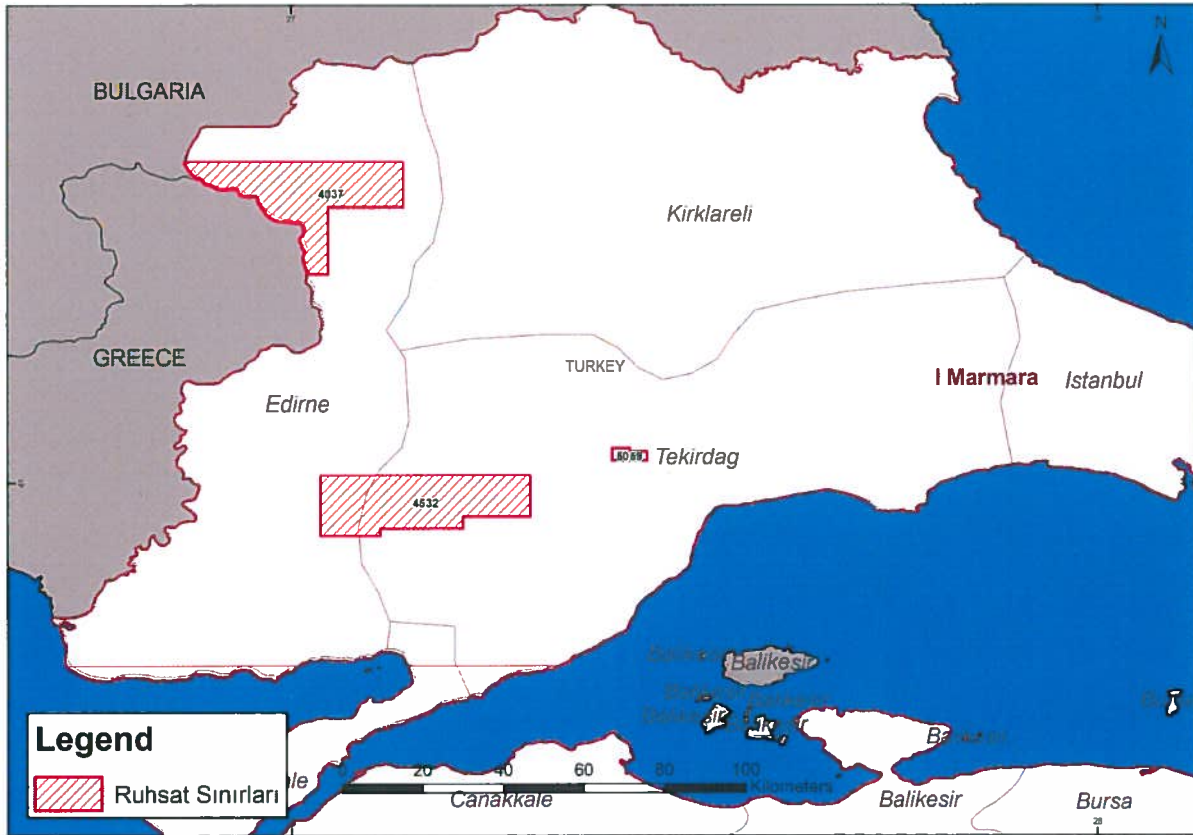
PETROGAS PETROL GAZ VE PETROKİMYA ÜRÜNLERİ İNŞ. SAN. ve TİC. A.Ş.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1) LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/PPG/4037	I. Marmara	% 100
AR/PPG-CBV/4532	I. Marmara	% 50
ARİ/MAY-ÇPA-PPG/5059	I. Marmara	% 50



PETROGAS



PETROGAS PETROL GAZ VE PETROKİMYA ÜRÜNLERİ İNŞ. SAN. ve TİC A.Ş.
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak No: 10 Gaziosmanpaşa 06700 Çankaya/Ankara T: 312 939 19 50 F: 312 939 19 98
Ticaret Sicil No: 383995 www.tapcor.com

2) GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3) DRILLING

-

4) PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>
KIŞLA	90,061	83,553	94,513	83,755	81,198
BANARLI	18,810	17,936	19,039	18,139	18,173
TOTAL	108,871	101,489	113,552	101,894	99,371

PETROGAS SHARE	9,405	8,968	9,520	9,070	9,087
BANARLI (%50)					

PETROGAS Petrol, Gaz ve Petrokimya
Ürünleri İnş. San. ve Tic. A.Ş.

PETROGAS
PETROL GAZ VE PETROKİMYA
ÜRÜNLERİ İNŞAAT SAN. VE TİC. A.Ş.
Nispetiye Cad. Akmerkez B Blok Kat: 6
Etiler / İSTANBUL
Boğaziçi Kurumlar V.D. 999 016 0105
Ticaret Sicil No: 444998

Selami E. URAS
Company Representative

AMITY OIL



Amity Oil International Pty. Ltd. Merkezi Avustralya Türkiye Ankara Şubesi
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak No: 10 Gaziosmanpaşa 06700 Çankaya/Ankara T: 312 939 19 50 F: 312 939 19 98
Ticaret Sicil No: 383998 www.tapcor.com

June 30, 2015

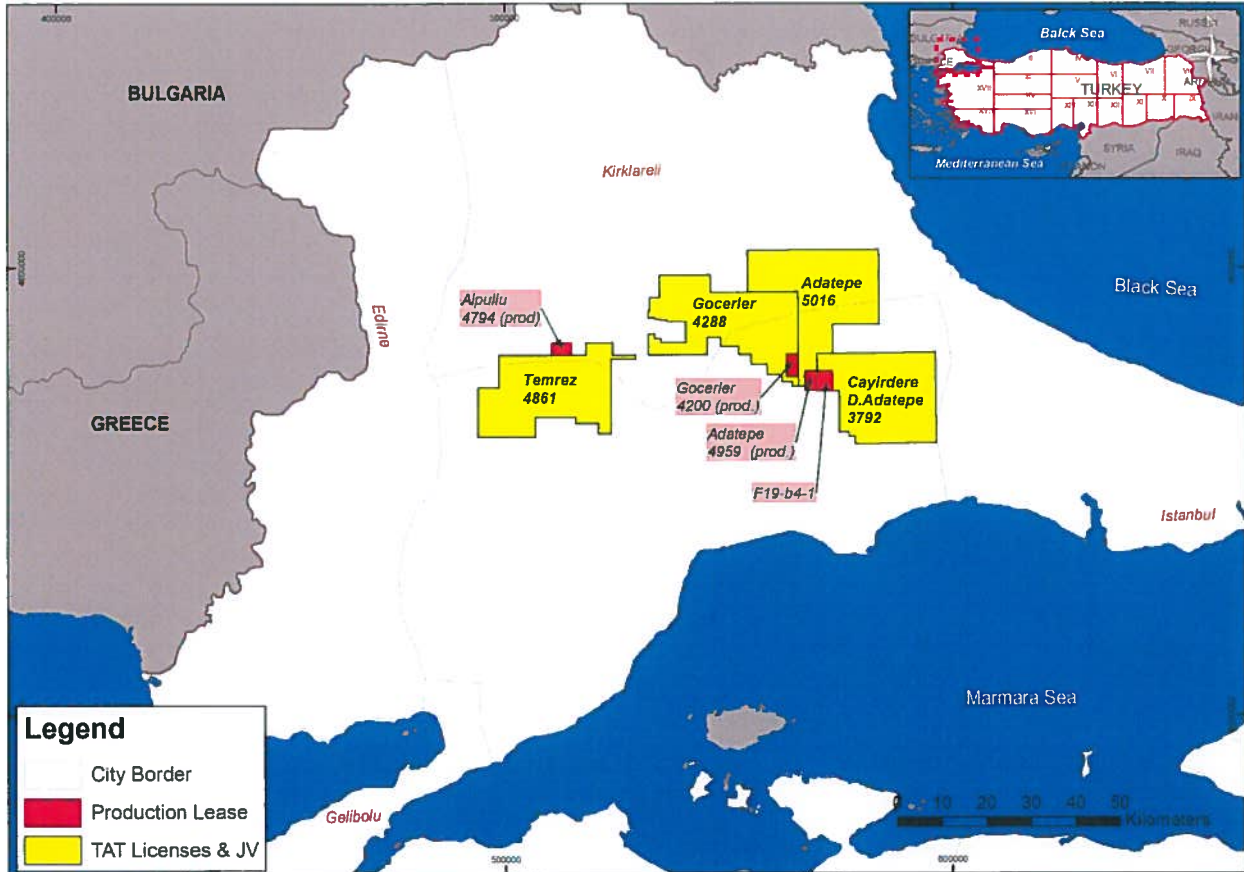
AMITY OIL INTERNATIONAL PTY. LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1) LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/AOI-TEM/4861	I. Marmara	% 25
ARİ/AOI/4794	I. Marmara	% 100
AR/AOI-TPO/5016	I. Marmara	% 50
ARİ/AOI-TPO/4959	I. Marmara	% 50
AR/AOI-TPO/4288	I. Marmara	% 50
ARİ/AOI-TPO/4200	I. Marmara	% 50
ARİ/TPO-AOI/K/F19-b4-1	I. Marmara	% 50



AMITY OIL



Amity Oil International Pty. Ltd. Merkezi Avustralya Türkiye Ankara Şubesi
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak No: 10 Gaziosmanpaşa 06700 Çankaya/Ankara T: 312 939 19 50 F: 312 939 19 98
Ticaret Sicil No: 383998 www.tapcor.com

2) GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3) DRILLING

-

4) PRODUCTION

The production information for the month January – May 2015 are given below;

Amity Oil – TPAO Joint Venture							JANUARY 2015
	Natural Gas (scm)	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		
Production Field	100%		AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	341,766	24	170,883	170,883	12	12	AMITY
Adatepe	767,432	-	383,716	383,716	-	-	AMITY
Reisdere	31,496	-	15,748	15,748	-	-	AMITY
Eskitaşı	19,854	-	9,927	9,927	-	-	AMITY
Kuzey Emirali	62,946	-	31,473	31,473	-	-	AMITY
Doğu Yenibağ	32,628	-	16,314	16,314	-	-	AMITY
Dikilitaş	7,142	-	3,571	3,571	-	-	AMITY
Paşaköy	-	-	-	-	-	-	AMITY
Pelit	223,692	-	111,846	111,846	-	-	AMITY
Yenibağ	62,946	-	31,473	31,473	-	-	AMITY
Batı Pelit	578	-	289	289	-	-	AMITY
D. Adatepe	457,246	-	228,623	228,623	-	-	TPAO
TOTAL	2,007,726	24	1,003,863	1,003,863	12	12	
Amity Oil International Pty. Ltd.							
Field	Natural Gas (Scm)			Condensate (Stb)			
Alpullu	120,310			-			

AMITY OIL



Amity Oil International Pty. Ltd. Merkezi Avustralya Türkiye Ankara Şubesi
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak No: 10 Gaziosmanpaşa 06700 Çankaya/Ankara T: 312 939 19 50 F: 312 939 19 98
Ticaret Sicil No: 383998 www.tapcor.com

Amity Oil – TPAO Joint Venture							FEBRUARY 2015
	Natural Gas (scm)	Cond. (stb)	Natural Gas (Scm)		Condensate (Stb)		
Field	100%	%100	AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	312,742	20	156,371	156,371	10	10	AMITY
Adatepe	760,968	-	380,484	380,484	-	-	AMITY
Reisdere	29,276	-	14,638	14,638	-	-	AMITY
Eskitaşlı	13,362	-	6,681	6,681	-	-	AMITY
Dikilitaş	9,216	-	4,608	4,608	-	-	AMITY
Kuzey Emirali	75,204	-	37,602	37,602	-	-	AMITY
Doğu Yenibağ	13,274	-	6,637	6,637	-	-	AMITY
Paşaköy	-	-	-	-	-	-	AMITY
Pelit	203,324	-	101,662	101,662	-	-	AMITY
Yenibağ	18,856	-	9,428	9,428	-	-	AMITY
Batı Pelit	400	-	200	200	-	-	AMITY
D. Adatepe	391,386	-	195,693	195,693	-	-	TPAO
TOTAL	1,828,008	20	914,004	914,004	10	10	
Amity Oil International Pty. Ltd.							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	112,003			-			

Amity Oil – TPAO Joint Venture							MARCH 2015
	Natural Gas (scm)	Cond. (stb)	Natural Gas (Scm)		Condensate (Stb)		
Field	100%	%100	AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	OPERATOR
Göçerler	353,520	24	176,760	176,760	12	12	AMITY
Adatepe	823,946	-	411,973	411,973	-	-	AMITY
Reisdere	33,456	-	16,728	16,728	-	-	AMITY
Eskitaşlı	16,866	-	8,433	8,433	-	-	AMITY
Dikilitaş	20,702	-	10,351	10,351	-	-	AMITY
Kuzey Emirali	7,086	-	3,543	3,543	-	-	AMITY
Doğu Yenibağ	5,024	-	2,512	2,512	-	-	AMITY
Paşaköy	242	-	121	121	-	-	AMITY
Pelit	240,660	-	120,330	120,330	-	-	AMITY
Yenibağ	18,834	-	9,417	9,417	-	-	AMITY
Batı Pelit	246	-	123	123	-	-	AMITY
D. Adatepe	792,866	-	396,433	396,433	-	-	TPAO
TOTAL	2,313,448	24	1,156,724	1,156,724	12	12	
Amity Oil International Pty. Ltd.							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	119,196			-			

AMITY OIL



Amity Oil International Pty. Ltd. Merkezi Avustralya Türkiye Ankara Şubesi
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak No: 10 Gaziosmanpaşa 06700 Çankaya/Ankara T: 312 939 19 50 F: 312 939 19 98
Ticaret Sicil No: 383998 www.tapcor.com

Amity Oil – TPAO Joint Venture							APRİL 2015
Field	Natural Gas (scm) 100%	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		OPERATOR
			AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	
Göçerler	333,808	24	166,904	166,904	12	12	AMITY
Adatepe	771,836	-	385,918	385,918	-	-	AMITY
Reisdere	33,526	-	16,763	16,763	-	-	AMITY
Eskitaşı	19,834	-	9,917	9,917	-	-	AMITY
Dikilitaş	21,476	-	10,738	10,738	-	-	AMITY
Kuzey Emirali	-	-	-	-	-	-	AMITY
Doğu Yenibağ	5,342	-	2,671	2,671	-	-	AMITY
Paşaköy	-	-	-	-	-	-	AMITY
Pelit	238,106	-	119,053	119,053	-	-	AMITY
Yenibağ	17,238	-	8,619	8,619	-	-	AMITY
Batı Pelit	112	-	56	56	-	-	AMITY
D. Adatepe	1,824,292	-	912,146	912,146	-	-	TPAO
TOTAL	3,265,570	24	1,632,785	1,632,785	12	12	
Amity Oil International Pty. Ltd.							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	105,248			-			

Amity Oil – TPAO Joint Venture							MAY 2015
Field	Natural Gas (scm) 100%	Cond. (stb) %100	Natural Gas (Scm)		Condensate (Stb)		OPERATOR
			AMITY(50%)	TPAO(50%)	AMITY(50%)	TPAO(50%)	
Göçerler	331,850	24	165,925	165,925	12	12	AMITY
Adatepe	635,592	-	317,796	317,796	-	-	AMITY
Reisdere	35,240	-	17,620	17,620	-	-	AMITY
Eskitaşı	20,398	-	10,199	10,199	-	-	AMITY
Dikilitaş	15,316	-	7,658	7,658	-	-	AMITY
Kuzey Emirali	-	-	-	-	-	-	AMITY
Doğu Yenibağ	7,970	-	3,985	3,985	-	-	AMITY
Paşaköy	-	-	-	-	-	-	AMITY
Pelit	227,388	-	113,694	113,694	-	-	AMITY
Yenibağ	14,340	-	7,170	7,170	-	-	AMITY
Batı Pelit	126	-	63	63	-	-	AMITY
D. Adatepe	1,211,340	-	605,670	605,670	-	-	TPAO
TOTAL	2,499,560	24	1,249,780	1,249,780	12	12	
Amity Oil International Pty. Ltd.							
Alpullu	Natural Gas (Scm)			Condensate (Stb)			
	97,139			-			

AMITY OIL INTERNATIONAL PTY LTD
MERKEZ AVUSTRALYA TÜRKİYE ANKARA ŞUBESİ
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak
No: 10 06700 GÖZ ÇANKAYA/ANKARA/TÜRKİYE
Tel: 312 939 19 50 Fax: 312 939 19 98
ULUS İD: 0880237082 Tic. Sicil No: 283998

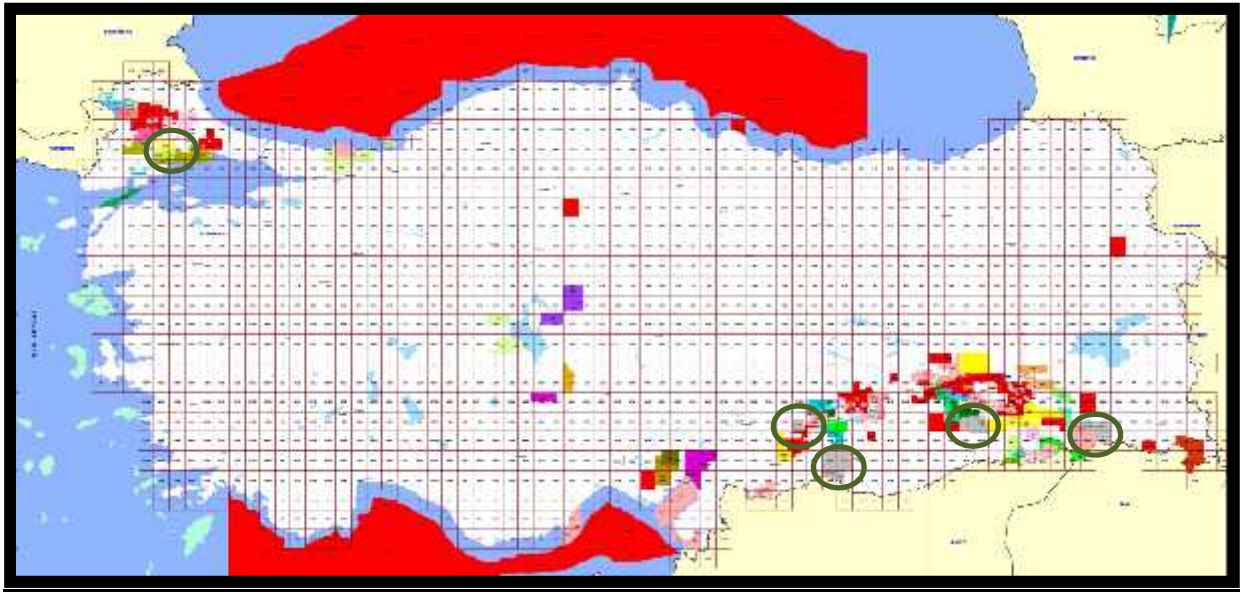
Selami E. URAS
Mükim Mumessil

June 30, 2015

ÇALIK PETROL ARAMA ÜRETİM SAN. TİC. A.Ş.

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING



Project Name	Licenses	Share
Marmara	AR/ÇPA-PPG-MAY/3864-5059	25%
Bismil	AR/ÇPA/4494	100%
	AR/ÇPA/4495	100%
Urfa	AR/ÇPA/N40-C	100%
	AR/ÇPA/N41-D	100%
	AR/ÇPA/O40-b1,b2,b3	100%
	AR/ÇPA/O41-a1,a4	100%
Besni	AR/ÇPA/4614	100%
Cudi	AR/ÇPA/M49-c3	100%
	AR/ÇPA/N49-B	100%
	AR/ÇPA/M49-c4	100%
	AR/ÇPA/M49-d3,d4	100%

Çalık Petrol Arama Üretim San. Ve Tic. A.Ş. olarak Türkiye’de **11 arama** ve **1 işletme** ruhsatında faaliyetlerimizi sürdürmekteyiz.

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

- 📍 Hydrocarbon potential of **Cudi** area was proved by new wells drilled in surrounding area; therefore, geological maps were revised and new geological models were determined by using surface geology, limited seismic data and surrounding wells. We determined two Leads on our Cudi licenses which are going to be drilled in coming years.
- 📍 We tested Cretaceous levels of **Besni Licenses** with one well. We did not get any commercial hydrocarbon in spite of the presence of oil show on samples, so this well was abandoned as the well with oil show. We are looking for new prospects in southern side of the Besni license to find more deep structure for maturation of Karaboğaz source rock.
- 📍 In **Bismil licenses** after oil discovery in Batı Çalıktepe-1 well, two appraisal wells(Batı Çalıktepe-2 and Batı Çalıktepe-3) had been drilled at the first half of 2015 to determine reservoir extension limits. Apart from Batı Çalıktepe structure, 2 new propects (Güney Çalıktepe and İşgören) were determined and the study on them has been going on. In order to increase oil production in Batı Çalıktepe structure, new appraisal wells are going to be drilled and new technologies have been evaluated. Unconventional evaluation of Dadaş Formation such as geomechanical properties, facies analyses throughout licenses area, isopach maps for each layer keep going.
- 📍 According to Güvenir-1 and the wells drilled in and out of the licenses area, hydrocarbon potential of the **Urfa licenses** area re-evaluated. Mesozoic targeted 2 new prospect were determined. These new prospects are going to be drilled in coming years.
- 📍 In house seismic interpretation and geological evaluations were continued for all licenses

3. DRILLING:

During the reporting period; drilling of 2 appraisal wells were completed.

NAME OF THE WELL : **BATI ÇALIKTEPE-2 (APPRAISAL)**
Petroleum District : Land
License No : AR/ÇPA/4494
Coordinates : X = 4 171 385 (North) Y = 644 616 (East)
(WGS84)
Elevation : GL: 750m, KB: 757m
Spudding Date : 19/12/2014
Completion Date : 21.02.2015
Contractor : Güney Yıldızı Petrol Üretim ve Sondaj
Müteahhitlik ve Ticaret A.Ş.
Operator : Çalık Petrol Arama Üretim San. Tic. A.Ş.
Rig Type : 3DH F320 Rig11
Total Depth : 2225m
Status : Producing (Oil)
Casings : 13 3/8" at 435m.
9 5/8" at 1768m.
7" at 2219m.
Core : between 2186-2195m.
Recovery: %100(900 cm)
DST's : -----
LOGS : GR-BHC-HRLA-MCFL-CNL-TLD-SP-Cal

NAME OF THE WELL : **BATI ÇALIKTEPE-3 (APPRAISAL)**
Petroleum District : Land
License No : AR/ÇPA/4494
Coordinates : X = 4 171 030 (North) Y = 646 369 (East)
(WGS84)
Elevation : GL: 752m, KB: 759m
Spudding Date : 08/03/2015
Completion Date : 30.04.2015
Contractor : Güney Yıldızı Petrol Üretim ve Sondaj
Müteahhitlik ve Ticaret A.Ş.
Operator : Çalık Petrol Arama Üretim San. Tic. A.Ş.
Rig Type : 3DH F320 Rig11
Total Depth : 2240m
Status : Producing (Oil)
Casings : 13 3/8" at 431m.
9 5/8" at 1825m.
7" at 2239m.
Core : -
DST's : 2185-2190m
LOGS : GR-BHC-HRLA-MCFL-CNL-TLD-SP- Cal

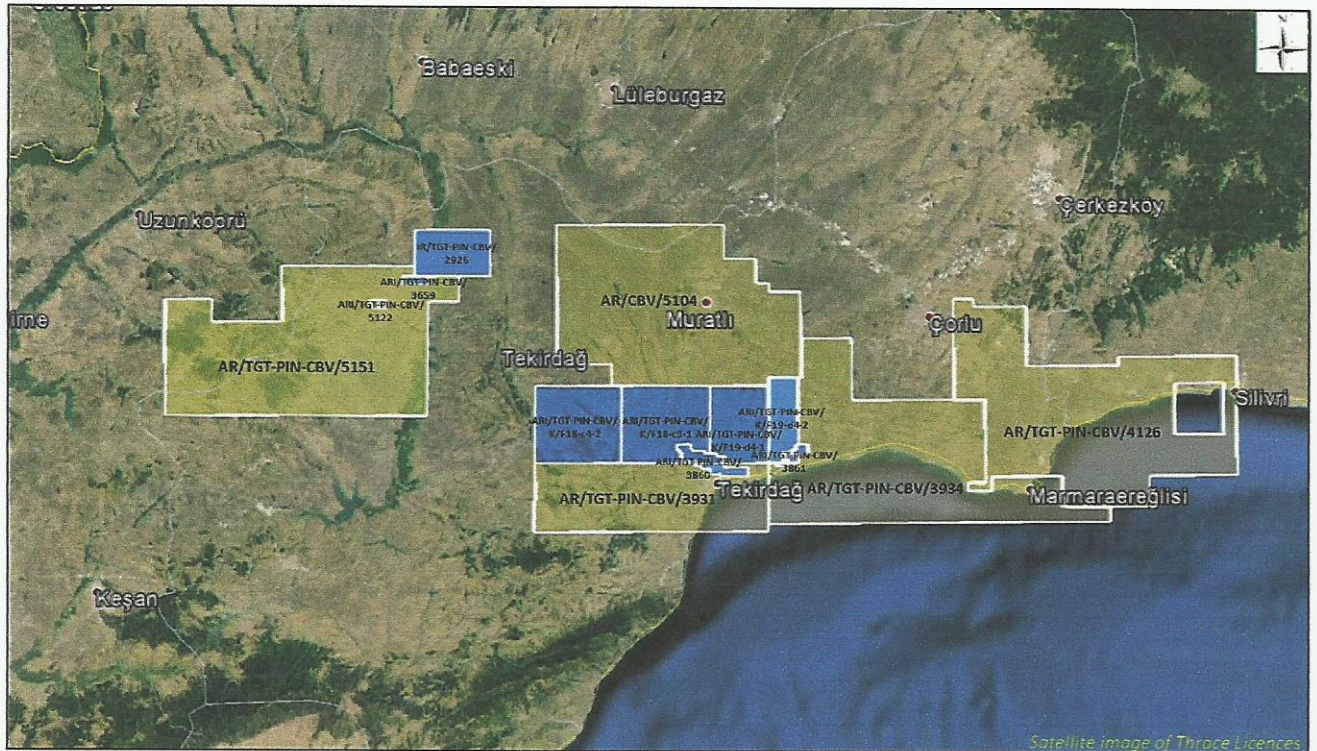
4. PRODUCTION:

Production Fields	January 2015 (bbl)	February 2015 (bbl)	March 2015 (bbl)	April 2015 (bbl)	May 2015 (bbl)
Batı Çalıktepe	2493	2104	3698	3458	3406
TOTAL	2493	2104	3698	3458	3406

SCOUT REPORT FOR THE MONTHS OF JANUARY - MAY 2015

1. LICENSING

Licence No	CRBV Interest
AR/CBV/5104	% 100
AR/TGT-PIN-CBV/3931	% 40
AR/TGT-PIN-CBV/3934	% 40
AR/TGT-PIN-CBV/5151	% 40
AR/TGT-PIN-CBV/4126	% 40
ARI/TGT-PIN-CBV/3860	% 40
ARI/TGT-PIN-CBV/3861	% 40
ARI/TGT-PIN-CBV/3659	% 40
ARI/TGT-PIN-CBV/5122	% 40
ARI/TGT-PIN-CBV/K/F18-c3-1	% 40
ARI/TGT-PIN-CBV/K/F18-c4-2	% 40
ARI/TGT-PIN-CBV/K/F19-d4-1	% 40
ARI/TGT-PIN-CBV/K/F19-d4-2	% 40
IR/TGT-PIN-CBV/2926	% 40



Licence No

CRBV Interest

AR/ TGT-PIN-CBV-TEM/K/N39-a1-a4
AR/ TGT-PIN-CBV-TEM/K/N39-d1-d2

%26
%26



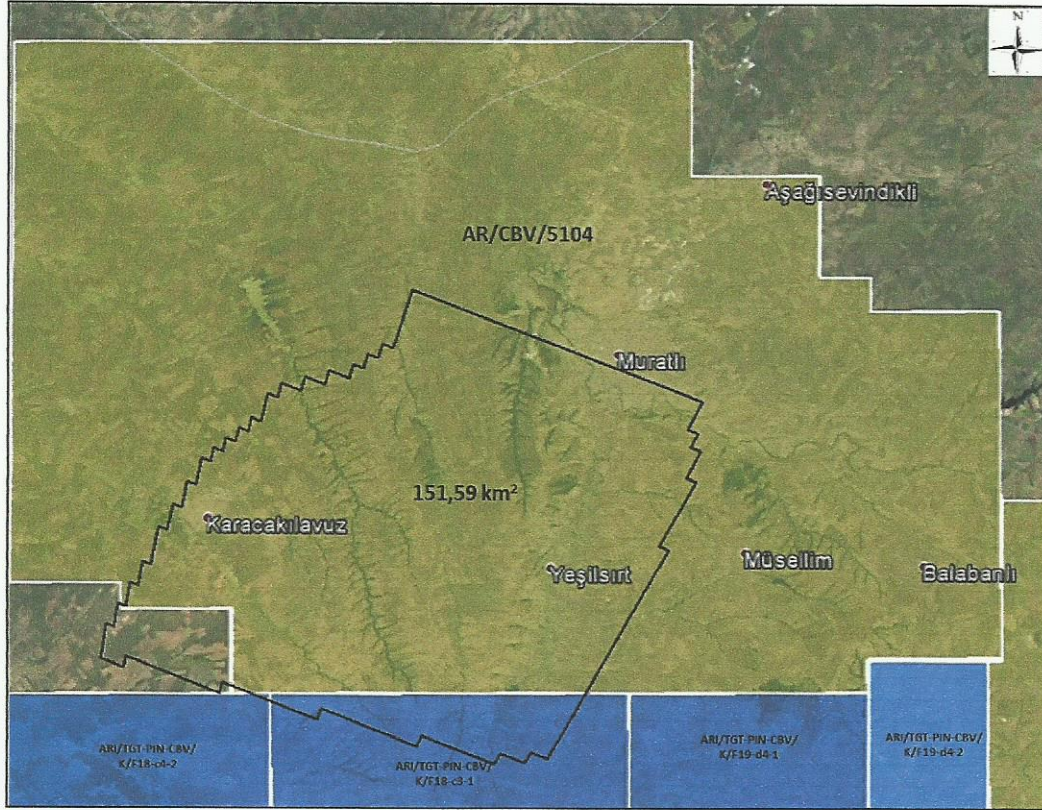
2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

During the reporting time, routine office studies have been continued

b. Geophysics

151,59 km² 3D seismic data acquisition program has been completed in the AR/CBV/5104 Banarlı Licence on 15th of June, 2015 and processing of 151,59 km² seismic data ongoing.



Project Name	# of Lines	Km ²	
BANARLI 3D		151,59	

Project	Realized
Total Area	9.732 VP/151,59 km ²
Fold	240
Shot Interval	40 meters
Geophone Interval	40 meters

3. DRILLING:

Please refer to TBNGC's (operator) report for drilling information.

4. PRODUCTION:

Please refer to TBNGC's (operator) report for production information.

CORPORATE RESOURCES B.V.

CORPORATE RESOURCES

S.V.LTD.STI. ANKARA TÜRKİYE SUBESİ

İran Caddesi Karum İş Merkezi No:21/458

06680 Kavaklıdere / ANKARA

Tel:0(312) 442 25 57 / Fax:0(312) 442 25 93

Kavaklıdere M.D. 012/447777 Tic.Sic.No:227782

Mehmet C. EKİNALAN
Resident Representative

DMLP LTD

Sheraton Ankara Otel ve Kongre Merkezi
Boğaz Sokak No:10 Gaziosmanpaşa
06700 Çankaya/Ankara
Ticaret Sicil No: 383997

Tel: + 90 (312) 939 19 50
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www.tapcor.com

June 30, 2015

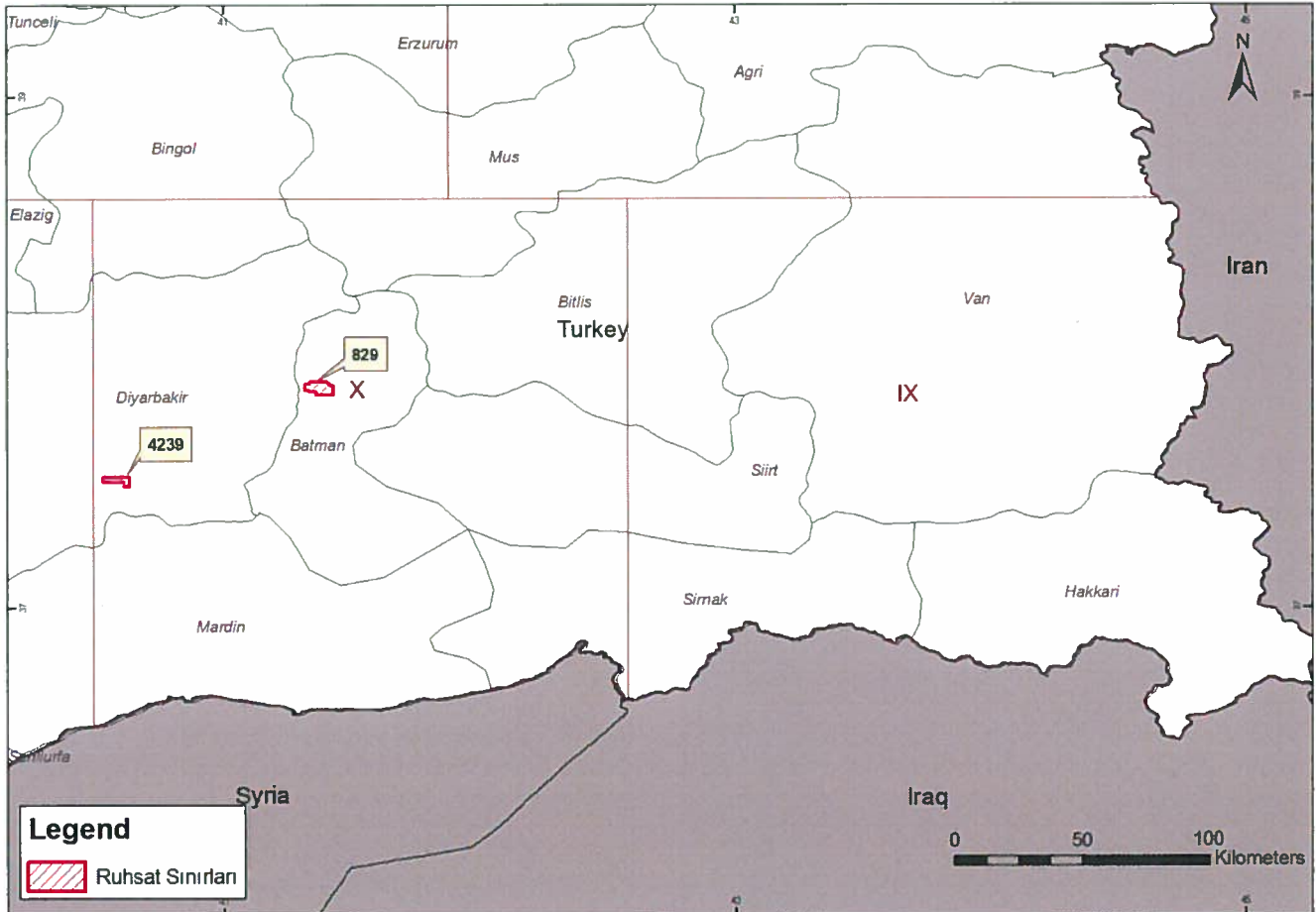
DMLP LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Shares</u>
ARİ/TEM-DML/829	X. Siirt	% 20
AR/DMP/4239	X. Siirt	%100



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

-

D. PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
ŞELMO	106,316	93,114	99,545	93,413	94,952
BATI YASINCE	353	178	150	123	60
TOTAL	106,669	93,292	99,695	93,536	95,012

DMLP SHARE ŞELMO (%20)	21,263	18,623	19,909	18,683	18,990
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DMLP Ltd.

DMLP LTD

MERKEZİ PAZARI ADALARI TÜRKİYE ANKARA ŞİŞİ

Şişli Ankara Oteli ve Kongre Merkezi Bosphorus sokak

NO: 10/05700 GÖP Çarşısı/ANKARA/TÜRKİYE

Tel: 0312 939 19 50 Fax: 0312 939 19 98

KAVAKLI DERE V.D. 310 004 0546 Tic Sicil No: 383997

Selami E. URAS
Resident Representative



GÜNEY YILDIZI PETROL, ÜRETİM, SONDAJ, MÜTH. ve TİC. A.Ş.

June 30, 2015

SCOUT REPORT FOR THE MONTHS OF JANUARY-JUNE 2015

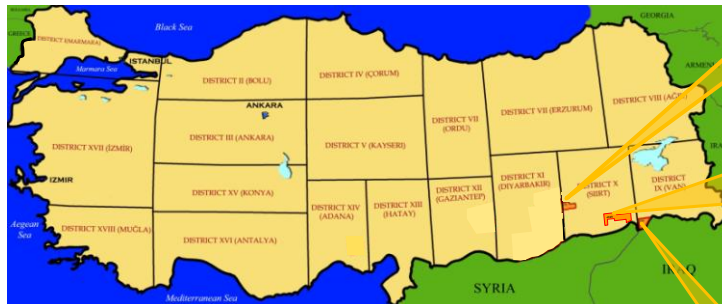
1. LICENSING

- Currently holds 3 exploration and 8 production licenses in SE Turkey
- AR/AME-GYP/2674,2677; and AR/GYP/4244 exploration licenses were converted to production licenses.

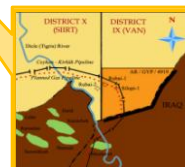


EXPLORATION BLOCKS
(June 2015)

AR/AME-GYP-TLN/5025



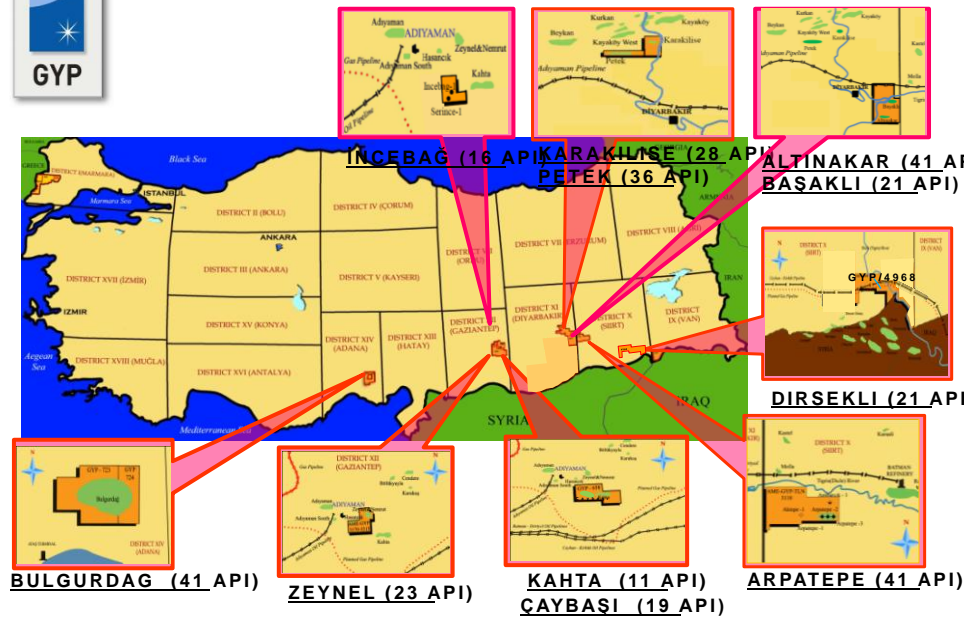
AR/GYP/4968



AR/GYP/4919



PRODUCTION FIELDS (June 2015)



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No field activity has been conducted in this period.

b. Geophysics

In-house seismic interpretation studies were continued.

3. DRILLING:

During the reporting period, drilling of 1 exploration, 2 appraisal and 2 production wells were completed. Currently drilling 1 appraisal well.

Name of the well	: BULGURDAĞ-24 (Appraisal)
Petroleum District	: Land
License No	: İR/GYP/723-724
Coordinates	: X = 4 116 260 (North) Y = 694 366 (East) (ED50)
Elevation	: GL: 492 ft, KB: 502 ft
Spudding Date	: 13.12.2014
Completion Date	: 25.01.2015
Contractor	: GYP
Operator	: GYP
Rig Type	: National-T32
Total Depth	: 1482 m (4864 ft)
Status	: Put on production from Karaisalı Fm.
Casings	: 9 5/8" at 284 m. 7" at 1478 m.
DST's	: DST-1 (4852-4864 ft)
LOGS	: ---

Name of the well : **DİRSEKLİ-2K (Appraisal)**
Petroleum District : Land
License No : AR/GYP/4968
Coordinates : X = 4 138 941 (North) Y = 220 988 (East) (ED50)
Elevation : GL: 2565 ft, KB: 2575 ft
Spudding Date : 03.12.2014
Completion Date : 15.02.2015
Contractor : GYP
Operator : GYP
Rig Type : Challenger-1 (GEFCO 300K)
Total Depth : 864 m (2835 ft)
Status : Put on production from Gercus Fm.
Casings : 9 5/8" at 641 m.
 7" at 864 m.
DST's : DST-1 (2507-2601 ft)
 DST-2 (2597-2670 ft)
LOGS : PEX-BHC-HRLA

Name of the well : **ÇAYBAŞI-3 (Production)**
Petroleum District : Land
License No : İR/GYP/658
Coordinates : X = 4 170 514 (North) Y = 455 655 (East) (ED50)
Elevation : GL: 2089 ft, KB: 2099 ft
Spudding Date : 29.12.2014
Completion Date : 23.02.2015
Contractor : GYP
Operator : GYP
Rig Type : Ideco 1000
Total Depth : 1378 m (4522 ft)
Status : Put on production from Karababa-c Fm.
Casings : 9 5/8" at 56 m.
 7" at 1263m.
DST's : DST-1 (4098-4145 ft)
 DST-2 (4464-4522 ft)
LOGS : ---

Name of the well : **ÇAYBAŞI-2 (Production)**
Petroleum District : Land
License No : İR/GYP/658
Coordinates : X = 4 170 893 (North) Y = 455 397 (East) (ED50)
Elevation : GL: 2057 ft, KB: 2067 ft
Spudding Date : 05.03.2014
Completion Date : 22.04.2015
Contractor : GYP
Operator : GYP
Rig Type : Ideco 1000
Total Depth : 1360 m (4465 ft)
Status : Put on production from Karababa-c Fm.
Casings : 9 5/8" at 56 m.
 7" at 1264 m.
DST's : DST-1 (4148-4160 ft)
 DST-2 (4150-4195 ft)
 DST-3 (4359-4445 ft)
LOGS : ---

Name of the well : ÇAYBAŞI-4 (Appraisal)
Petroleum District : Land
License No : İR/GYP/658
Coordinates : X = 4 171 349 (North) Y = 454 017 (East) (ED50)
Elevation : GL: 2020 ft, KB: 2030 ft
Spudding Date : 18.05.2015
Completion Date :
Contractor : GYP
Operator : GYP
Rig Type : National T-32
Total Depth :
Status : Drilling continues
Casings : 9 5/8" at 54 m.
 7" at 1314 m.
DST's :
LOGS : ---

Name of the well : S.GOKSU-1 (Exploration)
Petroleum District : Land
License No : AR/AME-GYP-TLN/5025
Coordinates : X = 4 187 427 (North) Y = 637 890 (East) (ED50)
Elevation : GL: 2000 ft, KB: 2022 ft
Spudding Date : 18.05.2015
Completion Date : ---
Contractor : Viking
Operator : AME
Rig Type : Viking I-13
Total Depth : 1702 m (5585 ft)
Status : Drilling completed in Sayındere. WO rig is waited.
Casings : 9 5/8" at 759 m.
 7" at 1698 m.
DST's :
LOGS : ---

4. PRODUCTION:

Production Fields	Jan. 2014 (bbl/d)	Feb. 2014 (bbl/d)	Mar. 2014 (bbl/d)	Apr. 2014 (bbl/d)	May 2014 (bbl/d)
Zeynel	2716	2366	2444	2392	2518
Kahta	309	512	321	300	259
Çaybaşı	2924	4969	8778	8485	11805
Bulgurdağ	10891	7737	8787	8701	7647
Karakilise	155	636	801	663	516
Petek	4172	5429	5977	5788	6027
Başaklı	2587	2871	2106	774	1459
Altınakar	179	328	335	457	179
Arpatepe	11171	8521	9798	9073	9189
Dirsekli	---	796	1510	1207	1028
İncebağ	30	28	30	30	32
TOTAL	35138	34193	40887	37829	40659

(*) Production figures indicate the total production of each field before royalty.

FIGURE 1:

LOCATION INDEX MAP - ORTAKOY LICENCE: AR/MRS/3913

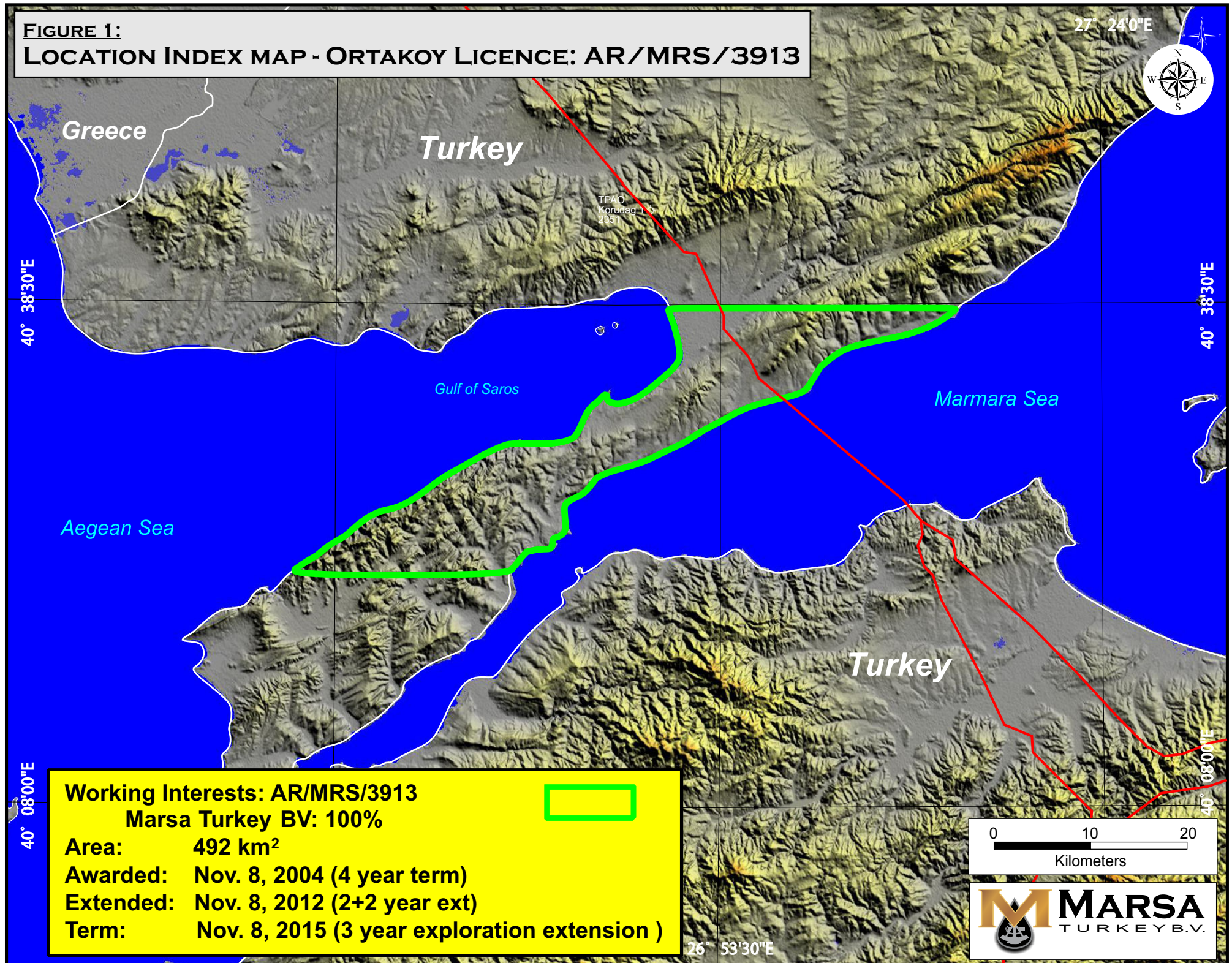
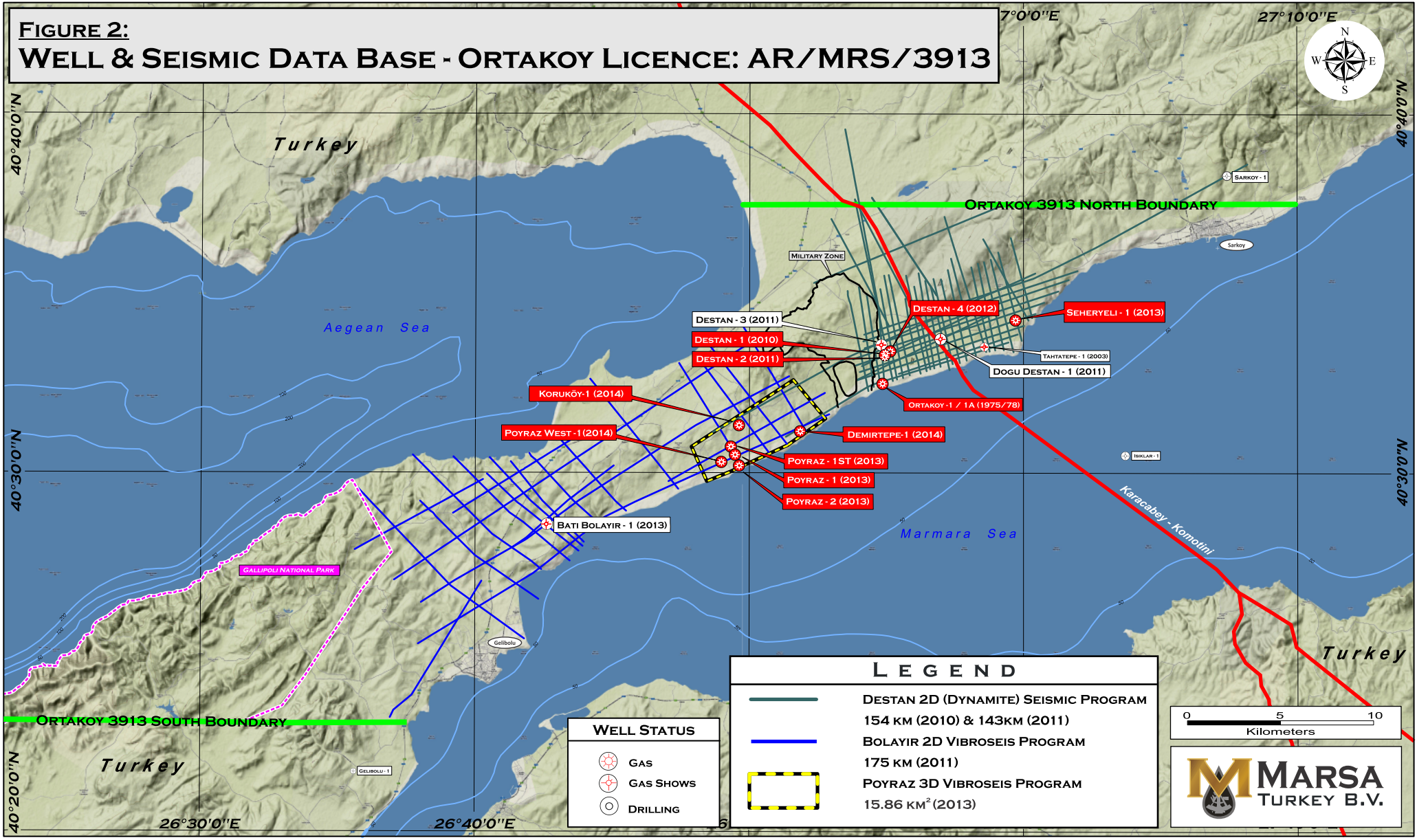


FIGURE 2:
WELL & SEISMIC DATA BASE - ORTAKOY LICENCE: AR/MRS/3913



SCOUT REPORT
(January 2015 – May 2015)

1. LICENSING

See attached Map (Figure 1 - Location Index map: Ortakoy License AR/MRS/3913). Ortakoy License expires November 8, 2015. Discovery Notification Reports were submitted to the GDPA for the Poyraz Ridge Discovery, Korukoy-1 Discovery, Demirtepe-1 Discovery, and Seheryeli-1 Discovery. Gas flow testing was witnessed for all the discoveries by GDPA. The discoveries were registered by the GDPA.

2. GEOLOGICAL

a. Geological Field Activity

No geological activities took place during this period.

b. Geophysics

No geophysical activities took place during this period.

See attached Map. (Figure 2 – Well & Seismic Data Base: Ortakoy License AR/MRS/3913)
Note wells Poyraz N3-1 (reported last scout check) is renamed Korukoy-1 and Poyraz S4-1 (reported last scout check) is renamed Demirtepe-1.

3. DRILLING:

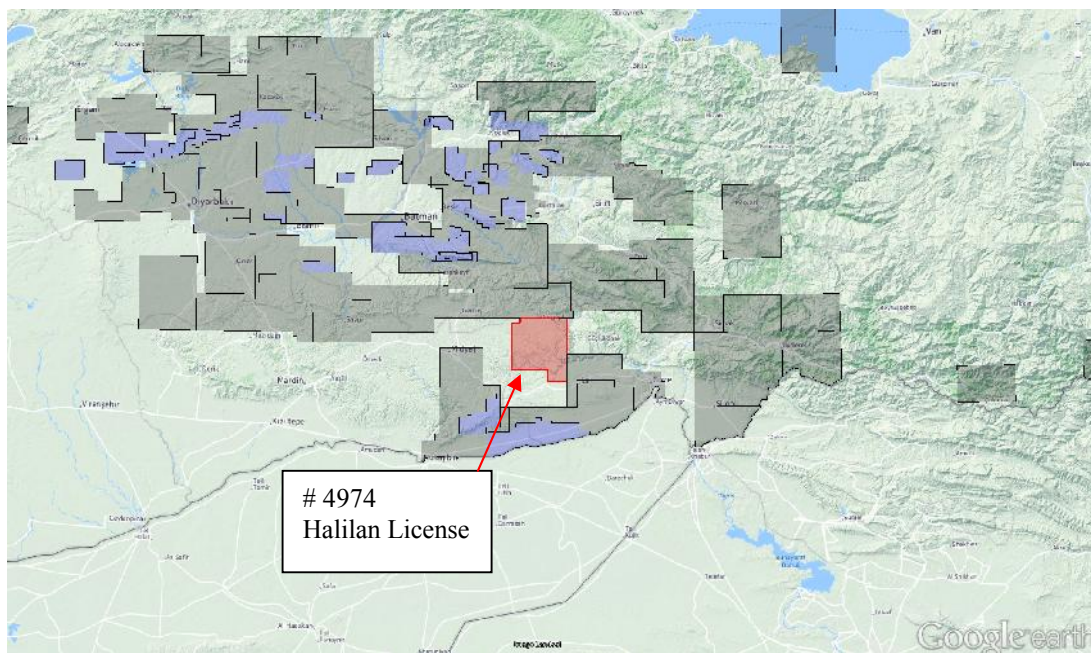
No drilling activities took place during this period.

June 30, 2015

.....Onshore Petroleum Company.....

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No activities

b. Geophysics

No activities

3. DRILLING:

No activities

4. PRODUCTION:

No activities

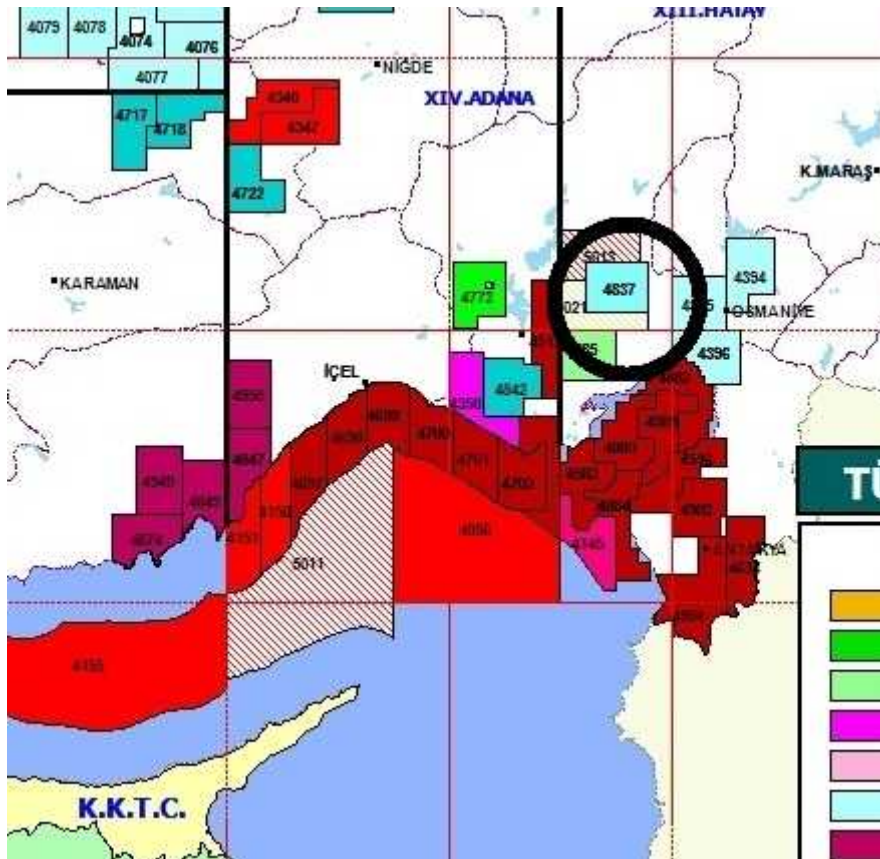
ÖZÖİL PETROL ARAMA ÜRETİM A.Ş.

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING

The status of licence is as follows:

Licence no:4837 District: XIII Hatay City: Adana Share: %100



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

geological activities conducted before period

b. Geophysics

Geophysics works and seismic interpretation is conducted before period

3. DRILLING:

During the reporting period; drilling of 1 exploration well is ongoing

Name of the well	:Özoil-2 Exploration Well
Petroleum District	: Land
License No	: AR/XIII-OZO/4837
Coordinates	: X = 7 37770 (North) Y = 411 2219 (East) (ED50
Elevation	: GL: 316.0 ft, KB: 316.0 ft
Spudding Date	: 07/04/2015
Completion Date	: Continue
Contractor	: Özoil Petrol Arama Üretim A.Ş.
Operator	: Özoil Petrol Arama Üretim A.Ş.
Rig Type	: semitrailer RU160
Total Depth	: 1404m (4633feet)
Status	: continue drilling well is at depth 1151 meters
Casings	: 13 3/8 at @ 204m. 9 5/8 at@ 604m. 7 at.....m.
Core	: between-.....m. Recovery: %...(232 cm)
DST's	: DST-1 (...-....m.) DST-2 (....-....m)
LOGS	: GR-TAC-TTI-BCS

ÖZOİL PETROL ARAMA ÜRETİM A.Ş.

Mehmet ÖZKAN
General Manager

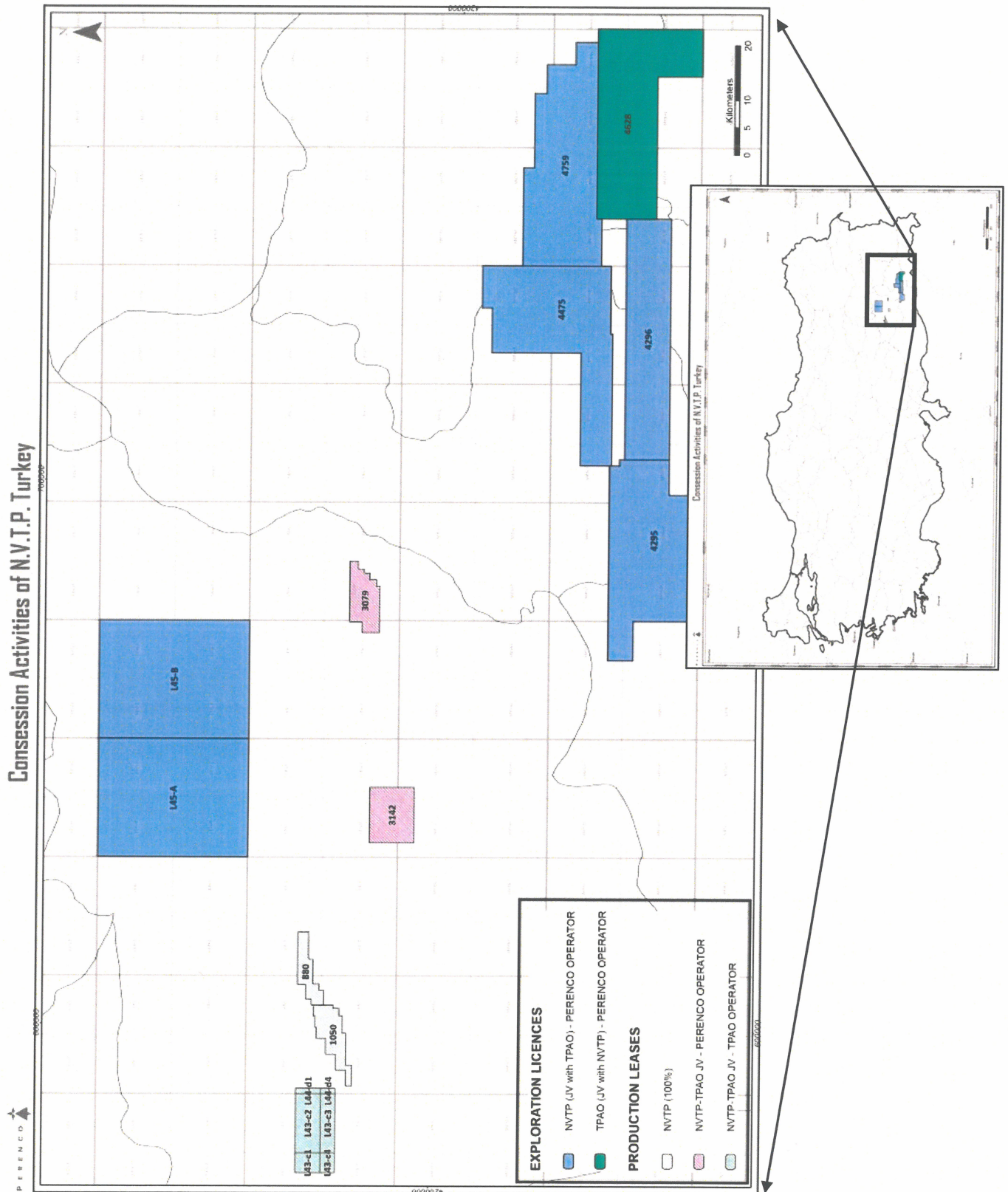


Jun 30, 2015

N.V. TURKSE PERENCO

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No field geology study was held.

b. Geophysics

No seismic data acquisition was held.

Processing initiated on 169 km of 2D seismic data in the Softek Exploration Licenses (AR/NTP/4759 and ARI/TPAO/4628) completed. Contractor: TBI

Re-Processing of 300 km of 2D seismic data completed in Softek-Kentalan area License (AR/NTP/4759). Contractor: TBI

Acquisition planning ongoing for 2D seismic data in Hazro North Exploration Licenses (AR/NTP/K/L45). Acquisition is planned to commence in September 15.

Re-Processing of 300 km of 2D seismic data initiated in Hazro North Exploration Licenses (AR/NTP/L45-A & AR/NTP/L45-B). Contractor: TBI

3. DRILLING:

During the reporting period; drilling of 3 production wells were completed. 1 exploration well has been spudded.

Name of the well	: Malatepe-29 (Production Well)
Petroleum District	: Land
License No	: ARI/NTP/K/880
Coordinates	: X = 4 222 770(North) Y = 605 749 (East) (ED50)
Elevation	: GL: 786 m, KB: 796 m
Spudding Date	: 22.09.2014
Completion Date	: 15.02.2015
Contractor	: Viking Int.
Operator	: N.V. Turkse Perenco
Rig Type	: Viking I-34
Total Depth	: 1831 m
Status	: The well was drilled to 1831 m (TD) in Mardin Group. Production was started on 15 February 2015 with 40 bbl of net oil. Current production is 230 bbl/d with 21 % water cut by end of March, 2015.
Casings	: 13 3/8" surface csg @ 105 m 9 5/8" intermediate csg @ 589 m 7" production csg @ 1439 m 4 1/2" production liner @ 1824 m
Core	: #1 @ 1504-1509.9 m: Recovery 28% #2 @ 1520-1523.4 m: Recovery 84%
DST's	: No DST operation
LOGS	: CBL-VDL-CCL-GR, CMI, SP-DLL-MMR, PEX-BHC

Name of the well	: Malatepe-40/S1 (Production Well)
Petroleum District	: Land
License No	: ARI/NTP/K/880
Coordinates	: X = 4 222 774 (North) Y = 605 747 (East) (ED50)
Elevation	: GL: 786 m, KB: 796 m
Spudding Date	: 23.12.2014
Completion Date	: 01.02.2015
Contractor	: Viking Int.
Operator	: N.V. Turkse Perenco
Rig Type	: Viking I-34
Total Depth	: 1738 m
Status	: The well was drilled to 1738 m (TD) in Mardin Group. Production was started on 01 February 2015 with 143 bbl of net oil. Current production is 113 bbl/d with 1 % water cut by end of March, 2015.
Casings	: 13 3/8" surface csg @ 106 m 9 5/8" intermediate csg @ 594 m 7" production csg @ 1579 m
Core	: No core operation
DST's	: No DST operation
LOGS	: CBL-VDL-GR, SP-SONIC-RESISTIVITY

Name of the well : **Kirtepe South-15 (Production Well)**
Please refer to Operator TPAO's report.

Name of the well : **Bukat-01 (Exploration Well)**
Please refer to Operator TPAO's report.

4. PRODUCTION:

Fields	Jan -2015 (bbl/d)	Feb -2015 (bbl/d)	Mar -2015 (bbl/d)	Apr -2015 (bbl/d)	May -2015 (bbl/d)
Karaali (%50 NVTP)	13	10	10	14	19
Kastel (%50 NVTP)	326	320	360	382	383
Kayaköy	993	999	1,015	1,013	959
Kayaköy West	2,127	2,194	2,420	2,345	2,260
Kedil Exploration Well (%50 NVTP)	0	0	0	0	0
Kırtepe South (%50 NVTP)	274	323	313	310	346
Köprü	72	74	72	72	49
Kurkan South	331	321	315	338	376
Malatepe	1,761	1,938	1,885	1,843	1,785
Miyadin (%50 NVTP)	0	0	0	0	0
Sincan	489	508	493	458	472
Şahaban	719	682	757	770	781
Şahaban South East	0	0	0	62	93
Yeşildere	377	392	363	415	407
TOTAL	7,483	7,762	8,003	8,022	7,929

N.V. Turkse Perenco
Ankara Şubesi - Merkezi Amsterdam



Olivier CLINCKEMAILLIE
Finance Manager

PETRAKO LTD.

OIL & GAS EXPLORATION AND PRODUCTION CO.

Park Oran Ofis Binası E Blok 180/31 06450 GOP Çankaya, Ankara - TURKEY

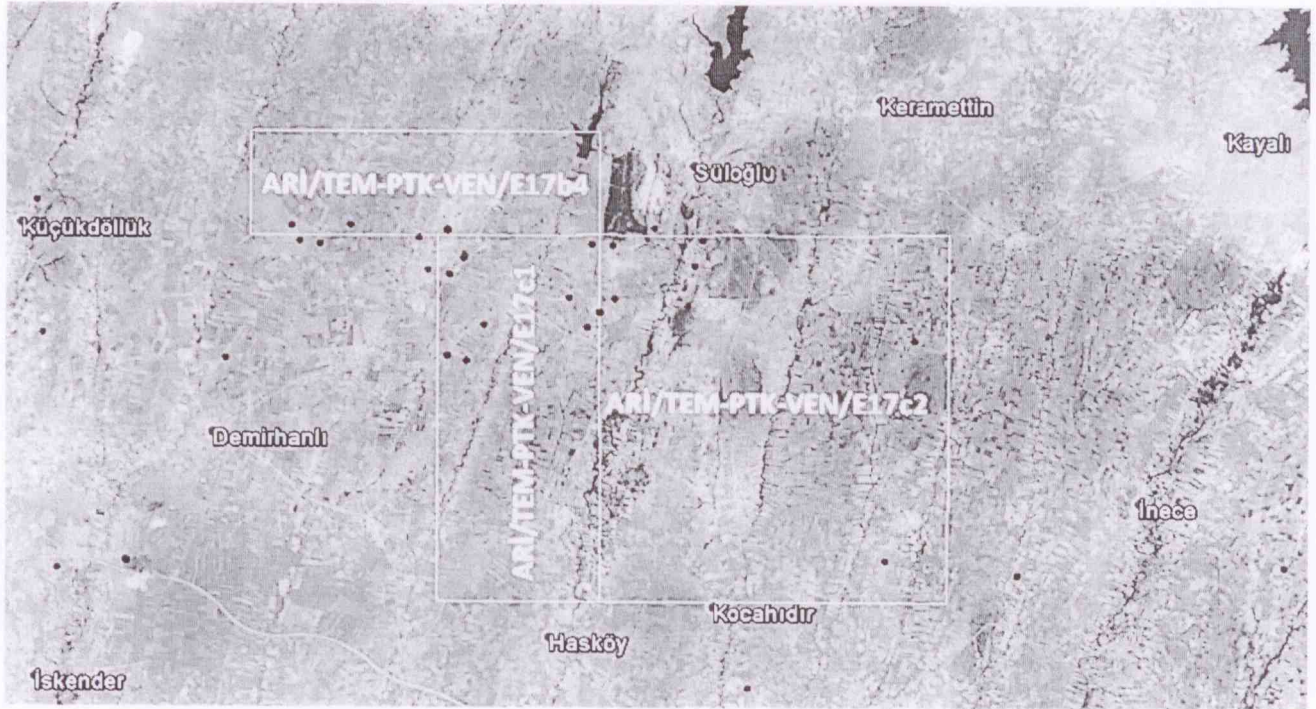
Tel: +90 (312) 491 06 13 – Fax: +90 (312) 491 06 14

SCOUT REPORT FOR THE MONTHS OF JANUARY 2015-MAY 2015

June 30, 2015

1. LICENSING STATUS:

AR/TMI-VEN-PTK/3839 licence was divided and transferred in to 3ea “operation leases”, namely ARİ/TEM-PTK-VEN/E17b4, ARİ/TEM-PTK-VEN/E17c1 and ARİ/TEM-PTK-VEN/E17c2 accordingly. Petrako remains its %10 shares in all of those licences as Joint Operator.



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

Petrako has been performing desktop geological and geophysical data evaluation studies in order to identify potential drilling targets.

3. DRILLING:

During the reporting period no drilling activity existed.

4. PRODUCTION:

Total natural gas production (m³) from the EJV production licences are as below:

Production Fields	January 2015	February 2015	March 2015	April 2015	May 2015
E17b4	69.420	43.120	51.850	48.750	47.650
E17c1	210.833	180.570	183.850	159.690	182.030
E17c2	24.510	29.550	35.170	38.750	39.740

PETRAKO PETROL DOĞALGAZ İNŞAAT
TAAHHÜT İŞLERİ VE DİŞ TİC. LTD. ŞTİ.
Oran Şehri Kudüs Cad. Park Oran Ofis E Blok 180081 Kat: 10
Tel: 0312 481 0013 Yenikaya / ANKARA
Seymenler Vergi Dairesi: 729 007 4237

Önder Karandılı
Owner & Managing Director



June 30, 2015

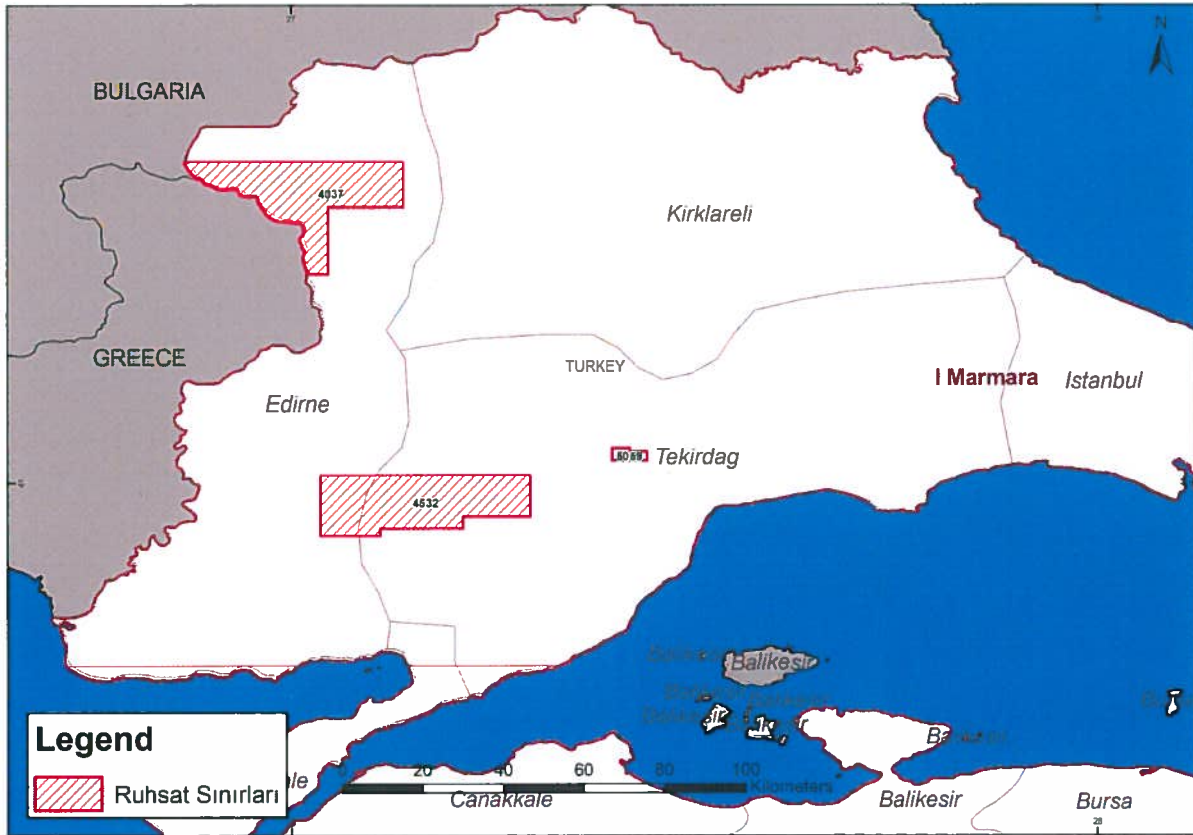
PETROGAS PETROL GAZ VE PETROKİMYA ÜRÜNLERİ İNŞ. SAN. ve TİC. A.Ş.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1) LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/PPG/4037	I. Marmara	% 100
AR/PPG-CBV/4532	I. Marmara	% 50
ARİ/MAY-ÇPA-PPG/5059	I. Marmara	% 50



PETROGAS



PETROGAS PETROL GAZ VE PETROKİMYA ÜRÜNLERİ İNŞ. SAN. ve TİC A.Ş.
Sheraton Ankara Otel ve Kongre Merkezi Boğaz Sokak No: 10 Gaziosmanpaşa 06700 Çankaya/Ankara T: 312 939 19 50 F: 312 939 19 98
Ticaret Sicil No: 383995 www.tapcor.com

2) GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3) DRILLING

-

4) PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>
KIŞLA	90,061	83,553	94,513	83,755	81,198
BANARLI	18,810	17,936	19,039	18,139	18,173
TOTAL	108,871	101,489	113,552	101,894	99,371

PETROGAS SHARE 9,405 8,968 9,520 9,070 9,087
BANARLI (%50)

PETROGAS Petrol, Gaz ve Petrokimya
Ürünleri İnş. San. ve Tic. A.Ş.

PETROGAS
PETROL GAZ VE PETROKİMYA
ÜRÜNLERİ İNŞAAT SAN. VE TİC. A.Ş.
Nispetiye Cad. Akmerkez B Blok Kat: 6
Etiler / İSTANBUL
Boğaziçi Kurumlar V.D. 999 016 0105
Ticaret Sicil No: 444998

Selami E. URAS
Company Representative



SELSİNSAN

PETROL , MADEN ,T. O. Sanayi ve
Ticaret Ltd. Şti.

Tahran Caddesi 23/1
Kavaklıdere, Ankara
Tel : (312) 467 87 61 - 466 07 33
Fax : (312) 467 20 74 - 468 79 89
e-mail : seluras@tr.net

June 30, 2015

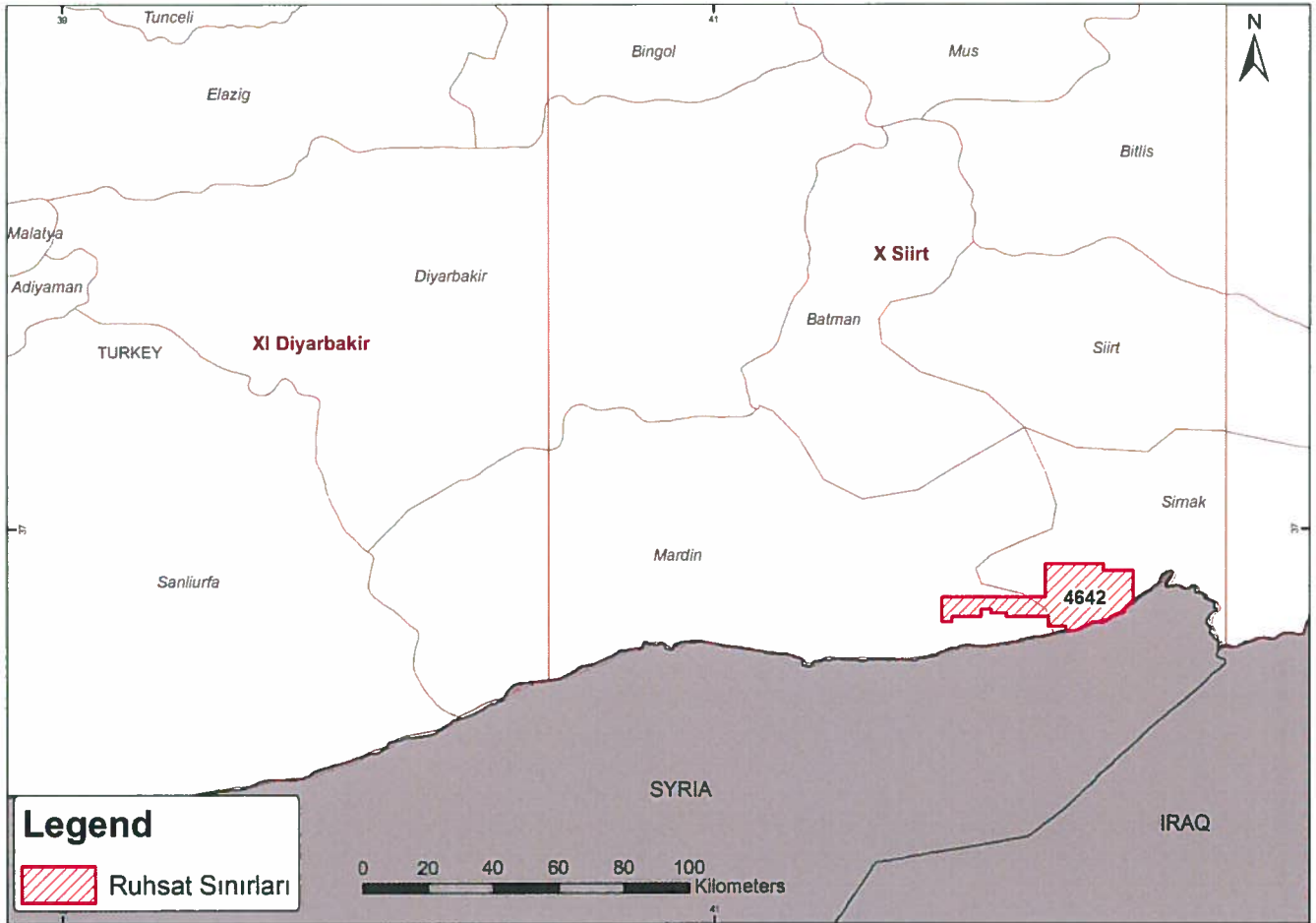
SELSİNSAN PETROL, MADEN, T.O. Sanayi ve Ticaret Ltd. Şti.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of license is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/SEL-TAT/4642	X. Siirt	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license field.

3. DRILLING

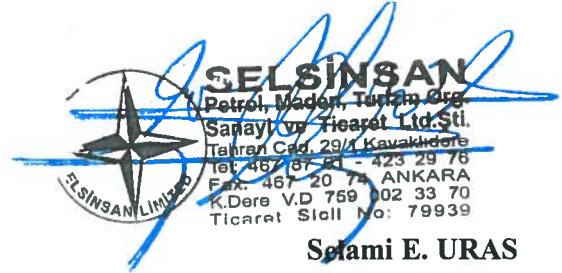
During the reporting period; drilling of 1 exploration well was completed.

Name of the Well	: EBYAT-2 (Exploration Well)
Petroleum District	: Land
License No	: AR/SEL-TAT/4642
Coordinates	: X: 4 131 620.58 m Y: 762 651.87 m (ED-50)
Elevation	: GL: 898.84 m KB: 904.04 m
Spudding Date	: 07.11.2014
Completion Date	: 27.03.2015
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TAT
Rig Type	: I-9
Total Depth	: 2402 m (Sabunsuyu Formation)
Status	: P & A
Casings	: 20" @ 30 m 13 3/8" @ 770 m 7" @ 2051 m
Core	: -
DST's	: -
Logs	: PEX-HRLA-BHC-HNGS / BHC-GR / FMI

4. PRODUCTION

-

SELSİNSAN Petrol, Maden, T.O. Sanayi ve Ticaret Ltd. Şti.



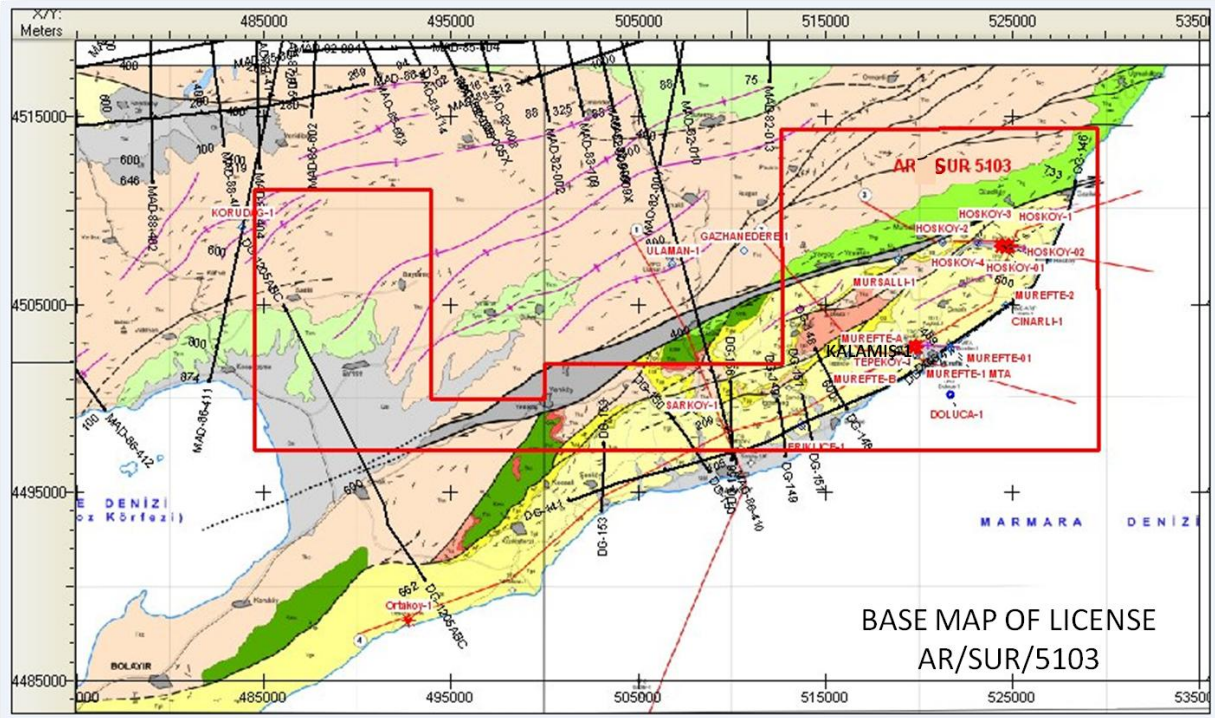
June 30, 2015

SUMMA UĞUR ERA ENERJİ PETROL MADENCİLİK İNŞAAT A.Ş.

27 Aralık sok. No: 3 Çankaya/ANKARA-TURKIYE TEL: +90 312 441 37 47 FAX: +90 312 441 51 81

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING: AR/SUR/I/5103



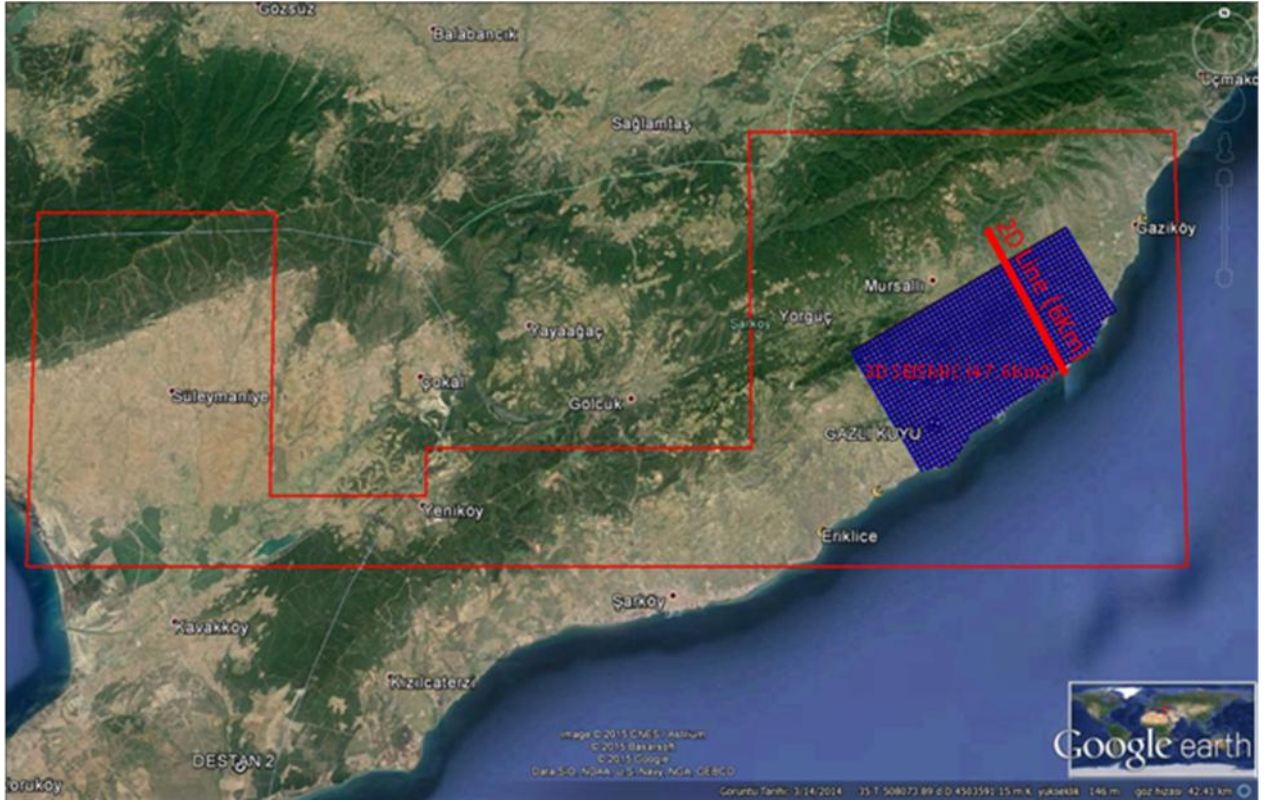
2. GEOLOGICAL & GEOPHYSICAL STUDIES:

During the reporting period, drilling results of Kalamış-1 well was reviewed and geological and geophysical office studies were carried out.

a. Geological Field Activity

None

b. Geophysics



3D Seismic (47.6 Km2) & 2D Seismic (6Km) Surveys in AR/SUR/5103, SUMMA-UĞUR-ERA ENERGY Inc. ŞARKÖY LİCENSE

Table of data acquisition parameters:

Project Name	# of Lines	Km ² or Km
3D	Number of Shot Lines:30 Number of Receiver Lines: 51	47.6 km2-6074 holes
2D	1	6 km/200 holes

Project	Şarköy-3D
Toplam Alan	6074 holes/ 47.6 km ²
Fold	60
Atış Hattı Aralığı	200 m.
Jeofon Hattı Aralığı	200 m.
Atış Aralığı	40 m.
Jeofon Aralığı	40 m.

Kuyu Derinliđi	6 m.
Şarj Miktarı	1 kg.
Aktif kanal Sayısı	1200
Alıcı Hattı Sayısı/Spread	10
Her Bir Hattaki Canlı Kanal Sayısı	120

3. DRILLING:

None

4. PRODUCTION:

None

Şehit Ersan Cad. No: 24 /7 - 8
Çankaya 06680
Ankara, Türkiye

Tel: 90 - 312 - 426 01 84
Faks: 90 -312 -426 02 04

June 30, 2015

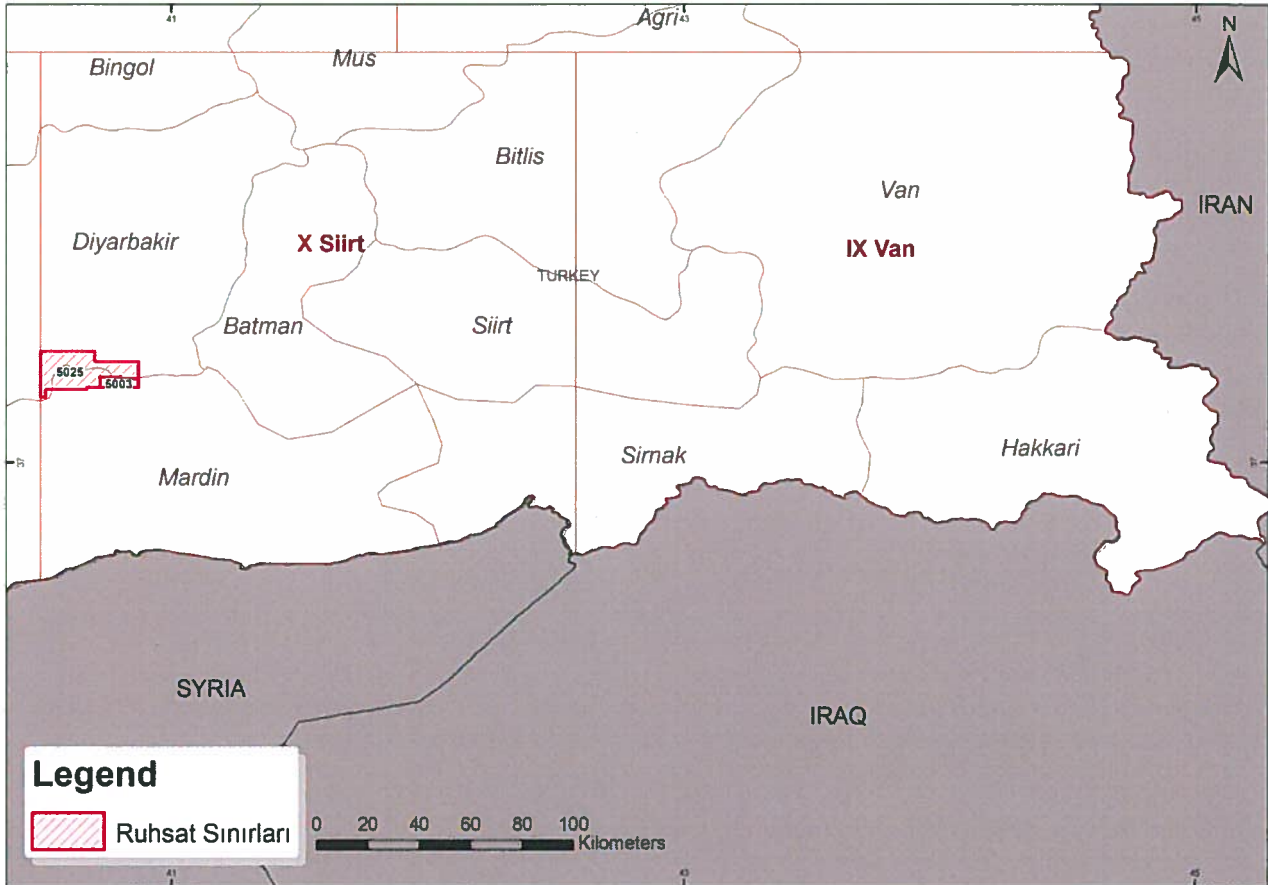
TALON EXPLORATION LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/AME-GYP-TLN/5025	X. Siirt	% 50
ARİ/AME-GYP-TLN/5003	X. Siirt	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 1 exploration well was completed.

Detailed information about **GÜNEY GÖKSU-1** well can be found from Aladdin Middle East Company's report which is the "Operator".

4. PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
ARPATEPE	11,303	8,908	9,880	9,127	9,274
TOTAL	11,303	8,908	9,880	9,127	9,274

TALON SHARE (%50)	5,652	4,454	4,940	4,564	4,637
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TALON Exploration Ltd.

TALON EXPLORATION LTD.
TÜRKİYE-ANKARA ŞUBESİ
Sok. Akın Caddesi No: 24/2 E-2
Çankaya/ANKARA T.C. 06102-4250184
Tic. Sic. No: 273409

Selami E. URAS
Resident Representative

June 30, 2015

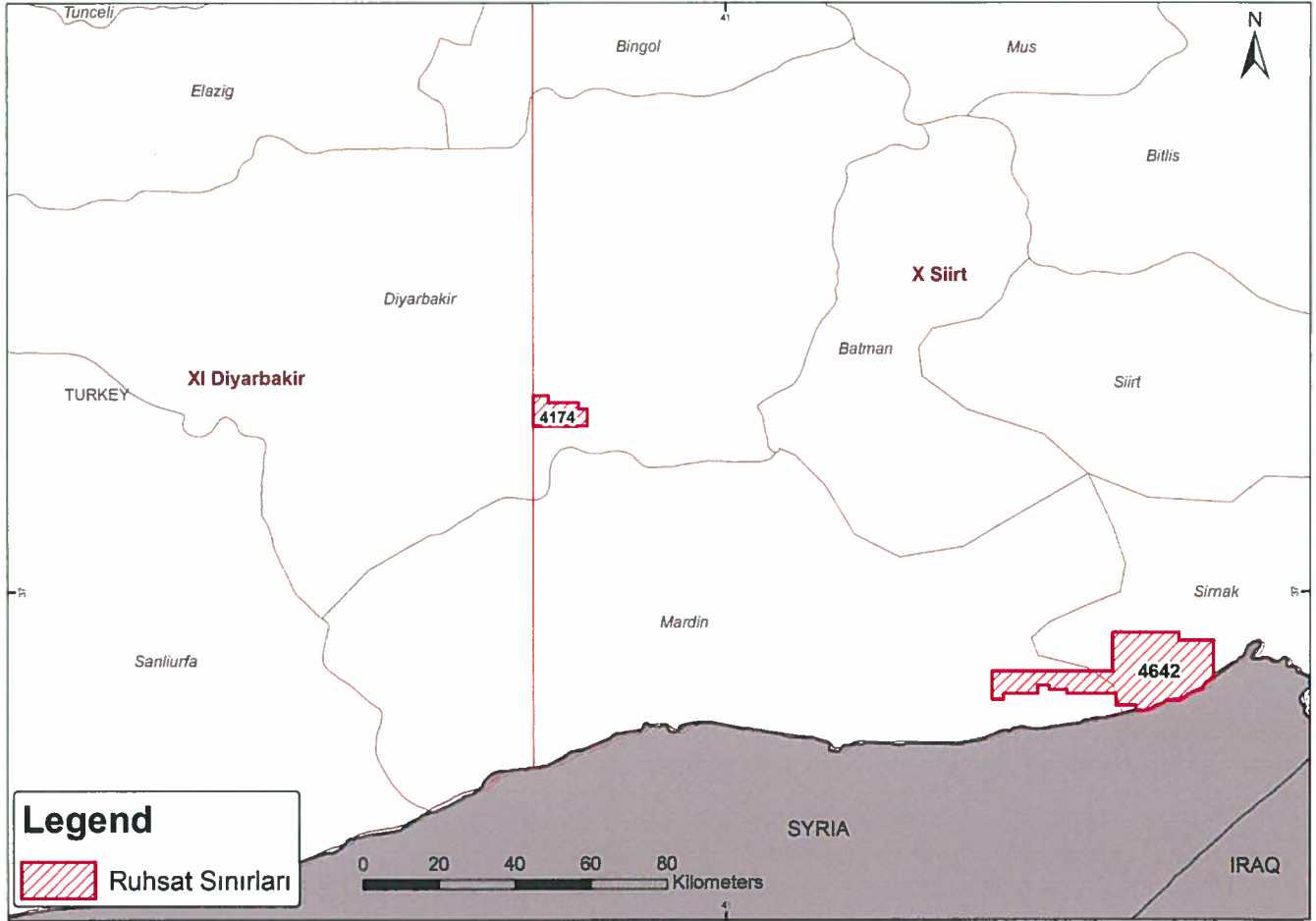
TRANSATLANTIC TURKEY LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/SEL-TAT/4642	X. Siirt	% 50
AR/TAT-TEM/4174	X. Siirt	% 25



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 1 exploration well was completed.

Name of the Well : EBYAT-2 (Exploration Well)
Petroleum District : Land
License No : AR/SEL-TAT/4642
Coordinates : X: 4 131 620.58 m Y: 762 651.87 m (ED-50)
Elevation : GL: 898.84 m KB: 904.04 m
Spudding Date : 07.11.2014
Completion Date : 27.03.2015
Contractor : VIKING INTERNATIONAL LTD.
Operator : TAT
Rig Type : I-9
Total Depth : 2402 m (Sabunsuyu Formation)
Status : P & A
Casings : 20" @ 30 m
13 3/8" @ 770 m
7" @ 2051 m
Core : -
DST's : -
Logs : PEX-HRLA-BHC-HNGS / BHC-GR / FMI

D. PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
GÖKSU	6,826	4,985	5,590	6,275	6,609
TOTAL	6,826	4,985	5,590	6,275	6,609

TAT SHARE 1,707 1,246 1,398 1,569 1,652
(%25)

TRANSATLANTIC TURKEY, LTD
TÜRKİYE ŞUBESİ
Sahit Ersan Caddesi No: 24/7 06680
Çankaya/ANKARA
Hittit V.D. 859 048 5157 Sicil No: 226063

Selami E. URAS
Mukim Mumessil



TRANSATLANTIC EXPLORATION MEDITERRANEAN INT. PTY. LTD.

Sheraton Ankara Otel ve Kongre Merkezi
Boğaz Sokak No:10 Gaziosmanpaşa
06700 Çankaya/Ankara
Ticaret Sicil No: 383993

Tel: + 90 (312) 939 19 50
Fax: + 90 (312) 939 19 80
www.tapcor.com

June 30, 2015

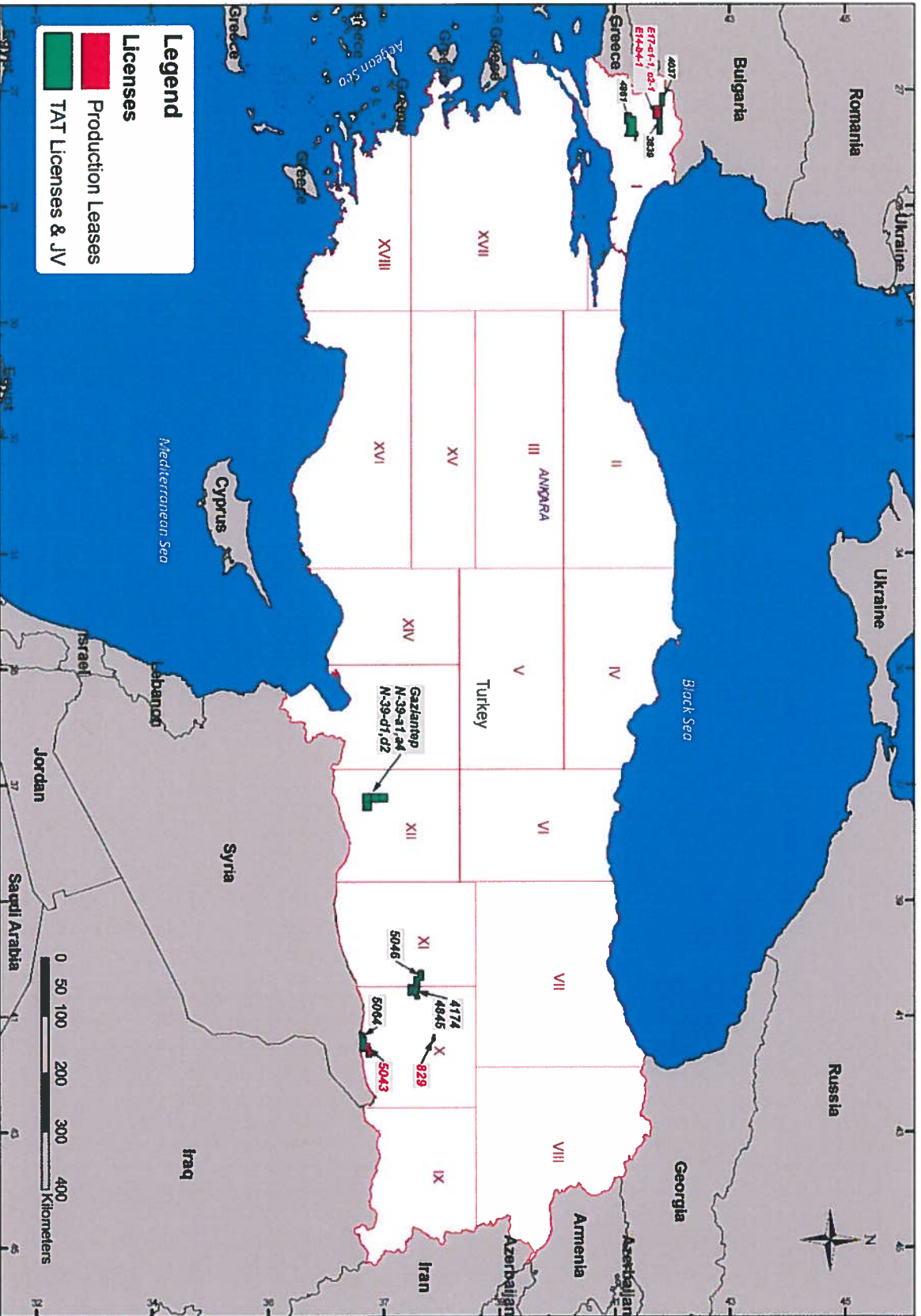
TRANSATLANTIC EXPLORATION MEDITERRANEAN INT. PTY. LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
ARİ/TEM-PTK-VEN/K/E17-c2-1	I. Marmara	% 55
ARİ/TEM-PTK-VEN/K/E17-c1-1	I. Marmara	% 55
ARİ/TEM-PTK-VEN/K/E17-b4-1	I. Marmara	% 55
AR/AOI-TEM/4861	I. Marmara	% 75
ARİ/TEM-DML/829	X. Siirt	% 80
AR/TEM/4845	X. Siirt	% 100
AR/TWY-TEM/5064	X. Siirt	% 50
ARİ/TWY-TEM/5043	X. Siirt	% 50
AR/TAT-TEM/4174	X. Siirt	% 50
AR/TEM/5046	XI. Diyarbakır	% 100
AR/TGT-PIN-CBV-TEM/K/N39-a1,a4	XII. Gaziantep	% 50
AR/TGT-PIN-CBV-TEM/K/N39-d1,d2	XII. Gaziantep	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 1 exploration wells were completed. 1 exploration well has been spudded.

Name of the Well	: PINAR-1 (Exploration Well)
Petroleum District	: Land
License No	: AR/TEM/5046
Coordinates	: X: 4 205 155.34 m Y: 626 390.21 m (ED-50)
Elevation	: GL: 2202 ft KB: 2220 ft
Spudding Date	: 01.12.2014
Completion Date	: 15.02.2015
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TEMI
Rig Type	: I-13
Total Depth	: 3322 m
Status	: Well Completion continue
Casings	: 20" @ 46 m 9 5/8" @ 762 m 7" @ 2199 m 4 1/2" @ 2888 m
Core	: -
DST's	: -
Logs	: Neutron – Sonic – GR / CWS

Name of the Well	: BAHAR-9 (Exploration Well)
Petroleum District	: Land
License No	: AR/TEM/4845
Coordinates	: X: 4 205 765.80 m Y: 632 431.50 m (ED-50)
Elevation	: GL: 2106 ft KB: 2125.6 ft
Spudding Date	: 04.06.2015
Completion Date	: -
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TEMI
Rig Type	: I-13
Total Depth	: -
Status	: Drilling continue
Casings	: 20" @ 35 m 9 5/8" @ 737 m
Core	: -
DST's	: -
Logs	: -

4. PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>
EDİRNE	369,047	302,941	323,240	296,958	319,891
TOTAL	369,047	302,941	323,240	296,958	319,891

TEMI SHARE
(%55) **202,976** **166,618** **177,782** **163,327** **175,940**

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
GÖKSU	6,826	4,985	5,590	6,275	6,609
BAHAR	37,426	32,373	33,396	29,365	28,761
ŞELMO	106,316	93,114	99,545	93,413	94,952
TOTAL	150,568	130,472	138,531	129,053	130,322

TEMI SHARE
GÖKSU (%75) **5,120** **3,739** **4,193** **4,706** **4,957**

TEMI SHARE
ŞELMO (%80) **85,053** **74,491** **79,636** **74,730** **75,962**

**TRANSATLANTIC EXPLORATION
MEDITERRANEAN INT. PTY. LTD.**

TRANSATLANTIC EXP. MED. INT. PTY. LTD.
MERKEZİ - AVUSTURALYA TÜRKİYE ANKARA ŞUBESİ
Sheraton Ankara Otel ve Kongre Merkezi Bodur Sokak
No: 10 06709 GÖZTEPE/ANKARA/TÜRKİYE
Tel: 0312 939 19 50 Fax: 0312 939 18 98
Ulus V.D. 622 001 8928 Tic. Sic. No: 003003

Selami E. URAS
Resident Representative



THRACE BASIN NATURAL GAS TÜRKİYE CORPORATION

THRACE BASIN NATURAL GAS (TÜRKİYE) CORPORATION TÜRKİYE ANKARA ŞUBESİ
Ankara: Şehit Ersan Caddesi No: 24/7-8 - 06680 Çankaya - Ankara / TÜRKİYE Tel: (312) 438 86 47 Faks: (312) 438 78 23
Ticaret Sicil No: 50626 Web: www.tapcor.com

June 30, 2015

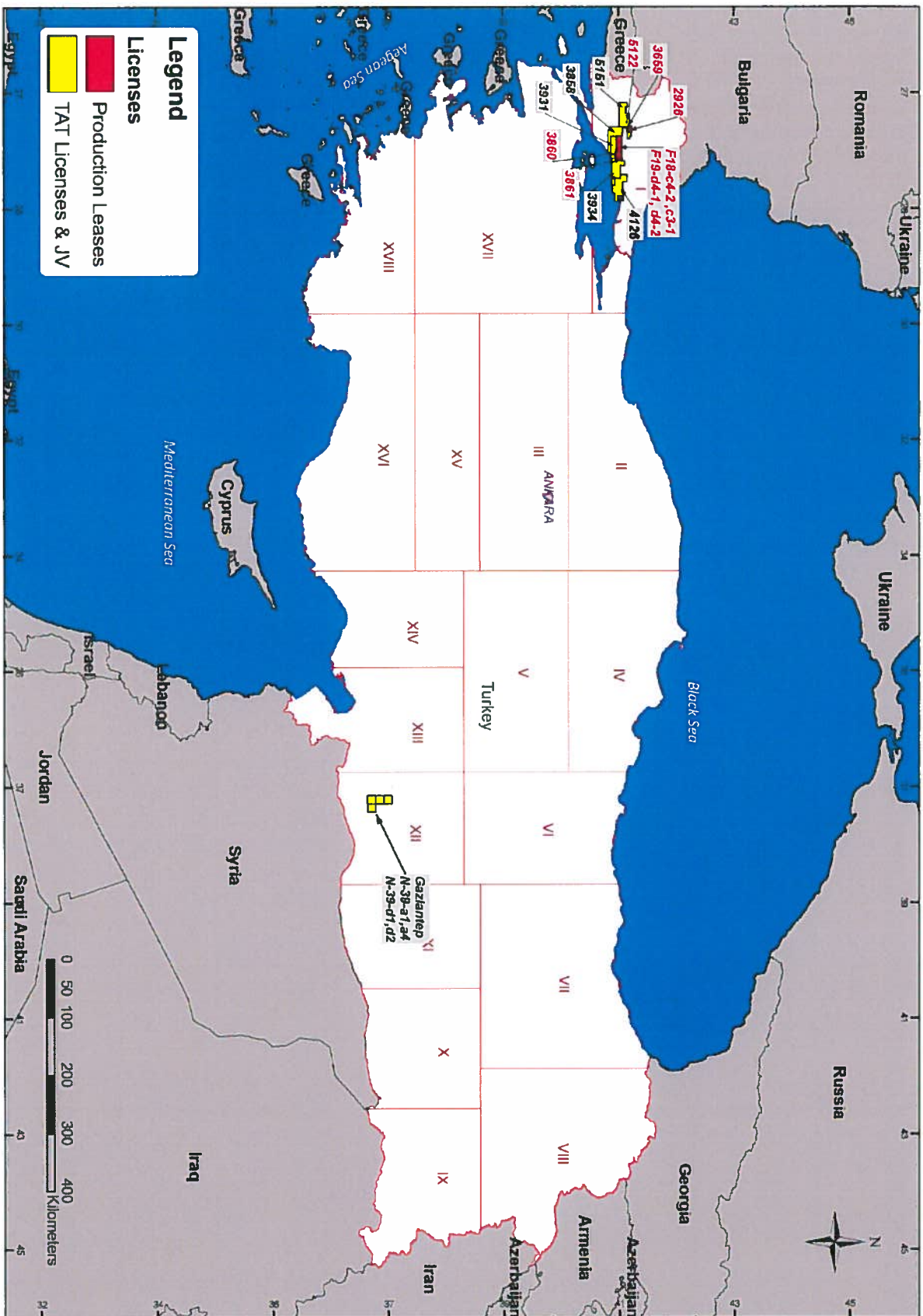
THRACE BASIN NATURAL GAS (TURKIYE) CORPORATION

SCOUT REPORT FOR THE MONTHS OF JANUARY - MAY 2015

1. LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/TGT-PIN-CBV/3931	I. Marmara	% 41.5
AR/TGT-PIN-CBV/3934	I. Marmara	% 41.5
AR/TGT-PIN-CBV/3858	I. Marmara	% 41.5
AR/TGT-PIN-CBV/5151	I. Marmara	% 41.5
AR/TGT-PIN-CBV/4126	I. Marmara	% 41.5
ARİ/TGT-PIN-CBV/K/F18-c3-1	I. Marmara	% 41.5
ARİ/TGT-PIN-CBV/K/F18-c4-2	I. Marmara	% 41.5
ARİ/TGT-PIN-CBV/K/F19-d4-1	I. Marmara	% 41.5
ARİ/TGT-PIN-CBV/K/F19-d4-2	I. Marmara	% 41.5
İR/TGT-PIN-CBV/3860	I. Marmara	% 41.5
İR/TGT-PIN-CBV/3861	I. Marmara	% 41.5
İR/TGT-PIN-CBV/2926	I. Marmara	% 41.5
İR/TGT-PIN-CBV/3659	I. Marmara	% 41.5
İR/TGT-PIN-CBV/5122	I. Marmara	% 41.5
AR/TGT-PIN-CBV-TEM/K/N39-a1,a4	XII. Gaziantep	% 12.5
AR/TGT-PIN-CBV-TEM/K/N39-d1,d2	XII. Gaziantep	% 12.5



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING:

During the reporting period; drilling of 1 production well was completed.

Name of the well	: GÜRGEN-3 (Production Well)
Petroleum District	: Land
License No	: ARİ/TGT-PIN-CBV/K/F19-c3-1
Coordinates	: X: 4 547 138.34 Y: 537 323.71 (ED-50)
Elevation	: GL: 213.00 m, KB: 217.00 m
Spudding Date	: 03.01.2015
Completion Date	: 17.01.2015
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TBNG
Rig Type	: I-26
Total Depth	: 1801 m (Osmancık Formation)
Status	: Gas Well (Current Production is 38.000 m³/d)
Casings	: 13 3/8" @ 31 m
	8 5/8" @ 657 m
	5 1/2" @ 1630 m
Core	: -
DST's	: -
LOGS	: PEX-HRLA-BHC-GR

4. PRODUCTION:

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015 Gas (m ³)	February 2015 Gas (m ³)	March 2015 Gas (m ³)	April 2015 Gas (m ³)	Mayıs 2015 Gas (m ³)
TEKİRDAĞ	3.258.209	2.804.164	3.041.889	2.771.170	2.554.020
GAZİOĞLU	33.344	29.739	34.960	29.927	28.338
NUSRATLI	44.424	39.945	41.674	39.905	39.349
DT	1.781.773	1.492.497	1.527.402	1.417.594	1.407.051
TB	214.358	160.237	199.216	187.312	186.005
KAYI	2.245.381	1.726.882	1.973.681	2.168.442	1.753.667
KARAEVLİ	161.997	445.161	279.208	250.541	217.727
KILAVUZLU	858	2.711	2.125	645	0
YAĞCI	520.383	325.828	331.644	249.383	205.566
AYDEDE	142.286	122.475	119.956	111.985	125.041
OSMANLI	982.872	923.256	840.404	958.848	844.730
BEKİRLER	0	0	0	0	0
HAYRABOLU	249.193	211.940	241.949	220.361	212.888
GELİNDERE	5.520	4.943	5.482	5.308	5.526
ATAKÖY	1.266.866	966.742	1.369.082	1.502.237	1.303.850
ŞENOVA	0	0	0	0	0
KARYA	7.016	15	0	0	0
TSK	62.049	54.110	62.086	60.442	61.006
KARANFİLTEPE	292.358	477.891	303.365	277.803	252.078
GÜRGEN	5.176.477	4.512.201	4.581.384	4.048.992	4.178.750
TOTAL	16,445,364	14,300,737	14,955,507	14,300,895	13,375,592

PRODUCTION FIELDS	January 2015 Oil (bbl)	February 2015 Oil (bbl)	March 2015 Oil (bbl)	April 2015 Oil (bbl)	May 2015 Oil (bbl)
HAYRABOLU / KAZANCI	476	468	477	471	470
GÜRGEN	399	265	264	129	264
TOTAL	875	733	741	600	734

**THRACE BASIN NATURAL GAS
(TÜRKİYE) CORPORATION**



Selami E. URAS
Resident Representative

Tiway Turkey Limited

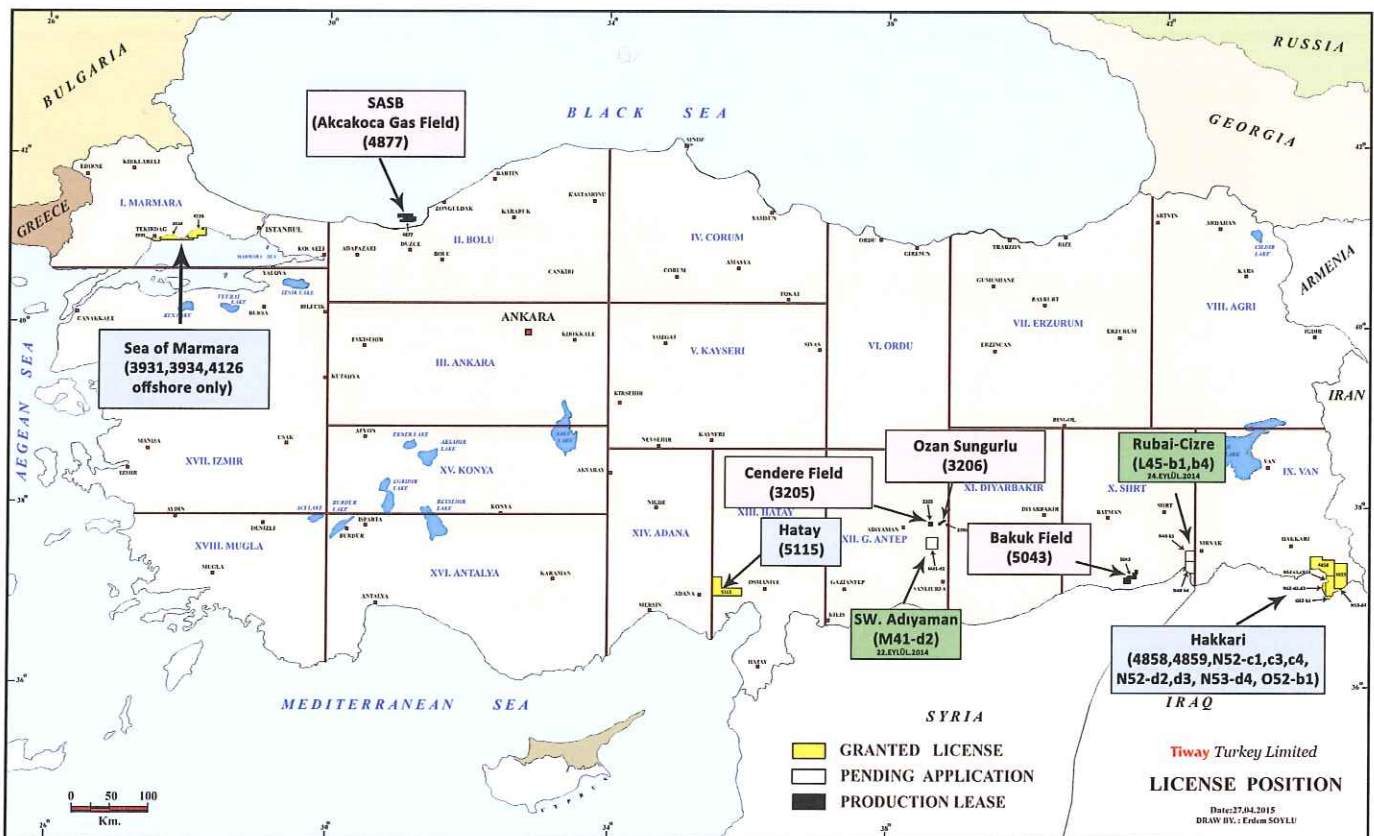
June 30, 2015

Tiway Turkey Ltd.

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING

Currently holds 11 exploration and 4 production licenses in Turkey. Applications to 3 new licenses in Adıyaman and Şırnak area have been submitted to GDPA.



Production **Exploration** **Pending Application**

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

Continued evaluation of G&G data in off-shore and on-shore exploration-production licenses.

a. Geological Field Activity

No field geology study was held during the reporting period.

b. Geophysics

Interpretation and assessment of the both Hakkari-Derecik and Sea of Marmara licences have continued.

3. DRILLING:

No drilling activity was carried out during the reporting period.

4. PRODUCTION:

TWY has continued oil production from Cendere Oil Field in Adıyaman and gas production from South Akçakoca Sub Basin in Black Sea Off-Shore and from Bakük Gas Field in Nusaybin, Mardin.

Oil Production Field	January 2015 TWY Share Oil (bbl)	February 2015 TWY Share Oil (bbl)	March 2015 TWY Share Oil (bbl)	April 2015 TWY Share Oil (bbl)	May 2015 TWY Share Oil (bbl)
Cendere (bbl/d)	100	97	107,5	116,5	115,5
TOTAL (bbl/month)	3107	2719	3337	3496	3580

Gas Production Fields	January 2015 TWY Share Gas (scm/month)	February 2015 TWY Share Gas (scm/month)	March 2015 TWY Share Gas (scm/month)	April 2015 TWY Share Gas (scm/month)	May 2015 TWY Share Gas (scm/month)
Offshore					
Ayazlı	290,823	123,028	157,858	145,506	163,188
Akcakoca	910,407	648,062	484,706	442,291	445,879
Akkaya	320,629	250,379	249,737	627,381	937,773
Onshore					
Bakuk	131,621	114,925	130,828	117,601	119,331
TOTAL	1,653,480	1,136,394	1,023,129	1,332,779	1,666,171

* Gas production figures are as per 9155 kcal/scm

During reporting period (January - May 2015, 5 months), Tiway has produced approximately **60,750 boe**.

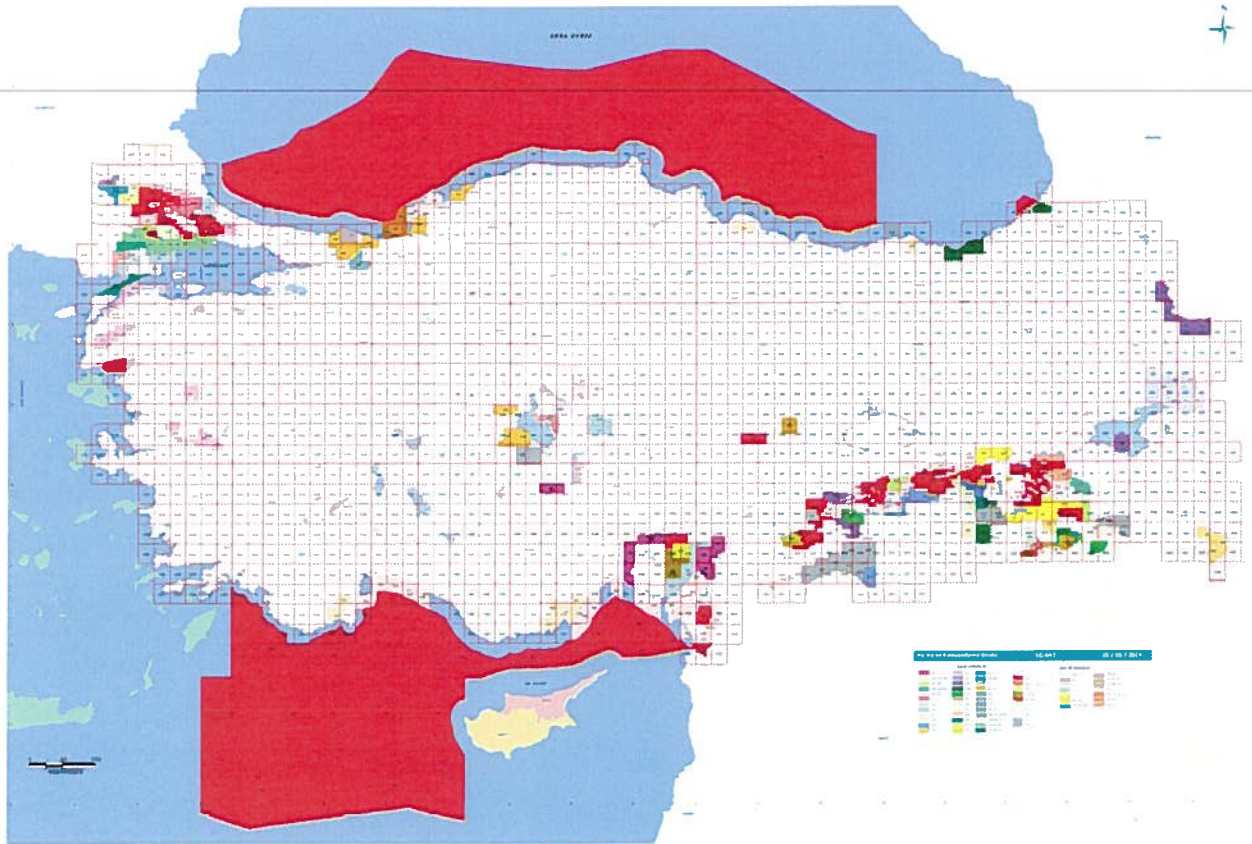


TÜRKİYE PETROLLERİ ANONİM ORTAKLIĞI
Genel Müdürlüğü

30 June 2015

SCOUT REPORT
FOR THE MONTHS OF
JANUARY-FEBRUARY-MARCH-APRIL-MAY 2015

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a) Geological Field Activities

No geological field activity.

b) Geophysics

During the last month total of 21/30 geophysical crew month field activity was carried.

Seismic

Crew	Area	Crew/Month	SP	Profile (Km-Km ²)
S-1 (3D)	Çankırı	01/30	84	4,1909 Km.
LAND SEISMIC TOTAL		01/30	84	4,1909 Km

Crew	Area	Crew/Month	SP	Profile (Km-Km ²)
Offshore Seismic (3D)	Mersin	20/30	26406	264,0600 Km ²
OFFSHORE SEISMIC TOTAL		20/30	26406	264,0600 Km²

3. DRILLING

Beykan-101

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XI/TPO/4635
Coordinates : X: 4 214 512 Y: 576 700
Elevation : GL: 768,00 m. KB: 778,10 m.
Spudding Date : 23th August 2014
Completion Date : 01th April 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-320/7
Total Depth : 3059 m.
Status : W.O.
Casings : 20" at 310 m., 13 3/8" at 1568 m., 9 5/8" at 2353 m., 7" at 2749,75 m.,
5 1/2" at 2956 m.
Core : Core-6
DST's : DST-5
LOGS : GTET-IDT-BSAT, SP-GTET-DLLT-MSFL, GTET-XRMI,
GTET-CSNG-DSNT-SDLT, GTET-BSAT, GTET-CSNG-DSNT-SDLT.

Yemislik-7

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 222 165 Y: 724 532
Elevation : GL: 738,31 m. KB: 744,05 m.
Spudding Date : 10th October 2014
Completion Date : 28th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-07
Total Depth : 3080 m.
Status : Water Well.
Casings : 20" at 67 m., 13 3/8" at 1820 m., 9 5/8" at 2787,5 m.
DST's : DST-1
LOGS : GTET-BSAT, D4TG-XRMI, GTET-BSAT, GTET-XRMI,
GTET-IDT-BSAT, GTET-BSAT, GTET-SP-DLLT-MSFL, GTET-BSAT,
GTET-SP-DLLT-MSFL, GTET-XRMI, GTET-CSNG-DSNT-SDLT,
GTET-WSTT.

K.Arikaya-4

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 221 431 Y: 722 152
Elevation : GL: 646,57 m. KB: 641,37 m.
Spudding Date : 24th October 2014
Completion Date : 07th February 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/9
Total Depth : 3026 m.
Status : W.O.
Casings : 20" at 101 m., 13 3/8" at 1455 m., 9 5/8" at 2805 m., 7" at 3025,5 m.
Core : Core-1
DST's : DST-3
LOGS : GTET-BSAT, D4TG-XRMI, GTET-BSAT-IDT, SP-GTET-DLLT-MSFL,
GTET-CSNG-DSNT-SDLT, GTET-XRMI, GTET-WSTT.

Barbes Bedinan-2

Name of the well : Exploration Well
Petroleum District : Land
License No : İR/XI/TPO/5086
Coordinates : X: 4 231 196 Y: 635 621
Elevation : GL: 758,59 m. KB: 766,09 m.
Spudding Date : 28th October 2014
Completion Date : 16th May 2015
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500/1
Total Depth : 4106 m.
Status : WO
Casings : 30" at 47,4 m., 20" at 724,6 m., 13 3/8" at 1963 m., 9 5/8" at 3377,5 m.
Core : Core-2
DST's : DST-1
LOGS : GTET-IDT-ICT-BSAT, GTET-BSAT-IDT, SP-GTET-DLLT-MSFL, GTET-XRMI, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT, WSP, GTET-ICT.

Bozova-13

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/X/TPO/3660
Coordinates : X: 4 140 570 Y: 433 441
Elevation : GL: 476,76 m. KB: 481,96 m.
Spudding Date : 13th October 2014
Completion Date : 23th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : Mobil/400 HP
Total Depth : 1945
Status :
Casings : 9 5/8" at 355 m.
DST's : DST-1
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-CSNG-DSNT-SDLT, SP-GTET-WSTT, XYZ.

Yemişlik-10

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 223 360 Y: 723 413
Elevation : GL: 653,75 m. KB: 659,49 m.
Spudding Date : 17th November 2014
Completion Date : 06th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-80/B2
Total Depth : 2850m.
Status : W.O.
Casings : 20" at 68 m., 13 3/8" at 1656,5 m., 9 5/8" at 2638 m., 7" at 2641 m.
5 1/2 2839 m.
Core : Core-1
DST's : DST-2
LOGS : GTET-IDT-BSAT, XYZ, GTET-BSAT-IDT, SP-GTET-DLLT-MSFL, GTET-DSNT-CSNG-SDLT, GTET-WSTT, XYZ.

G.Karakus-30

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3052
Coordinates : X: 4 186 572 Y: 465 606
Elevation : GL: 769,96 m. KB: 775,16 m.
Spudding Date : 17th November 2014
Completion Date : 09th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/7
Total Depth : 2573 m.
Status :
Casings : 13 3/8" at 69 m., 9 5/8" at 2334 m., 7" at 2573 m.
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-SDLT,
SP-GTET-DLLT-MSFL.

B.Altıntop-2

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XII/TPO/3833
Coordinates : X: 4 178 974 Y: 419 103
Elevation : GL: 761,63 m. KB: 766,83 m.
Spudding Date : 21th November 2014
Completion Date : 30th December 2014
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/1
Total Depth : 1968 m.
Status : Petrol emareli sulu kuyu
Casings : 13 3/8" at 58 m., 9 5/8" at 1450 m.,
DST's : DST-2
LOGS : GTET-BSAT-CAL, GTET-XRMI, GTET-SP-DLLT-MSFL,
GTET-CSNG-DSNT-SDLT, GTET-WSTT, WSP.

G.Kırtepe-15

Name of the well : Appraisal Well – Ortak tespit Kuyusu
Petroleum District : Land
License No : AR/X/TPO-NTP/3341
Coordinates : X: 4 219 031 Y: 586 623
Elevation : GL: 751,55 m. KB: 756,75 m.
Spudding Date : 25th November 2014
Completion Date : 15th February 2015
Contractor : T.P.A.O
Operator : T.P.A.O
Rig Type : MR-7000/3
Total Depth : 1822 m.
Status : Petrollü Kuyu
Casings : 20" at 224m., 13 3/8" at 559 m., 9 5/8" at 1568,5 m., 7" at 1821 m.
DST's : DST-1
LOGS : GTET-XRMI, GTET-BSAT, SP-GTET-DLLT-MSFL, GTET-CSNG-DSNT-
SDLT, GTET-XRMI, GTET-BSAT, SP-GTET-DLLT-MSFL.

Katin-10

Name of the well : Production Well
Petroleum District : Land
License No : IR/XI/TPO/5086
Coordinates : X: 4 231 448 Y: 630 099
Elevation : GL: 739,39 m. KB: 744,59 m.
Spudding Date : 25th November 2014
Completion Date : 13th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-12/GYP
Total Depth : 2242 m.
Status :
Casings : 13 3/8" at 255 m., 9 5/8" at 732 m., 7" at 2106,5 m., 5 1/2" at 2242 m.,
Core : Core-3
DST's : DST-1
LOGS : GTET-IDT-BSAT, GTET-CSNG-DSNT-SDLT, XRMI,
SP-GTET-DLLT-MSFL.

Silivanka-38

Name of the well : Production Well
Petroleum District : Land
License No : IZ/X/TPO/827
Coordinates : X: 4 212 380 Y: 708 444
Elevation : GL: 632,86 m. KB: 637,36 m.
Spudding Date : 26th November 2014
Completion Date : 19th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-125/1
Total Depth : 2352 m.
Status :
Casings : 13 3/8" at 34 m., 9 5/8" at 1323 m., 7" at 2351,5 m.
DST's : DST-1
LOGS : GTET-IDT-BSAT, XYC, GTET-BSAT-IDT, GTET-DLLT-MSFL-SP,
GTET-CSNG-DSNT-SDLT-GTET.

Sambayat-19

Name of the well : Production Well
Petroleum District : Land
License No : AR/XII/TPO/3833
Coordinates : X: 4 175 863 Y: 419 344
Elevation : GL: 680,72 m. KB: 685,72 m.
Spudding Date : 14th December 2014
Completion Date : 03th February 2015
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 1718 m.
Status :
Casings : 13 3/8" at 58 m., 9 5/8" at 1667 m., 7" at 1717 m.
Core : Core-4
DST's : DST-2
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-IDT-XRMI, WSTT,
GR-CCL-CBL, GTET-ICT-BSAT, GTET-CSNG-DSNT-SDLT,
GTET-XRMI, SP-GTET-DLLT-MSFL-GTET-IDT-WSTT.

G.Beyçayır-1

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/X/TPO/2563
Coordinates : X: 4 208 446 Y: 713 186
Elevation : GL: 558,00 m. KB: 563,00 m.
Spudding Date : 14th December 2014
Completion Date : 16th February 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-09/GYP
Total Depth : 2322 m.
Status : Petrol Emareli Sulu Kuyu
Casings : 13 3/8" at 45 m., 9 5/8" at 1210 m., 7" at 2213,5 m.
LOGS : GTET-BSAT, XYZ, CCL-SP-GTET-DLLT-MSFL,
GTET-CSNG-BSAT-SDLT, GTET-XRMI, GTET-WSTT.

Beykan-59

Name of the well : Production Well
Petroleum District : Land
License No : İR/X/TPO/4635
Coordinates : X: 4 215 383 Y: 574 426
Elevation : GL: 765,35 m. KB: 769,55 m.
Spudding Date : 28th December 2014
Completion Date : 27th April 2015
Contractor : TPAO
Operator : TPAO
Rig Type : PM-80
Total Depth : 1812 m.
Status :
Casings : 13 3/8" at 162,5 m., 9 5/8" at 275 m., 7" at 1613 m., 5 1/2" at 1812 m.,
Core : Core-2
DST's : DST-1
LOGS : GTET-IDT-ICT-BSAT, GTET-DLLT-MSFL-SP,
GTET-CSNG-DSNT-SDLT, GTET-XRMI.

K.Alacaoğlu-1

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/F18-b4-1
Coordinates : X: 4 574 683 Y: 525 973
Elevation : GL: 59,59 m. KB: 64,79 m.
Spudding Date : 09th January 2015
Completion Date : 28th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/15
Total Depth : 1500
Status : KURU KUYU
Casings : 13 3/8" at 56 m., 9 5/8" at 528 m.
LOGS : GTET-BSAT, GTET-DSNT-SDLT, D4TG-XRMI, D4TG-WSTT,
GTET-DLLT-MSFL, SP.

K.Cendere-1

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/XII/3052
Coordinates : X: 4 194 824 Y: 467 364
Elevation : GL: 667,08 m. KB: 686,09 m.
Spudding Date : 19th January 2015
Completion Date : 25th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : DM-1500
Total Depth : 2383 m.
Status : JEOLJİK NEDENLE TERK
Casings : 20" at 313 m., 13 3/8" at 1522 m.
LOGS : GTET-BSAT, GTET-XRMI, VSP.

Bozhüyük-9

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XII/TPO-TPI/4468
Coordinates : X: 4 166 060 Y: 436 380
Elevation : GL: 607,05 m. KB: 614,58 m.
Spudding Date : 26th January 2015
Completion Date : 26th February 2015
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500/2
Total Depth : 2172 m.
Status : PETROLLÜ KUYU
Casings : 13 3/8" at 345 m., 9 5/8" at 1956 m.
DST's : DST-2
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-SDLT,
GTET-CBL, BSAT, GTET-XRMI.

Katin-9

Name of the well : Production Well
Petroleum District : Land
License No : İR/XI/TPO/5086
Coordinates : X: 4 231 120 Y: 628 328
Elevation : GL: 775,93 m. KB: 781,13 m.
Spudding Date : 26th January 2015
Completion Date : 18th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-12/GYP
Total Depth : 2254 m.
Status :
Casings : 13 3/8" at 312 m., 9 5/8" at 763 m., 7" at 2136,5 m., 5 1/2" at 2254 m.,
DST's : DST-1
LOGS : GTET-ICT-BSAT-IDT, GTET-IDT-BCAS, GTET-CSNG-DSNT-SDLT,
SP-GTET-DLLT-MSFL.

Cesmekolu-1

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/I//TPO/1946
Coordinates : X: 4 595 392 Y: 522 452
Elevation : GL: 88,64 m. KB: 97,64 m.
Spudding Date : 04th February 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-2000
Total Depth :
Status : Drilling at 4095 m.
Casings : 30" at 49 m., 20" at 754 m., 13 3/8" at 2257 m., 7" at 2901 m.
Core : Core-5
LOGS : GR-CCL-TEMP, GTET-CSNG-DSNT-SDLT, GTET-BSAT, D4TG-XRMI,
D4TG-WSTT, GTET-DLLT-MSFL-SP.

Besikli-31

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3256
Coordinates : X: 4 177 807 Y: 488 416
Elevation : GL: 607,01 m. KB: 612,21 m.
Spudding Date : 06th February 2015
Completion Date : 04th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : JZ-40
Total Depth : 1956 m.
Status :
Casings : 9 5/8" at 123 m., 7" at 1955 m.
DST's : DST-1

B.Raman-437

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/796
Coordinates : X: 4 189 433 Y: 687 412
Elevation : GL: 706,66 m. KB: 712,40 m.
Spudding Date : 31th March 2015
Completion Date : 01th April 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-07
Total Depth : 2447 m.
Status :
Casings : 13 3/8" at 349 m., 9 5/8" at 1479 m.

Besikli-32

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3255
Coordinates : X: 4 177 505 Y: 489 008
Elevation : GL: 637,29 m. KB: 642,49 m.
Spudding Date : 15th February 2015
Completion Date : 21th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 1987 m.

Status :
 Casings : 9 5/8" at 155 m., 7" at 1986 m.
 DST's : DST-2
 LOGS : GTET-IDT-ICT-BSAT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL, GTET-XRMI, GTET-ICT-BAT.

B.Raman-475

Name of the well : Production Well
 Petroleum District : Land
 License No : ARİ/XII/TPO/779
 Coordinates : X: 4 186 660 Y: 685 400
 Elevation : GL: 830,00 m. KB: 833,20 m.
 Spudding Date : 28th February 2015
 Completion Date : 16th March 2015
 Contractor : TPAO
 Operator : TPAO
 Rig Type : RIG-09/GYP
 Total Depth : 1374 m.
 Status :
 Casings : 9 5/8" at 278 m., 7" 1373m.

Terzili-3

Name of the well : Exploration Well
 Petroleum District : Land
 License No : AR/I//TPO/4709
 Coordinates : X: 4 597 850 Y: 504 332
 Elevation : GL: 116,93 m. KB: 122,13 m.
 Spudding Date : 06th March 2015
 Completion Date : 04th April 2015
 Contractor : TPAO
 Operator : TPAO
 Rig Type : F-200/15
 Total Depth : 1800 m.
 Status : Gaz Emareli Kuru Kuyu
 Casings : 20" at 57 m., 13 3/8" at 306 m., 9 5/8" at 954 m., 7" at 2351 m.
 LOGS : GTET-BSAT, GR-CBL-VDL, GTET-DSNT-SDLT, D4TG-XRMI, D4TG-XRMI, D4TG-WSTT, GTET-DLLT-MSFL, SP, GR-CCL-TEMP, GTET-CSNG-DSNT-SDLT.

Bahçecik-1

Name of the well : Exploration Well
 Petroleum District : Land
 License No : AR/XII/TPO-TPI/4876
 Coordinates : X: 4 167 750 Y: 494 105
 Elevation : GL: 588,86 m. KB: 596,49 m.
 Spudding Date : 15th March 2015
 Completion Date : 23th April 2015
 Contractor : TPAO
 Operator : TPAO
 Rig Type : NOV-1500/2
 Total Depth : 1917 m.
 Status : W.O
 Casings : 13 3/8" at 253 m., 9 5/8" at 1669 m., 7" at 1850 m.
 DST's : DST-3
 LOGS : GTET-BSAT, XRMI-GTET, GTET-CSNG-DSNT-SDLT, GTET-XRMI, SP-GTET-DLLT-MSFL, GTET-ICT-BSAT-GTET-IDT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL-VSP.

Cakilli-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII/TPO-TPI/4873
Coordinates : X: 4 188 683 Y: 725 618
Elevation : GL: 562,30 m. KB: 568,00 m.
Spudding Date : 15th March 2015
Completion Date : 14th May 2015
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-80/B2
Total Depth : 1972 m.
Status : WO
Casings : 13 3/8" at 263 m., 9 5/8" at 1005 m., 7" at 1951 m.
DST's : DST-1
LOGS : GTET-BCAS, D4TG-XRMI, GTET-BSAT-IDT-ICP, GTET-BSAT-CBL,
GTET-WSTT, VSP.

Elbeyi-16

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/TPO/M41-c1-1
Coordinates : X: 4 177 037 Y: 481 312
Elevation : GL: 642,05 m. KB: 647,25 m.
Spudding Date : 16th March 2015
Completion Date : 06th May 2015
Contractor : TPAO
Operator : TPAO
Rig Type : JZ-40
Total Depth : 2352 m.
Status :
Casings : 13 3/8 at 102m., 9 5/8" at 2109 m., 7" at 2351 m.,
LOGS : GTET-BSAT-CBL, GTET-BSAT, GTET-XRMI, WSTT,
GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL, GTET-BSAT-CBL,
GTET-XRMI-WSTT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL.

Bukat-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII/TPO-NTP/4628
Coordinates : X: 4 171 575 Y: 246 714
Elevation : GL: 1135,27 m. KB: 1139,47 m.
Spudding Date : 29th March 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/9
Total Depth :
Status : Drilling at 1317 m.
Casings : 13 3/8" at 151 m., 9 5/8" at 1064 m.
LOGS : GTET-XRMI, GTET-ICT-BSAT, GTET-IDT-ICT-BSAT

B.Raman-468

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/796
Coordinates : X: 4 186 300 Y: 680 293
Elevation : GL: 668,32 m. KB: 671,52 m.
Spudding Date : 25th March 2015
Completion Date : 09th April 2015

Contractor : TPAO
Operator : TPAO
Rig Type : RIG-07
Total Depth : 1350 m.
Status :
Casings : 9 5/8" at 319 m., 7" at 1350 m.
LOGS : GTET-IDT-ICT-BSAT, GTET-DLLT-MSFL-SP, GTET-XRMI,
GTET-CSNG-DSNT-SDLT.

Çaylarbaşı-12

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XI/TPO/3752
Coordinates : X: 4 173 121 Y: 503 100
Elevation : GL: 598,55 m. KB: 603,75 m.
Spudding Date : 01th April 2015
Completion Date : 29th April 2015
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 1576 m.
Status :
Casings : 13 3/8" at 115 m., 9 5/8" at 1450 m., 7" at 1575,5 m.
DST's : DST-2
LOGS : GTET-ICT-BSAT, GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-
SDLT, SP-GTET-DLLT-MSD.

Cifthisar-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII//TPO/3863
Coordinates : X: 4 204 968 Y: 495 507
Elevation : GL: 637,53 m. KB: 646,63 m.
Spudding Date : 20th April 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : DM-1500
Total Depth :
Status : Drilling at 2258 m.
Casings : 20" at 72 m., 13 3/8" at 733 m.
LOGS : GTET-IDT-ICT-BSAT.

Fidanlık-9

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/TPO/F18-d2-1
Coordinates : X: 4 552 761 Y: 512 159
Elevation : GL: 100,41 m. KB: 105,61 m.
Spudding Date : 18th April 2015
Completion Date : 03th May 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/15
Total Depth : 1200 m.
Status : Gazlı Kuyu
Casings : 13 3/8" at 55 m., 9 5/8" at 299,5 m., 7" at 1199 m.
Core : Core-2
LOGS : GTET-BSAT, GTET-DSNT-SDLT, GTET-DLLT-MSFL-SP, D4TG-XRMI,
D4TG-WSTT, GTET-BSAT, GTET-DSNT-SDLT, GTET-DLLT-MSFL-SP,
D4TG-XRMI, D4TG-WSTT, GR-CCL.

Caylarbaşı-13

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XI/TPO/3752
Coordinates : X: 4 173 261 Y: 503 397
Elevation : GL: 601,19 m. KB: 606,39 m.
Spudding Date : 08th May 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth :
Status : Drilling at 1543 m.
Casings : 13 3/8" at 139 m., 9 5/8" at 141 m.
DST's : DST-1
LOGS : GTET-BSAT, GTET-XRMI

Gümüşkaşık-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XI/TPO/3863
Coordinates : X: 4 197 407 Y: 495 285
Elevation : GL: 1123,93 m. KB: 1131,56 m.
Spudding Date : 08th May 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500/2
Total Depth :
Status : Drilling 247 m.

4. PRODUCTION

Oil Fields

FIELD	January 2015		February 2015		March 2015		April 2015		May 2015	
	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d
RAMAN	178,120	5745.8	169,123	6040.1	185,015	5968.2	176,200	5873.3	179,508	5790.6
B.RAMAN	193,335	6236.6	184,520	6590.0	204,763	6605.3	211,400	7046.7	237,784	7670.5
SILIVANKA	17,715	571.5	15,286	545.9	19,314	623.0	21,476	715.9	23,686	764.1
OYUKTAS	2,422	78.1	2,338	83.5	2,989	96.4	2,061	68.7	1,929	62.2
S.SINAN	2,790	90.0	2,474	88.4	2,566	82.8	2,299	76.6	2,468	79.6
KARAALI	416	13.4	279	10.0	302	9.7	418	13.9	598	19.3
YANARSU	600	19.4	440	15.7	620	20.0	155	5.2	0	0.0
D.SILIVANKA	1,328	42.8	1,080	38.6	1,596	51.5	1,545	51.5	1,222	39.4
G.RAMAN	28	0.9	0	0.0	0	0.0	0	0.0	0	0.0
GUZELDERE	548	17.7	395	14.1	490	15.8	654	21.8	727	23.5
DIDAN	1,267	40.9	1,399	50.0	1,432	46.2	1,443	48.1	1,513	48.8
YEMISLIK	18,483	596.2	18,286	653.1	18,071	582.9	12,831	427.7	16,457	530.9
K.KARIKAYA	5,347	172.5	5,106	182.4	5,655	182.4	5,196	173.2	4,932	159.1
SARICAK	1,380	44.5	980	35.0	1,530	49.4	1,465	48.8	1,546	49.9
G.SARICAK	12,930	417.1	7,935	283.4	9,390	302.9	9,499	316.6	9,889	319.0
YENIKOY	14,020	452.3	11,756	419.9	13,175	425.0	12,742	424.7	11,336	365.7
G.KAYAKOY	7,494	241.7	5,450	194.6	5,568	179.6	5,290	176.3	4,505	145.3
G.SAHABAN	2,315	74.7	1,555	55.5	1,750	56.5	1,710	57.0	1,140	36.8
MEHMETDERE	1,175	37.9	1,415	50.5	1,703	54.9	1,538	51.3	1,604	51.7
KARTALTEPE	1,389	44.8	1,320	47.1	1,550	50.0	1,500	50.0	1,550	50.0
KASTEL	10,098	325.7	8,973	320.5	11,156	359.9	11,474	382.5	11,872	383.0
G.KIRTEPE	8,508	274.5	9,043	323.0	9,710	313.2	9,294	309.8	10,725	346.0
BAYSU	3,568	115.1	3,239	115.7	3,387	109.3	2,739	91.3	3,196	103.1
BEYKAN	53,897	1738.6	48,623	1736.5	50,723	1636.2	46,488	1549.6	47,396	1528.9
KURKAN	48,600	1567.7	42,641	1522.9	44,018	1419.9	42,790	1426.3	44,138	1423.8
KARACAN	13,638	439.9	11,853	423.3	12,870	415.2	9,079	302.6	9,644	311.1
BEYAZCESME	1,225	39.5	1,375	49.1	1,550	50.0	1,525	50.8	1,574	50.8
BOSTANPINAR	1,753	56.5	1,552	55.4	1,822	58.8	1,451	48.4	1,707	55.1
BARBES	17,635	568.9	15,593	556.9	19,844	640.1	17,852	595.1	17,279	557.4
DERINBARBES	675	21.8	522	18.6	464	15.0	465	15.5	670	21.6
KATIN	4,353	140.4	8,790	313.9	11,500	371.0	10,410	347.0	9,590	309.4
CIKSOR	276	8.9	240	8.6	264	8.5	257	8.6	265	8.5
MALATEPE	11,830	381.6	10,988	392.4	16,450	530.6	15,859	528.6	16,182	522.0
B.MALATEPE	2,038	65.7	1,838	65.6	1,362	43.9	1,514	50.5	1,122	36.2
D.YATIR	11,550	372.6	8,405	300.2	7,630	246.1	7,702	256.7	8,030	259.0
CAMURLU	14,447	466.0	13,020	465.0	15,551	501.6	16,919	564.0	15,883	512.4
IKIZTEPE	3,250	104.8	2,770	98.9	3,720	120.0	3,610	120.3	3,570	115.2
D.SINIRTEPE	6,370	205.5	6,170	220.4	7,190	231.9	6,220	207.3	6,110	197.1
GARZAN-A	280	9.0	0	0.0	0	0.0	230	7.7	192	6.2
GERMIK	11,479	370.3	9,473	338.3	11,279	363.8	10,716	357.2	10,053	324.3
MAGRIP	1,507	48.6	1,251	44.7	1,335	43.1	1,050	35.0	1,457	47.0
CELIKLI	1,566	50.5	1,033	36.9	1,220	39.4	945	31.5	1,260	40.6
GARZAN-B	11,011	355.2	10,174	363.4	11,437	368.9	10,498	349.9	9,942	320.7
GARZAN-C	9,090	293.2	7,000	250.0	8,500	274.2	7,300	243.3	9,401	303.3
G.DINCER	3,540	114.2	2,910	103.9	5,000	161.3	5,770	192.3	5,890	190.0
B.KOZLUCA	15,040	485.2	13,450	480.4	16,340	527.1	16,480	549.3	18,410	593.9
YOLACAN	25	0.8	0	0.0	0	0.0	0	0.0	0.0	0.0

FIELD	January 2015		February 2015		March 2015		April 2015		May 2015	
	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d
ADYAMAN	12,889	415.8	12,043	430.1	13,589	438.4	12,298	409.9	12,558	405.1
CEMBERLITAS	6,285	202.7	5,069	181.0	5,075	163.7	5,949	198.3	6,832	220.4
AKPINAR	310	10.0	293	10.5	359	11.6	352	11.7	0.0	0.0
B.FIRAT	2,008	64.8	681	24.3	865	27.9	959	32.0	1,099	35.5
BOLUKYAYLA	429	13.8	302	10.8	32	1.0	0	0.0	0.0	0.0
KARAKUS	53,548	1727.4	47,143	1683.7	52,501	1693.6	51,792	1726.4	53,492	1725.5
G.KARAKUS	22,556	727.6	22,369	798.9	25,065	808.5	23,420	780.7	26,625	858.9
CENDERE	15,244	491.7	13,451	480.4	16,175	521.8	16,718	557.3	16,719	539.3
K.KARAKUS	25,492	822.3	22,067	788.1	23,406	755.0	21,848	728.3	24,542	791.7
BESIKLI	20,172	650.7	18,592	664.0	20,410	658.4	20,278	675.9	19,614	632.7
BAKACAK	155	5.0	140	5.0	155	5.0	150	5.0	155	5.0
O.SUNGURLU	970	31.3	824	29.4	915	29.5	846	28.2	889	28.7
TOKARIS	7,773	250.7	7,393	264.0	7,156	230.8	7,008	233.6	7,771	250.7
IKIZCE	13,052	421.0	10,965	391.6	10,410	335.8	8,431	281.0	10,999	354.8
ESKITAS	527	17.0	42	1.5	0	0.0	0	0.0	0.0	0.0
LILAN	0	0.0	0	0.0	0	0.0	192	6.4	216	7.0
AKGUN	3,558	114.8	3,079	110.0	3,344	107.9	3,305	110.2	3,474	112.1
D.KARAKUS	3,193	103.0	3,094	110.5	4,099	132.2	4,548	151.6	5,542	178.8
GOLGELI	1,798	58.0	1,687	60.3	1,724	55.6	1,479	49.3	1,973	63.6
D.CEMBERLITAS	1,180	38.1	1,272	45.4	1,363	44.0	1,396	46.5	1,287	41.5
SAMBAYAT	26,056	840.5	20,785	742.3	21,578	696.1	19,620	654.0	19,041	614.2
ELBEYI	14,890	480.3	14,377	513.5	14,137	456.0	15,822	527.4	17,236	556.0
DIKMETAS	2,938	94.8	1,761	62.9	1,308	42.2	1,043	34.8	686	22.1
K.AKCELI	0	0.0	0	0.0	0	0.0	268	8.9	341	11.0
B.GUVEN	434	14.0	440	15.7	527	17.0	510	17.0	527	17.0
B.ALTINTOP	3,027	97.6	3,236	115.6	3,608	116.4	4,009	133.6	4,231	136.5
TP_SAMBAYAT	4,936	159.2	4,480	160.0	4,991	161.0	5,446	181.5	5,858	189.0
TP_D.SAMBAYAT	1,984	64.0	1,858	66.4	1,993	64.3	1,879	62.6	1,797	58.0
TP_ALTINTOP	745	24.0	690	24.6	775	25.0	752	25.1	536	17.3
TP_BOZHUYUK	3,793	122.4	3,476	124.1	6,808	219.6	13,158	438.6	14,830	478.4
K.IKIZCE	589	19.0	541	19.3	384	12.4	360	12.0	372	12.0
B.GOKCE	5,746	185.4	4,464	159.4	4,491	144.9	4,595	153.2	5,255	169.5
YANANKOY	2,093	67.5	1,248	44.6	1,426	46.0	1,371	45.7	1,420	45.8
D.BESIKLI	3,934	126.9	3,366	120.2	3,893	125.6	4,481	149.4	4,302	138.8
CAYLARBAZI	0	0.0	0	0.0	1,370	44.2	2,380	79.3	1,804	58.2
BOZOVA	5,704	184.0	3,953	141.2	5,155	166.3	5,096	169.9	5,502	177.5
K.MARMARA	181	5.8	611	21.8	2,977	96.0	4,253	141.8	182	5.9
DEGIRMENKOY	6	0.2	58	2.1	530	17.1	0.0	0.0	0.0	0.0
K.OSMANCIK	252	8.1	420	15.0	386	12.5	355	11.8	326	10.5
DEVECATAK	2,600	83.9	2,456	87.7	2,561	82.6	2,758	91.9	3,266	105.4
HAMITABAT	91	2.9	101	3.6	82	2.6	11	0.4	84	2.7
KARACALI	10	0.3	4	0.1	3	0.1	0.0	0.0	3	0.1
YULAFI	32	1.0	19	0.7	34	1.1	51	1.7	33	1.1
SEVINDIK	12	0.4	9	0.3	18	0.6	8	0.3	6	0.2
VAKIFLAR	1,774	57.2	1,789	63.9	1,454	46.9	2,608	86.9	2,824	91.1
G.KARACALI	220	7.1	129	4.6	112	3.6	208	6.9	122	3.9
GOCERLER	12	0.4	10	0.4	12	0.4	12	0.4	12	0.4
KARATEPE	2	0.1	3	0.1	2	0.1	2	0.1	0.0	0.0
FIDANLIK	41	1.3	0	0.0		0.0	54	1.8	32	1.0
ALACAOGU	5	0.2	0	0.0	24	0.8	3	0.1	4	0.1
TOTAL	1,003,597	32,374	912,853	29,447	1,019,083	32,874	1,000,141	32,263	1,052,371	33,947

Gas Fields

FIELD	January 2015	February 2015	March 2015	April 2015	May 2015
	m ³ /m	m ³ /m	m ³ /m	m ³ /m	m ³ /m
DERINBARBES	494,202	439,769	373,375	442,972	506,329
CAMURLU	403,183	330,102	476,880	351,050	331,060
KARAKUS	44,073	36,926	42,310	37,567	26,968
K.MARMARA				2,726,653	2,445,414
SEYMEN	107,029	83,140	73,261	62,410	44,294
DEGIRMENKOY	2,923,881	3,547,210	3,119,760		
SILIVRI	18,037	192,504	235,450	171,879	122,501
TULUMBA	11,700				
HAMITABAT	1,989,862	1,487,470	1,585,533	1,896,767	2,043,108
KAVAKDERE	288,920	247,271	227,658	188,745	167,903
UMURCA	115,483	105,739	115,323	92,717	77,313
KUMRULAR	1,541				
INCILIBAYIR	518,687	453,338	527,294	478,068	474,229
REISDERE	15,748	14,638	16,728	16,763	17,620
ESKITASLI	9,927	6,681	8,433	9,917	10,199
DIKILITAS	3,571	4,608	10,351	10,738	7,658
YESILGOL	25,837	85,409	117,239	110,497	103,179
PELIT	111,846	101,662	120,330	119,053	113,694
KOCASINAN	109,456	110,500	128,944	119,168	113,640
YENIBAG	31,473	9,428	9,417	8,619	7,170
B.PELIT	289	200	123	56	63
CEYLANKOY	161,892	173,074	168,120	104,798	97,372
K.EMIRALI	31,473	37,602	3,543		
KARACALI	390,232	343,562	382,179	431,380	394,843
YULAFI	871,748	688,040	812,384	929,729	868,455
SEVINDIK	409,511	355,720	470,856	459,330	452,156
VAKIFLAR	565,310	474,389	515,095	656,285	646,088
G.KARACALI	1,644,148	945,136	1,312,068	1,570,073	1,582,312
GOCERLER	170,883	156,371	176,760	166,904	165,925
ADATEPE	383,716	380,484	411,973	385,918	317,796
D.ADATEPE	228,623	195,693	396,433	912,146	605,670
KARATEPE	820,621	835,012	1,577,332	1,405,414	1,255,627
FIDANLIK	862,950	856,170	986,409	1,013,375	1,163,465
PASAKOY			121		
ALACAOGLU	626,872	547,306	601,618	580,399	753,574
D.YENIBAG	16,314	6,637	2,512	2,671	3,985
AKKAYA	454,397	392,298	401,855	978,334	1,441,321
AYAZLI	412,155	192,763	254,032	226,900	250,814
AKCAKOCA	1,290,235	1,015,396	780,010	689,705	685,299
TOTAL	16,565,825	14,852,248	16,441,709	17,357,000	17,297,044

Can ISTANBULLU
Licenses and Training
Unit Manager

M. S. Bülent SADIOĞLU
Deputy Exploration
Manager

As of 23.06.2015, TPIC holds 13 land and 4 offshore licenses. The status of licenses is as follows:

		TPIC Interest
II. BOLU		
5079	L	%100
IX. VAN		
AR/TPI/K/M48-c3	L	%100
AR/TPI/K/N48-b2, b3	L	%100
AR/TPI/K/N49-A	L	%100
X. S RT		
5056	L	%100
XI. D YARBAKIR		
4876	L	%100
5041	L	%100
5126	L	%100
M42a1-a2-a3	L	%100
M42b1	L	%100
XII. GAZ ANTEP		
4468	L	%100
5121	L	%100
XIII. HATAY		
4581	O	%100
4582	O	%100
4903	L	%100
XIV. ADANA		
5080	O	%100
5081	O	%100

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

b. Geophysics

3. DRILLING:

During the reporting period; drilling of 1 appraisal and 1 exploration well were completed.

Name of the well : **BOZHÜYÜK-9 APPRAISAL WELL**
Petroleum District : XII GAZIANTEP
License No : AR/TPI/4468
Coordinates : X = 4 166 060 (North) Y = 436 380 (East)
Elevation : GL: 607,05 m, KB: 614.58 m
Spudding Date : 26.01.2015
Completion Date : 26.02.2015
Contractor : TPAO
Operator : TPAO
Rig Type : NOV 1500
Total Depth : 2172 m. Karabo az Fm.
Status : Production from Sayindere Fm. started on 23.03.2015 with 450 bbl/d of net oil. Current production is 490 bbl/d with 0% water.
Casings : 13 3/8 at 345 m
 9 5/8 at 1956 m
Core :
DST's : DST-1 (2137-2172 m, by-pass)
 DST-2 (2142-2172 m)
LOGS : GTET,CAL,BSAT,DSNT,SDLT,DLLT,MSFL,CBL,XRMI,VSP

Name of the well : **BAHÇEC K-1 EXPLORATION WELL**
Petroleum District : XI DIYARBAKIR
License No : AR/TPI/4876
Coordinates : X = 4 167 750.85 (North) Y = 494 105.84 (East)
Elevation : GL: 588.86 m, KB: 596.49 m
Spudding Date : 15.03.2015
Completion Date : 23.04.2015
Contractor : TPIC
Operator : TPAO
Rig Type : NOV 1500
Total Depth : 1917 m Derdere Fm.
Status : Production tests ongoing.
Casings : 13 3/8 at 253 m
 9 5/8 at 1669
 7 at 1850 m
Core :
DST's : DST-1 (1776-1802 m)
 DST-2 (1874-1904 m)
 DST-3 (1907-1917 m)
LOGS : GTET, XRMI, CSNG,DSNT,SP,DLLT,MSFL,ICT,VSP

4. PRODUCTION:

Production Fields	January 2015 (bbl)	February 2015 (bbl)	March 2015 (bbl)	April 2015 (bbl)	May 2015 (bbl)
4468- AMBAYAT	8,814	7,989	8,907	9,732	10,463
4468- DO U AMBAYAT	3,542	3,301	3,557	3,338	3,205
4468- ALTINTOP	1,331	1,219	1,367	1,328	951
4468-BOZHÜYÜK	6,773	6,196	12,159	23,487	26,480
TOTAL	20,460	18,705	25,990	37,885	41,099



valeura enerji

valeura energy netherlands (merkezi hollanda) b.v.
türkiye-ankara şubesi

June 30, 2015

SCOUT REPORT FOR THE MONTHS OF JANUARY - MAY 2015

1. LICENSING

<u>Licence No</u>	<u>VEN Interest</u>
AR/VEN/5147	% 100
ARI/TEM-PTK-VEN/K/E-17-b4-1	% 35
ARI/TEM-PTK-VEN/K/E-17-c1-1	% 35
ARI/TEM-PTK-VEN/K/E-17-c2-1	% 35



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

During the reporting time, routine office studies have been continued.

b. Geophysics

Geophysical evaluation works have been continued.

3. DRILLING:

Please refer to TEMI's (operator) report for drilling information

4. PRODUCTION:

Please refer to TEMI's (operator) report for production information.

VALEURA ENERGY B.V.

VALEURA ENERGY NETHERLANDS
MERKEZİ HOLLANDA B.V. TÜRKİYE-ANKARA ŞUBESİ
İran Cad. Karum İş Merkezi No:21/458
06680 / Kavaklıdere / ANKARA
Tel: 0(312) 442 25 67 Fax: 0(312) 442 25 93
Kavaklıdere V.D. 9220681514 Tic. Sic. No: 291382

Mehmet C. EKİNALAN
Resident Representative



SELSİNSAN

PETROL , MADEN ,T. O. Sanayi ve
Ticaret Ltd. Şti.

Tahran Caddesi 23/1
Kavaklıdere, Ankara
Tel : (312) 467 87 61 - 466 07 33
Fax : (312) 467 20 74 - 468 79 89
e-mail : seluras@tr.net

June 30, 2015

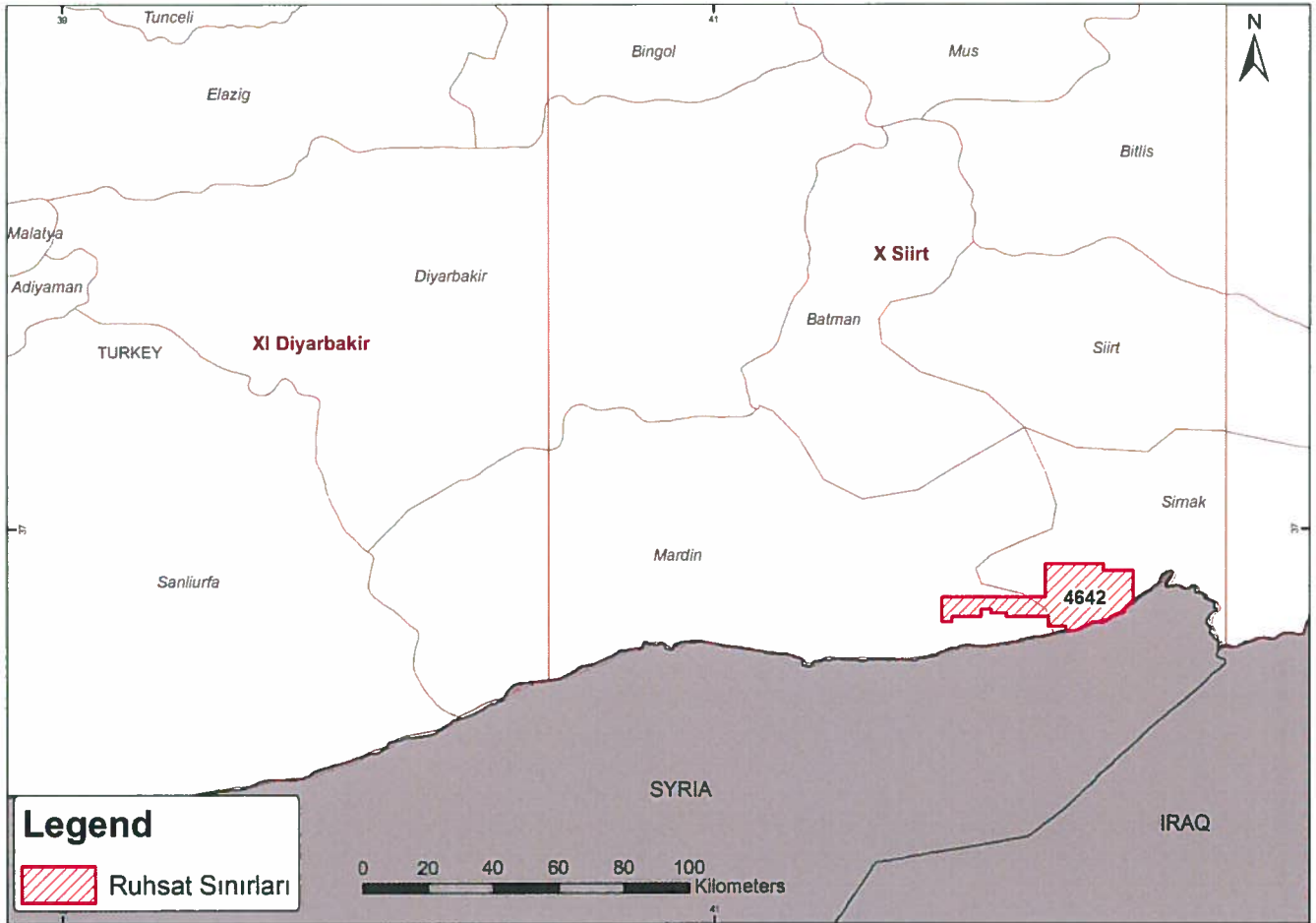
SELSİNSAN PETROL, MADEN, T.O. Sanayi ve Ticaret Ltd. Şti.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of license is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/SEL-TAT/4642	X. Siirt	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license field.

3. DRILLING

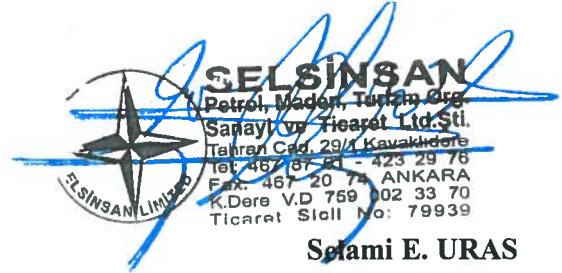
During the reporting period; drilling of 1 exploration well was completed.

Name of the Well	: EBYAT-2 (Exploration Well)
Petroleum District	: Land
License No	: AR/SEL-TAT/4642
Coordinates	: X: 4 131 620.58 m Y: 762 651.87 m (ED-50)
Elevation	: GL: 898.84 m KB: 904.04 m
Spudding Date	: 07.11.2014
Completion Date	: 27.03.2015
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TAT
Rig Type	: I-9
Total Depth	: 2402 m (Sabunsuyu Formation)
Status	: P & A
Casings	: 20" @ 30 m 13 3/8" @ 770 m 7" @ 2051 m
Core	: -
DST's	: -
Logs	: PEX-HRLA-BHC-HNGS / BHC-GR / FMI

4. PRODUCTION

-

SELSİNSAN Petrol, Maden, T.O. Sanayi ve Ticaret Ltd. Şti.



Selami E. URAS
General Manager

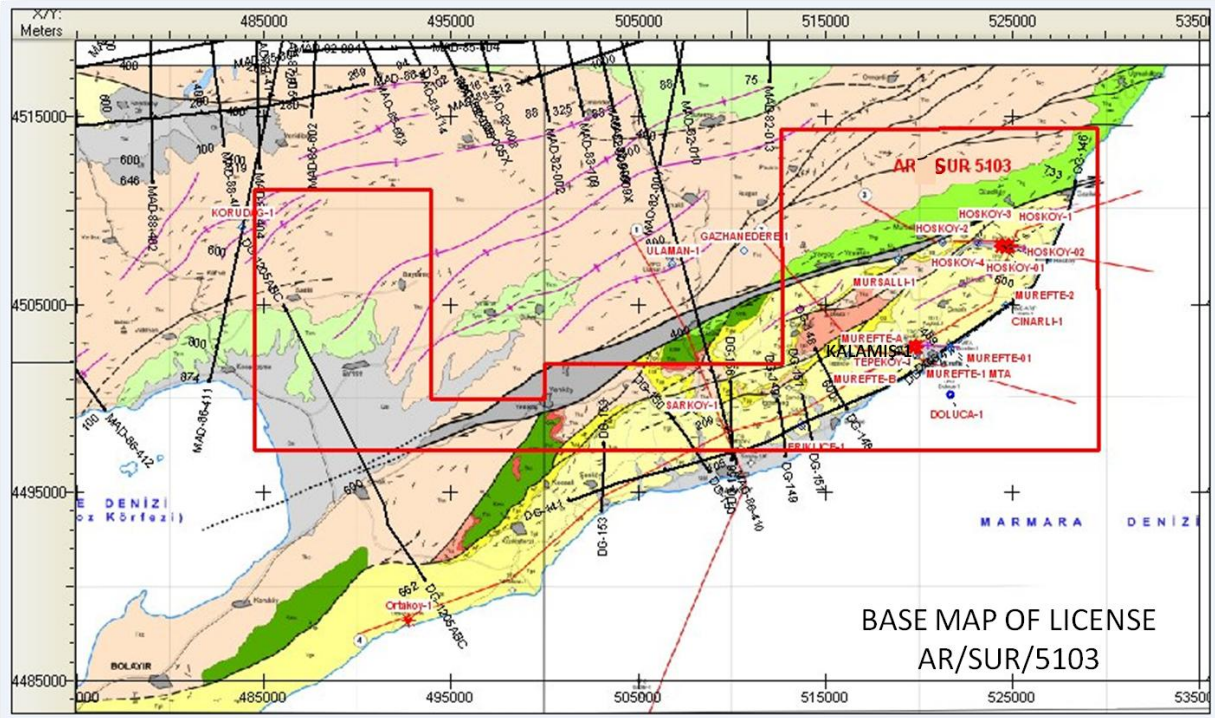
June 30, 2015

SUMMA UĞUR ERA ENERJİ PETROL MADENCİLİK İNŞAAT A.Ş.

27 Aralık sok. No: 3 Çankaya/ANKARA-TURKIYE TEL: +90 312 441 37 47 FAX: +90 312 441 51 81

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING: AR/SUR/I/5103



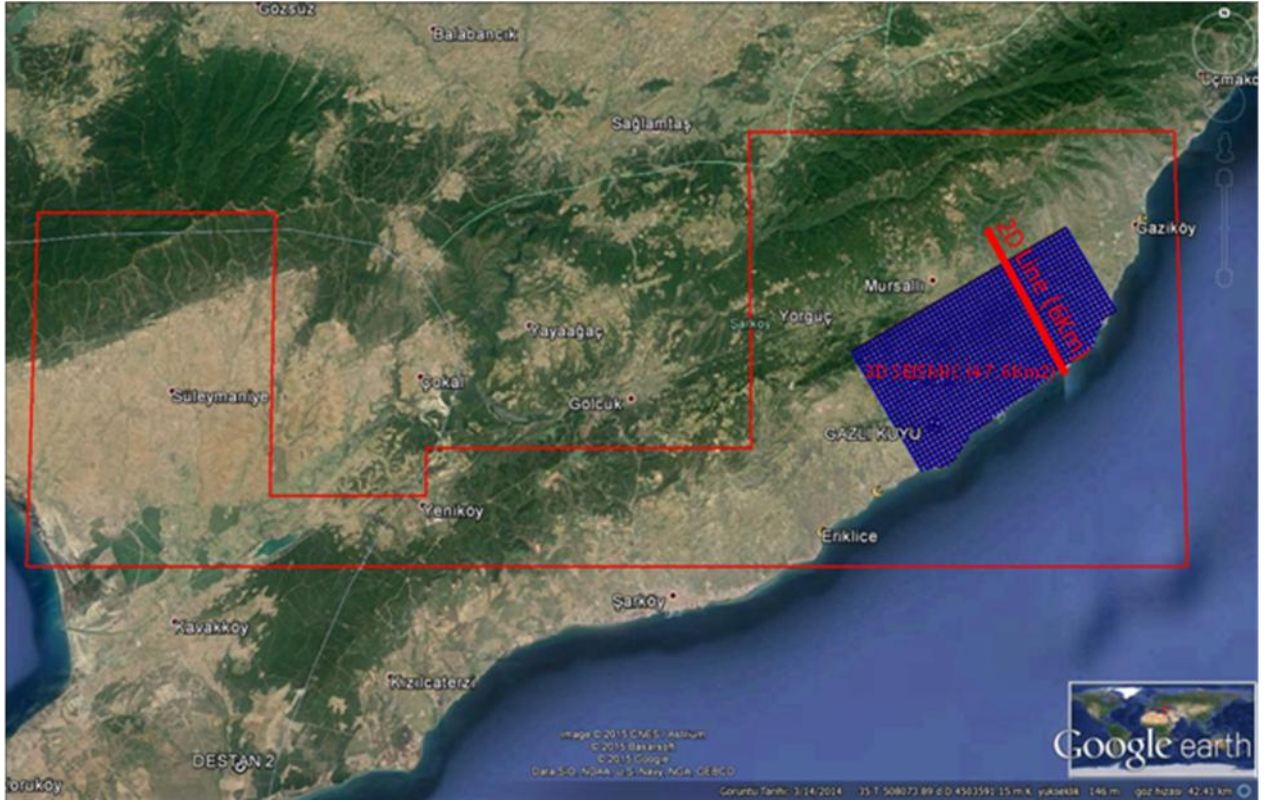
2. GEOLOGICAL & GEOPHYSICAL STUDIES:

During the reporting period, drilling results of Karamiș-1 well was reviewed and geological and geophysical office studies were carried out.

a. Geological Field Activity

None

b. Geophysics



3D Seismic (47.6 Km²) & 2D Seismic (6Km) Surveys in AR/SUR/5103,
SUMMA-UĞUR-ERA ENERGY Inc. ŞARKÖY LİCENSE

Table of data acquisition parameters:

Project Name	# of Lines	Km ² or Km
3D	Number of Shot Lines:30 Number of Receiver Lines: 51	47.6 km ² -6074 holes
2D	1	6 km/200 holes

Project	Şarköy-3D
Toplam Alan	6074 holes/ 47.6 km ²
Fold	60
Atış Hattı Aralığı	200 m.
Jeofon Hattı Aralığı	200 m.
Atış Aralığı	40 m.
Jeofon Aralığı	40 m.

Kuyu Derinliđi	6 m.
Şarj Miktarı	1 kg.
Aktif kanal Sayısı	1200
Alıcı Hattı Sayısı/Spread	10
Her Bir Hattaki Canlı Kanal Sayısı	120

3. DRILLING:

None

4. PRODUCTION:

None

Şehit Ersan Cad. No: 24 /7 - 8
Çankaya 06680
Ankara, Türkiye

Tel: 90 - 312 - 426 01 84
Faks: 90 -312 -426 02 04

June 30, 2015

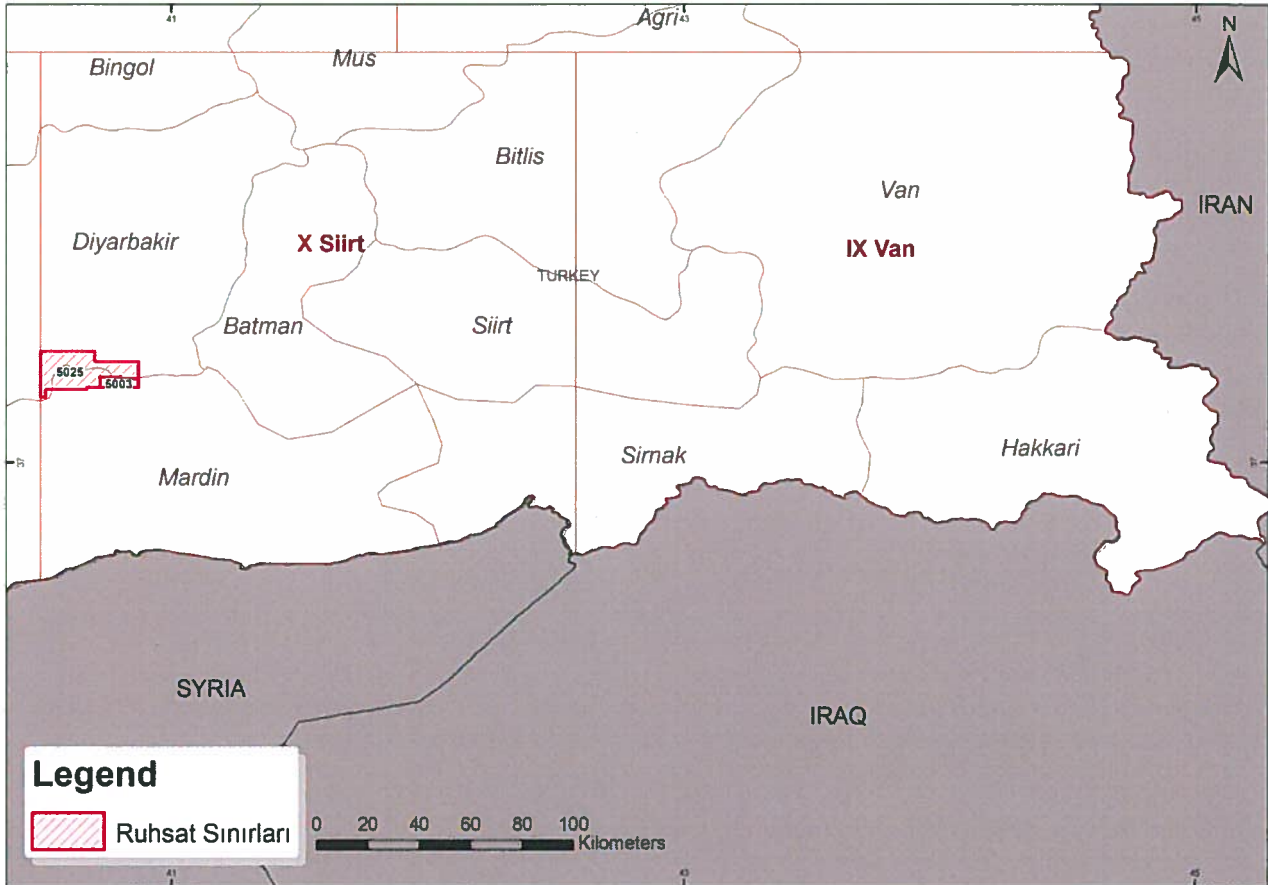
TALON EXPLORATION LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of licenses is as follows :

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/AME-GYP-TLN/5025	X. Siirt	% 50
ARİ/AME-GYP-TLN/5003	X. Siirt	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 1 exploration well was completed.

Detailed information about **GÜNEY GÖKSU-1** well can be found from Aladdin Middle East Company's report which is the "Operator".

4. PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
ARPATEPE	11,303	8,908	9,880	9,127	9,274
TOTAL	11,303	8,908	9,880	9,127	9,274

TALON SHARE (%50)	5,652	4,454	4,940	4,564	4,637
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TALON Exploration Ltd.

TALON EXPLORATION LTD.
TÜRKİYE-ANKARA ŞUBESİ
Sok. Akın Caddesi No: 24/2 E-2
Çankaya/ANKARA T.C. 06102-4250184
Tic. Sic. No: 273409

Selami E. URAS
Resident Representative

Şehit Ersan Caddesi
No: 24/7 06680
Çankaya - Ankara
Tel : 90 312 426 0184
Faks: 90 312 426 0204
www.tapcor.com
Ticaret Sicil No: 226063



PO Box N- 3944
Kings Court, Bay Street
Nassau, Bahamas

June 30, 2015

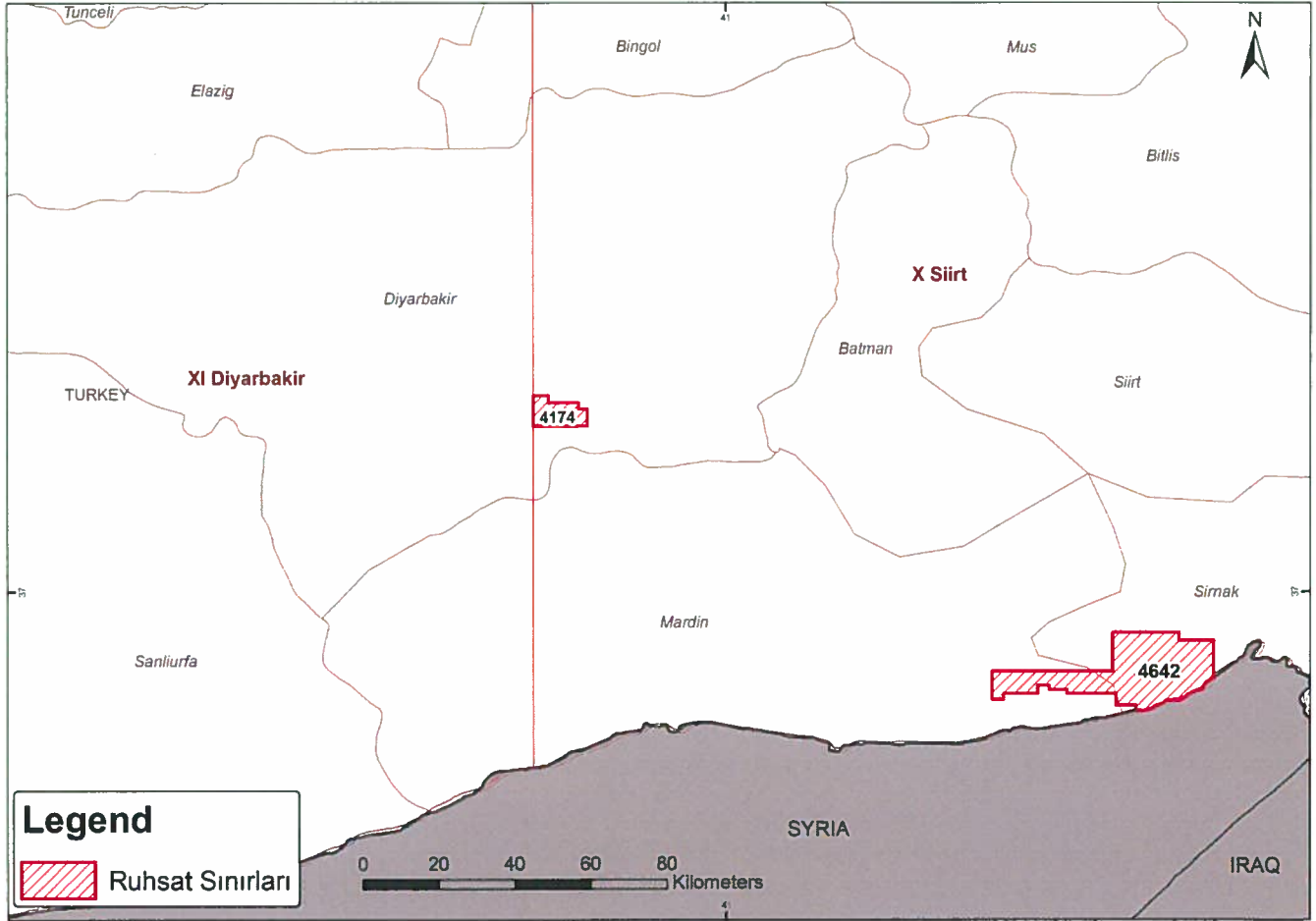
TRANSATLANTIC TURKEY LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/SEL-TAT/4642	X. Siirt	% 50
AR/TAT-TEM/4174	X. Siirt	% 25



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 1 exploration well was completed.

Name of the Well : EBYAT-2 (Exploration Well)
Petroleum District : Land
License No : AR/SEL-TAT/4642
Coordinates : X: 4 131 620.58 m Y: 762 651.87 m (ED-50)
Elevation : GL: 898.84 m KB: 904.04 m
Spudding Date : 07.11.2014
Completion Date : 27.03.2015
Contractor : VIKING INTERNATIONAL LTD.
Operator : TAT
Rig Type : I-9
Total Depth : 2402 m (Sabunsuyu Formation)
Status : P & A
Casings : 20" @ 30 m
13 3/8" @ 770 m
7" @ 2051 m
Core : -
DST's : -
Logs : PEX-HRLA-BHC-HNGS / BHC-GR / FMI

D. PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
GÖKSU	6,826	4,985	5,590	6,275	6,609
TOTAL	6,826	4,985	5,590	6,275	6,609

TAT SHARE 1,707 1,246 1,398 1,569 1,652
(%25)

TRANSATLANTIC TURKEY, LTD
TÜRKİYE ŞUBESİ
Sahit Ersan Caddesi No: 24/7 06680
Çankaya/ANKARA
Hittit V.D. 859 048 5157 Sicil No: 226063

Selami E. URAS
Mukim Mumessil



TRANSATLANTIC EXPLORATION MEDITERRANEAN INT. PTY. LTD.

Sheraton Ankara Otel ve Kongre Merkezi
Boğaz Sokak No:10 Gaziosmanpaşa
06700 Çankaya/Ankara
Ticaret Sicil No: 383993

Tel: + 90 (312) 939 19 50
Fax: + 90 (312) 939 19 80
www.tapcor.com

June 30, 2015

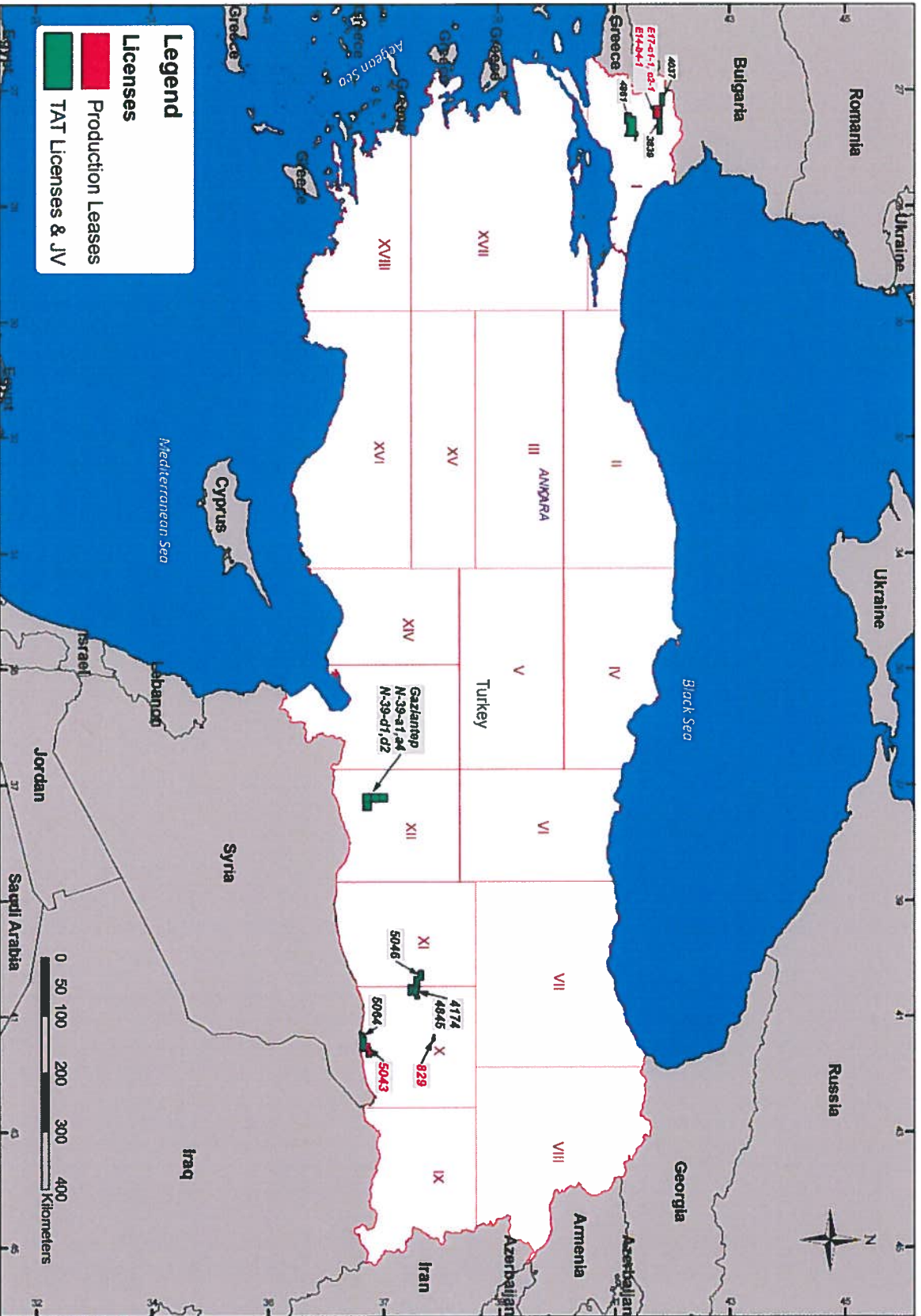
TRANSATLANTIC EXPLORATION MEDITERRANEAN INT. PTY. LTD.

SCOUT REPORT FOR THE MONTHS OF JANUARY – MAY 2015

1. LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
ARİ/TEM-PTK-VEN/K/E17-c2-1	I. Marmara	% 55
ARİ/TEM-PTK-VEN/K/E17-c1-1	I. Marmara	% 55
ARİ/TEM-PTK-VEN/K/E17-b4-1	I. Marmara	% 55
AR/AOI-TEM/4861	I. Marmara	% 75
ARİ/TEM-DML/829	X. Siirt	% 80
AR/TEM/4845	X. Siirt	% 100
AR/TWY-TEM/5064	X. Siirt	% 50
ARİ/TWY-TEM/5043	X. Siirt	% 50
AR/TAT-TEM/4174	X. Siirt	% 50
AR/TEM/5046	XI. Diyarbakır	% 100
AR/TGT-PIN-CBV-TEM/K/N39-a1,a4	XII. Gaziantep	% 50
AR/TGT-PIN-CBV-TEM/K/N39-d1,d2	XII. Gaziantep	% 50



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING

During the reporting period; drilling of 1 exploration wells were completed. 1 exploration well has been spudded.

Name of the Well	: PINAR-1 (Exploration Well)
Petroleum District	: Land
License No	: AR/TEM/5046
Coordinates	: X: 4 205 155.34 m Y: 626 390.21 m (ED-50)
Elevation	: GL: 2202 ft KB: 2220 ft
Spudding Date	: 01.12.2014
Completion Date	: 15.02.2015
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TEMI
Rig Type	: I-13
Total Depth	: 3322 m
Status	: Well Completion continue
Casings	: 20" @ 46 m 9 5/8" @ 762 m 7" @ 2199 m 4 1/2" @ 2888 m
Core	: -
DST's	: -
Logs	: Neutron – Sonic – GR / CWS

Name of the Well	: BAHAR-9 (Exploration Well)
Petroleum District	: Land
License No	: AR/TEM/4845
Coordinates	: X: 4 205 765.80 m Y: 632 431.50 m (ED-50)
Elevation	: GL: 2106 ft KB: 2125.6 ft
Spudding Date	: 04.06.2015
Completion Date	: -
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TEMI
Rig Type	: I-13
Total Depth	: -
Status	: Drilling continue
Casings	: 20" @ 35 m 9 5/8" @ 737 m
Core	: -
DST's	: -
Logs	: -

4. PRODUCTION

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>	<i>Gas (m³)</i>
EDİRNE	369,047	302,941	323,240	296,958	319,891
TOTAL	369,047	302,941	323,240	296,958	319,891

TEMI SHARE					
(%55)	202,976	166,618	177,782	163,327	175,940

PRODUCTION FIELDS	January 2015	February 2015	March 2015	April 2015	May 2015
	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>	<i>Oil (bbl)</i>
GÖKSU	6,826	4,985	5,590	6,275	6,609
BAHAR	37,426	32,373	33,396	29,365	28,761
ŞELMO	106,316	93,114	99,545	93,413	94,952
TOTAL	150,568	130,472	138,531	129,053	130,322

TEMI SHARE					
GÖKSU (%75)	5,120	3,739	4,193	4,706	4,957

TEMI SHARE					
ŞELMO (%80)	85,053	74,491	79,636	74,730	75,962

**TRANSATLANTIC EXPLORATION
MEDITERRANEAN INT. PTY. LTD.**

TRANSATLANTIC EXP. MED. INT. PTY. LTD.
MERKEZİ - AVUSTRALYA TÜRKİYE ANKARA ŞUBESİ
Sheraton Ankara Otel ve Kongre Merkezi Bodur Sokak
No: 10 06709 GÖZTEPE/ANKARA/TÜRKİYE
Tel: 0312 939 19 50 Fax: 0312 939 18 98
Ulus V.D. 622 001 8928 Tic. Sic. No: 003003

Selami E. URAS
Resident Representative



THRACE BASIN NATURAL GAS TÜRKİYE CORPORATION

THRACE BASIN NATURAL GAS (TÜRKİYE) CORPORATION TÜRKİYE ANKARA ŞUBESİ
Ankara: Şehit Ersan Caddesi No: 24/7-8 - 06680 Çankaya - Ankara / TÜRKİYE Tel: (312) 438 86 47 Faks: (312) 438 78 23
Ticaret Sicil No: 50626 Web: www.tapcor.com

June 30, 2015

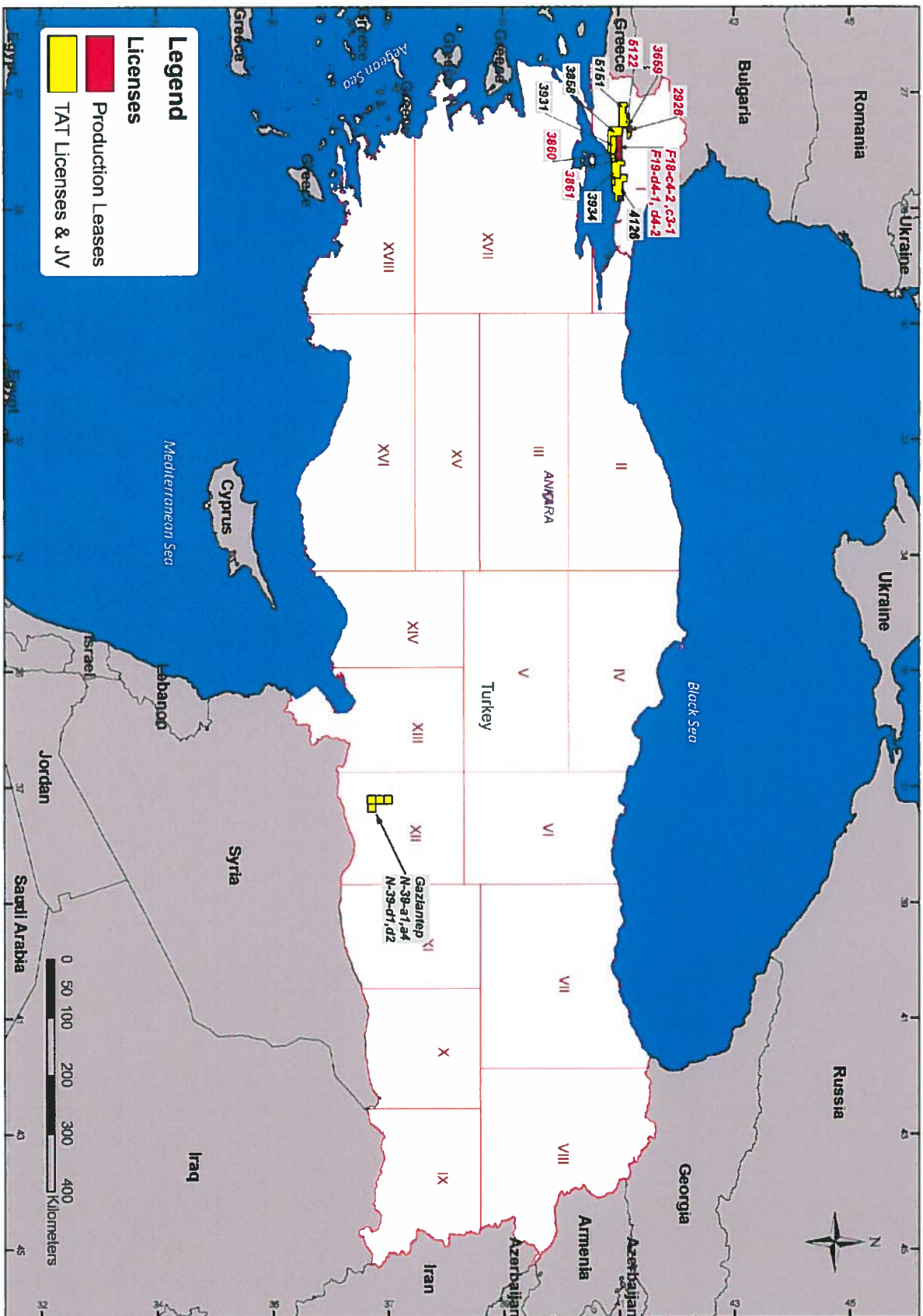
THRACE BASIN NATURAL GAS (TURKIYE) CORPORATION

SCOUT REPORT FOR THE MONTHS OF JANUARY - MAY 2015

1. LICENSING

The status of licenses is as follows:

<u>License No</u>	<u>District</u>	<u>Share</u>
AR/TGT-PIN-CBV/3931	I. Marmara	% 41.5
AR/TGT-PIN-CBV/3934	I. Marmara	% 41.5
AR/TGT-PIN-CBV/3858	I. Marmara	% 41.5
AR/TGT-PIN-CBV/5151	I. Marmara	% 41.5
AR/TGT-PIN-CBV/4126	I. Marmara	% 41.5
ARİ/TGT-PIN-CBV/K/F18-c3-1	I. Marmara	% 41.5
ARİ/TGT-PIN-CBV/K/F18-c4-2	I. Marmara	% 41.5
ARİ/TGT-PIN-CBV/K/F19-d4-1	I. Marmara	% 41.5
ARİ/TGT-PIN-CBV/K/F19-d4-2	I. Marmara	% 41.5
İR/TGT-PIN-CBV/3860	I. Marmara	% 41.5
İR/TGT-PIN-CBV/3861	I. Marmara	% 41.5
İR/TGT-PIN-CBV/2926	I. Marmara	% 41.5
İR/TGT-PIN-CBV/3659	I. Marmara	% 41.5
İR/TGT-PIN-CBV/5122	I. Marmara	% 41.5
AR/TGT-PIN-CBV-TEM/K/N39-a1,a4	XII. Gaziantep	% 12.5
AR/TGT-PIN-CBV-TEM/K/N39-d1,d2	XII. Gaziantep	% 12.5



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

No geological field work.

b. Geophysics

Routine office studies continue in order to evaluate our license fields.

3. DRILLING:

During the reporting period; drilling of 1 production well was completed.

Name of the well	: GÜRGEN-3 (Production Well)
Petroleum District	: Land
License No	: ARİ/TGT-PIN-CBV/K/F19-c3-1
Coordinates	: X: 4 547 138.34 Y: 537 323.71 (ED-50)
Elevation	: GL: 213.00 m, KB: 217.00 m
Spudding Date	: 03.01.2015
Completion Date	: 17.01.2015
Contractor	: VIKING INTERNATIONAL LTD.
Operator	: TBNG
Rig Type	: I-26
Total Depth	: 1801 m (Osmancık Formation)
Status	: Gas Well (Current Production is 38.000 m³/d)
Casings	: 13 3/8" @ 31 m
	8 5/8" @ 657 m
	5 1/2" @ 1630 m
Core	: -
DST's	: -
LOGS	: PEX-HRLA-BHC-GR

4. PRODUCTION:

The production information for the month January – May 2015 are given below;

PRODUCTION FIELDS	January 2015 Gas (m ³)	February 2015 Gas (m ³)	March 2015 Gas (m ³)	April 2015 Gas (m ³)	Mayıs 2015 Gas (m ³)
TEKİRDAĞ	3.258.209	2.804.164	3.041.889	2.771.170	2.554.020
GAZİOĞLU	33.344	29.739	34.960	29.927	28.338
NUSRATLI	44.424	39.945	41.674	39.905	39.349
DT	1.781.773	1.492.497	1.527.402	1.417.594	1.407.051
TB	214.358	160.237	199.216	187.312	186.005
KAYI	2.245.381	1.726.882	1.973.681	2.168.442	1.753.667
KARAEVLİ	161.997	445.161	279.208	250.541	217.727
KILAVUZLU	858	2.711	2.125	645	0
YAĞCI	520.383	325.828	331.644	249.383	205.566
AYDEDE	142.286	122.475	119.956	111.985	125.041
OSMANLI	982.872	923.256	840.404	958.848	844.730
BEKİRLER	0	0	0	0	0
HAYRABOLU	249.193	211.940	241.949	220.361	212.888
GELİNDERE	5.520	4.943	5.482	5.308	5.526
ATAKÖY	1.266.866	966.742	1.369.082	1.502.237	1.303.850
ŞENOVA	0	0	0	0	0
KARYA	7.016	15	0	0	0
TSK	62.049	54.110	62.086	60.442	61.006
KARANFİLTEPE	292.358	477.891	303.365	277.803	252.078
GÜRGEN	5.176.477	4.512.201	4.581.384	4.048.992	4.178.750
TOTAL	16,445,364	14,300,737	14,955,507	14,300,895	13,375,592

PRODUCTION FIELDS	January 2015 Oil (bbl)	February 2015 Oil (bbl)	March 2015 Oil (bbl)	April 2015 Oil (bbl)	May 2015 Oil (bbl)
HAYRABOLU / KAZANCI	476	468	477	471	470
GÜRGEN	399	265	264	129	264
TOTAL	875	733	741	600	734

**THRACE BASIN NATURAL GAS
(TÜRKİYE) CORPORATION**



Selami E. URAS
Resident Representative

Tiway Turkey Limited

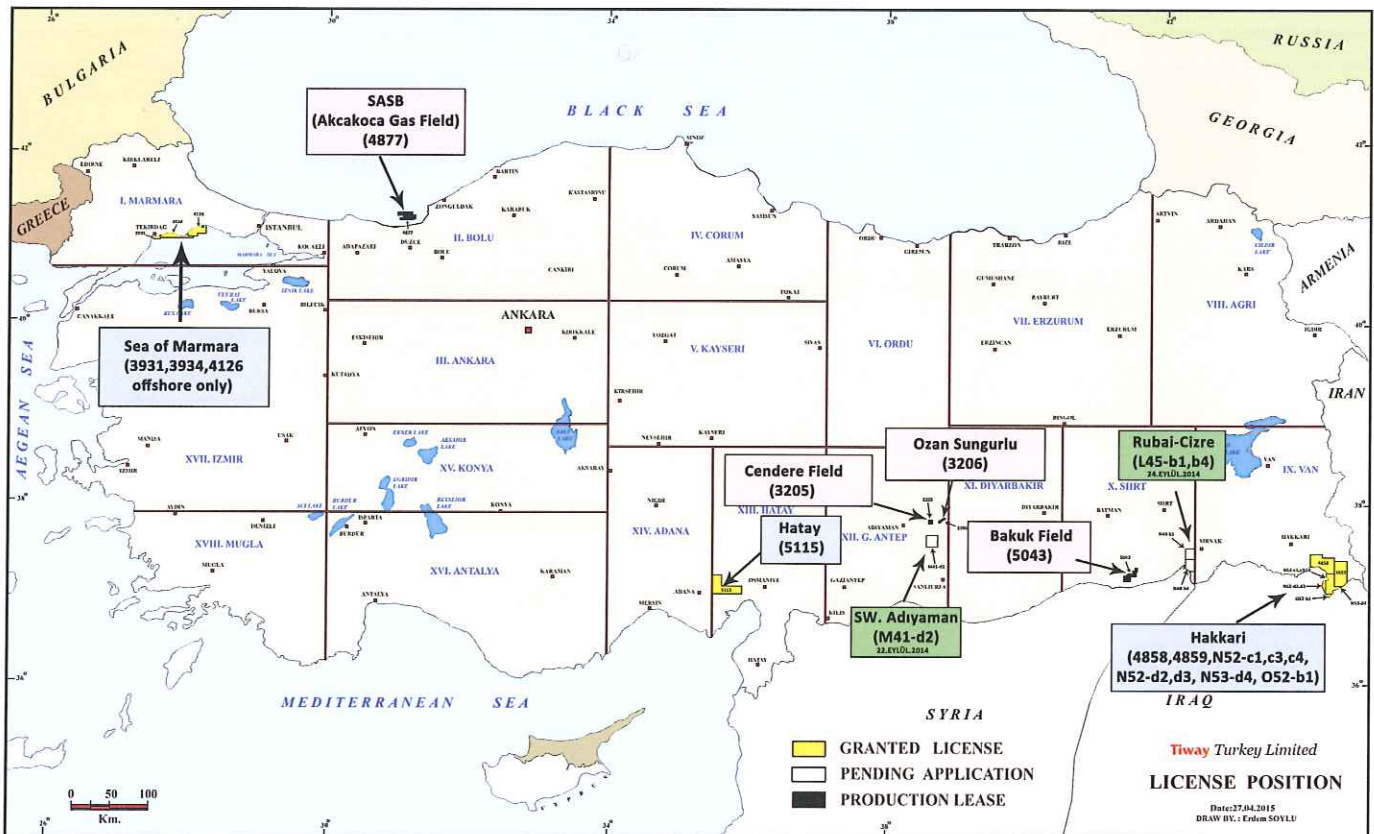
June 30, 2015

Tiway Turkey Ltd.

SCOUT REPORT FOR THE MONTHS OF JANUARY-MAY 2015

1. LICENSING

Currently holds 11 exploration and 4 production licenses in Turkey. Applications to 3 new licenses in Adiyaman and Şırnak area have been submitted to GDPA.



Production Exploration Pending Application

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

Continued evaluation of G&G data in off-shore and on-shore exploration-production licenses.

a. Geological Field Activity

No field geology study was held during the reporting period.

b. Geophysics

Interpretation and assessment of the both Hakkari-Derecik and Sea of Marmara licences have continued.

3. DRILLING:

No drilling activity was carried out during the reporting period.

4. PRODUCTION:

TWY has continued oil production from Cendere Oil Field in Adıyaman and gas production from South Akçakoca Sub Basin in Black Sea Off-Shore and from Bakük Gas Field in Nusaybin, Mardin.

Oil Production Field	January 2015 TWY Share Oil (bbl)	February 2015 TWY Share Oil (bbl)	March 2015 TWY Share Oil (bbl)	April 2015 TWY Share Oil (bbl)	May 2015 TWY Share Oil (bbl)
Cendere (bbl/d)	100	97	107,5	116,5	115,5
TOTAL (bbl/month)	3107	2719	3337	3496	3580

Gas Production Fields	January 2015 TWY Share Gas (scm/month)	February 2015 TWY Share Gas (scm/month)	March 2015 TWY Share Gas (scm/month)	April 2015 TWY Share Gas (scm/month)	May 2015 TWY Share Gas (scm/month)
Offshore					
Ayazlı	290,823	123,028	157,858	145,506	163,188
Akcakoca	910,407	648,062	484,706	442,291	445,879
Akkaya	320,629	250,379	249,737	627,381	937,773
Onshore					
Bakuk	131,621	114,925	130,828	117,601	119,331
TOTAL	1,653,480	1,136,394	1,023,129	1,332,779	1,666,171

* Gas production figures are as per 9155 kcal/scm

During reporting period (January - May 2015, 5 months), Tiway has produced approximately **60,750 boe**.

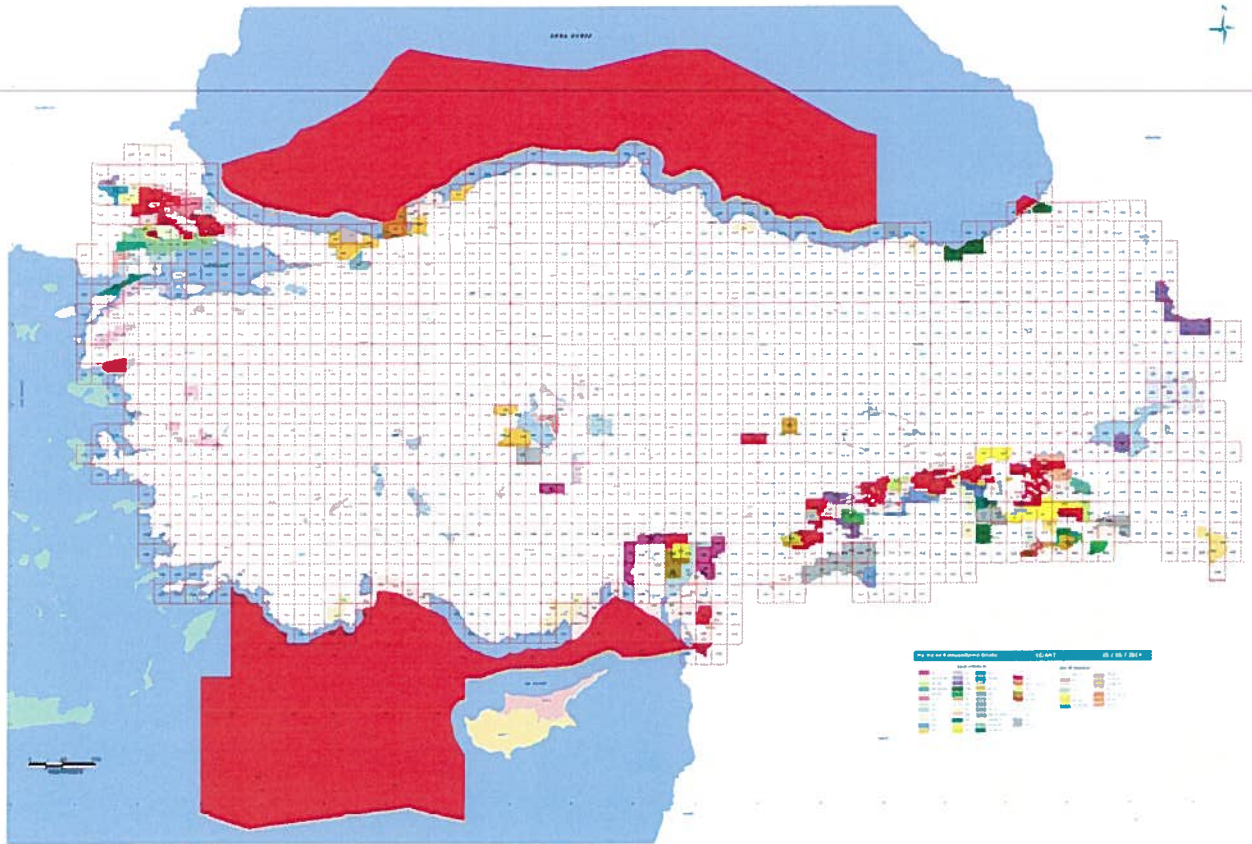


TÜRKİYE PETROLLERİ ANONİM ORTAKLIĞI
Genel Müdürlüğü

30 June 2015

SCOUT REPORT
FOR THE MONTHS OF
JANUARY-FEBRUARY-MARCH-APRIL-MAY 2015

1. LICENSING



2. GEOLOGICAL & GEOPHYSICAL STUDIES

a) Geological Field Activities

No geological field activity.

b) Geophysics

During the last month total of 21/30 geophysical crew month field activity was carried.

Seismic

Crew	Area	Crew/Month	SP	Profile (Km-Km ²)
S-1 (3D)	Çankırı	01/30	84	4,1909 Km.
LAND SEISMIC TOTAL		01/30	84	4,1909 Km

Crew	Area	Crew/Month	SP	Profile (Km-Km ²)
Offshore Seismic (3D)	Mersin	20/30	26406	264,0600 Km ²
OFFSHORE SEISMIC TOTAL		20/30	26406	264,0600 Km²

3. DRILLING

Beykan-101

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XI/TPO/4635
Coordinates : X: 4 214 512 Y: 576 700
Elevation : GL: 768,00 m. KB: 778,10 m.
Spudding Date : 23th August 2014
Completion Date : 01th April 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-320/7
Total Depth : 3059 m.
Status : W.O.
Casings : 20" at 310 m., 13 3/8" at 1568 m., 9 5/8" at 2353 m., 7" at 2749,75 m.,
5 1/2" at 2956 m.
Core : Core-6
DST's : DST-5
LOGS : GTET-IDT-BSAT, SP-GTET-DLLT-MSFL, GTET-XRMI,
GTET-CSNG-DSNT-SDLT, GTET-BSAT, GTET-CSNG-DSNT-SDLT.

Yemislik-7

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 222 165 Y: 724 532
Elevation : GL: 738,31 m. KB: 744,05 m.
Spudding Date : 10th October 2014
Completion Date : 28th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-07
Total Depth : 3080 m.
Status : Water Well.
Casings : 20" at 67 m., 13 3/8" at 1820 m., 9 5/8" at 2787,5 m.
DST's : DST-1
LOGS : GTET-BSAT, D4TG-XRMI, GTET-BSAT, GTET-XRMI,
GTET-IDT-BSAT, GTET-BSAT, GTET-SP-DLLT-MSFL, GTET-BSAT,
GTET-SP-DLLT-MSFL, GTET-XRMI, GTET-CSNG-DSNT-SDLT,
GTET-WSTT.

K.Arikaya-4

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 221 431 Y: 722 152
Elevation : GL: 646,57 m. KB: 641,37 m.
Spudding Date : 24th October 2014
Completion Date : 07th February 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/9
Total Depth : 3026 m.
Status : W.O.
Casings : 20" at 101 m., 13 3/8" at 1455 m., 9 5/8" at 2805 m., 7" at 3025,5 m.
Core : Core-1
DST's : DST-3
LOGS : GTET-BSAT, D4TG-XRMI, GTET-BSAT-IDT, SP-GTET-DLLT-MSFL,
GTET-CSNG-DSNT-SDLT, GTET-XRMI, GTET-WSTT.

Barbes Bedinan-2

Name of the well : Exploration Well
Petroleum District : Land
License No : IR/XI/TPO/5086
Coordinates : X: 4 231 196 Y: 635 621
Elevation : GL: 758,59 m. KB: 766,09 m.
Spudding Date : 28th October 2014
Completion Date : 16th May 2015
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500/1
Total Depth : 4106 m.
Status : WO
Casings : 30" at 47,4 m., 20" at 724,6 m., 13 3/8" at 1963 m., 9 5/8" at 3377,5 m.
Core : Core-2
DST's : DST-1
LOGS : GTET-IDT-ICT-BSAT, GTET-BSAT-IDT, SP-GTET-DLLT-MSFL, GTET-XRMI, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT, WSP, GTET-ICT.

Bozova-13

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/X/TPO/3660
Coordinates : X: 4 140 570 Y: 433 441
Elevation : GL: 476,76 m. KB: 481,96 m.
Spudding Date : 13th October 2014
Completion Date : 23th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : Mobil/400 HP
Total Depth : 1945
Status :
Casings : 9 5/8" at 355 m.
DST's : DST-1
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-CSNG-DSNT-SDLT, SP-GTET-WSTT, XYZ.

Yemislik-10

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/X/TPO/4458
Coordinates : X: 4 223 360 Y: 723 413
Elevation : GL: 653,75 m. KB: 659,49 m.
Spudding Date : 17th November 2014
Completion Date : 06th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-80/B2
Total Depth : 2850m.
Status : W.O.
Casings : 20" at 68 m., 13 3/8" at 1656,5 m., 9 5/8" at 2638 m., 7" at 2641 m.
5 1/2 2839 m.
Core : Core-1
DST's : DST-2
LOGS : GTET-IDT-BSAT, XYZ, GTET-BSAT-IDT, SP-GTET-DLLT-MSFL, GTET-DSNT-CSNG-SDLT, GTET-WSTT, XYZ.

G.Karakus-30

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3052
Coordinates : X: 4 186 572 Y: 465 606
Elevation : GL: 769,96 m. KB: 775,16 m.
Spudding Date : 17th November 2014
Completion Date : 09th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/7
Total Depth : 2573 m.
Status :
Casings : 13 3/8" at 69 m., 9 5/8" at 2334 m., 7" at 2573 m.
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-SDLT,
SP-GTET-DLLT-MSFL.

B.Altıntop-2

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XII/TPO/3833
Coordinates : X: 4 178 974 Y: 419 103
Elevation : GL: 761,63 m. KB: 766,83 m.
Spudding Date : 21th November 2014
Completion Date : 30th December 2014
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/1
Total Depth : 1968 m.
Status : Petrol emareli sulu kuyu
Casings : 13 3/8" at 58 m., 9 5/8" at 1450 m.,
DST's : DST-2
LOGS : GTET-BSAT-CAL, GTET-XRMI, GTET-SP-DLLT-MSFL,
GTET-CSNG-DSNT-SDLT, GTET-WSTT, WSP.

G.Kırtepe-15

Name of the well : Appraisal Well – Ortak tespit Kuyusu
Petroleum District : Land
License No : AR/X/TPO-NTP/3341
Coordinates : X: 4 219 031 Y: 586 623
Elevation : GL: 751,55 m. KB: 756,75 m.
Spudding Date : 25th November 2014
Completion Date : 15th February 2015
Contractor : T.P.A.O
Operator : T.P.A.O
Rig Type : MR-7000/3
Total Depth : 1822 m.
Status : Petrollü Kuyu
Casings : 20" at 224m., 13 3/8" at 559 m., 9 5/8" at 1568,5 m., 7" at 1821 m.
DST's : DST-1
LOGS : GTET-XRMI, GTET-BSAT, SP-GTET-DLLT-MSFL, GTET-CSNG-DSNT-
SDLT, GTET-XRMI, GTET-BSAT, SP-GTET-DLLT-MSFL.

Katin-10

Name of the well : Production Well
Petroleum District : Land
License No : IR/XI/TPO/5086
Coordinates : X: 4 231 448 Y: 630 099
Elevation : GL: 739,39 m. KB: 744,59 m.
Spudding Date : 25th November 2014
Completion Date : 13th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-12/GYP
Total Depth : 2242 m.
Status :
Casings : 13 3/8" at 255 m., 9 5/8" at 732 m., 7" at 2106,5 m., 5 1/2" at 2242 m.,
Core : Core-3
DST's : DST-1
LOGS : GTET-IDT-BSAT, GTET-CSNG-DSNT-SDLT, XRMI,
SP-GTET-DLLT-MSFL.

Silivanka-38

Name of the well : Production Well
Petroleum District : Land
License No : IZ/X/TPO/827
Coordinates : X: 4 212 380 Y: 708 444
Elevation : GL: 632,86 m. KB: 637,36 m.
Spudding Date : 26th November 2014
Completion Date : 19th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-125/1
Total Depth : 2352 m.
Status :
Casings : 13 3/8" at 34 m., 9 5/8" at 1323 m., 7" at 2351,5 m.
DST's : DST-1
LOGS : GTET-IDT-BSAT, XYC, GTET-BSAT-IDT, GTET-DLLT-MSFL-SP,
GTET-CSNG-DSNT-SDLT-GTET.

Sambayat-19

Name of the well : Production Well
Petroleum District : Land
License No : AR/XII/TPO/3833
Coordinates : X: 4 175 863 Y: 419 344
Elevation : GL: 680,72 m. KB: 685,72 m.
Spudding Date : 14th December 2014
Completion Date : 03th February 2015
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 1718 m.
Status :
Casings : 13 3/8" at 58 m., 9 5/8" at 1667 m., 7" at 1717 m.
Core : Core-4
DST's : DST-2
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-IDT-XRMI, WSTT,
GR-CCL-CBL, GTET-ICT-BSAT, GTET-CSNG-DSNT-SDLT,
GTET-XRMI, SP-GTET-DLLT-MSFL-GTET-IDT-WSTT.

G.Beyçayır-1

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/X/TPO/2563
Coordinates : X: 4 208 446 Y: 713 186
Elevation : GL: 558,00 m. KB: 563,00 m.
Spudding Date : 14th December 2014
Completion Date : 16th February 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-09/GYP
Total Depth : 2322 m.
Status : Petrol Emareli Sulu Kuyu
Casings : 13 3/8" at 45 m., 9 5/8" at 1210 m., 7" at 2213,5 m.
LOGS : GTET-BSAT, XYZ, CCL-SP-GTET-DLLT-MSFL,
GTET-CSNG-BSAT-SDLT, GTET-XRMI, GTET-WSTT.

Beykan-59

Name of the well : Production Well
Petroleum District : Land
License No : İR/X/TPO/4635
Coordinates : X: 4 215 383 Y: 574 426
Elevation : GL: 765,35 m. KB: 769,55 m.
Spudding Date : 28th December 2014
Completion Date : 27th April 2015
Contractor : TPAO
Operator : TPAO
Rig Type : PM-80
Total Depth : 1812 m.
Status :
Casings : 13 3/8" at 162,5 m., 9 5/8" at 275 m., 7" at 1613 m., 5 1/2" at 1812 m.,
Core : Core-2
DST's : DST-1
LOGS : GTET-IDT-ICT-BSAT, GTET-DLLT-MSFL-SP,
GTET-CSNG-DSNT-SDLT, GTET-XRMI.

K.Alacaoğlu-1

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/F18-b4-1
Coordinates : X: 4 574 683 Y: 525 973
Elevation : GL: 59,59 m. KB: 64,79 m.
Spudding Date : 09th January 2015
Completion Date : 28th January 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/15
Total Depth : 1500
Status : KURU KUYU
Casings : 13 3/8" at 56 m., 9 5/8" at 528 m.
LOGS : GTET-BSAT, GTET-DSNT-SDLT, D4TG-XRMI, D4TG-WSTT,
GTET-DLLT-MSFL, SP.

K.Cendere-1

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/XII/3052
Coordinates : X: 4 194 824 Y: 467 364
Elevation : GL: 667,08 m. KB: 686,09 m.
Spudding Date : 19th January 2015
Completion Date : 25th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : DM-1500
Total Depth : 2383 m.
Status : JEOLÖJİK NEDENLE TERK
Casings : 20" at 313 m., 13 3/8" at 1522 m.
LOGS : GTET-BSAT, GTET-XRMI, VSP.

Bozhüyük-9

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/XII/TPO-TPI/4468
Coordinates : X: 4 166 060 Y: 436 380
Elevation : GL: 607,05 m. KB: 614,58 m.
Spudding Date : 26th January 2015
Completion Date : 26th February 2015
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500/2
Total Depth : 2172 m.
Status : PETROLLÜ KUYU
Casings : 13 3/8" at 345 m., 9 5/8" at 1956 m.
DST's : DST-2
LOGS : GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-SDLT,
GTET-CBL, BSAT, GTET-XRMI.

Katin-9

Name of the well : Production Well
Petroleum District : Land
License No : İR/XI/TPO/5086
Coordinates : X: 4 231 120 Y: 628 328
Elevation : GL: 775,93 m. KB: 781,13 m.
Spudding Date : 26th January 2015
Completion Date : 18th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-12/GYP
Total Depth : 2254 m.
Status :
Casings : 13 3/8" at 312 m., 9 5/8" at 763 m., 7" at 2136,5 m., 5 1/2" at 2254 m.,
DST's : DST-1
LOGS : GTET-ICT-BSAT-IDT, GTET-IDT-BCAS, GTET-CSNG-DSNT-SDLT,
SP-GTET-DLLT-MSFL.

Cesmekolu-1

Name of the well : Exploration Well
Petroleum District : Land
License No : ARİ/I//TPO/1946
Coordinates : X: 4 595 392 Y: 522 452
Elevation : GL: 88,64 m. KB: 97,64 m.
Spudding Date : 04th February 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-2000
Total Depth :
Status : Drilling at 4095 m.
Casings : 30" at 49 m., 20" at 754 m., 13 3/8" at 2257 m., 7" at 2901 m.
Core : Core-5
LOGS : GR-CCL-TEMP, GTET-CSNG-DSNT-SDLT, GTET-BSAT, D4TG-XRMI,
D4TG-WSTT, GTET-DLLT-MSFL-SP.

Besikli-31

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3256
Coordinates : X: 4 177 807 Y: 488 416
Elevation : GL: 607,01 m. KB: 612,21 m.
Spudding Date : 06th February 2015
Completion Date : 04th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : JZ-40
Total Depth : 1956 m.
Status :
Casings : 9 5/8" at 123 m., 7" at 1955 m.
DST's : DST-1

B.Raman-437

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/796
Coordinates : X: 4 189 433 Y: 687 412
Elevation : GL: 706,66 m. KB: 712,40 m.
Spudding Date : 31th March 2015
Completion Date : 01th April 2015
Contractor : TPAO
Operator : TPAO
Rig Type : RIG-07
Total Depth : 2447 m.
Status :
Casings : 13 3/8" at 349 m., 9 5/8" at 1479 m.

Besikli-32

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/3255
Coordinates : X: 4 177 505 Y: 489 008
Elevation : GL: 637,29 m. KB: 642,49 m.
Spudding Date : 15th February 2015
Completion Date : 21th March 2015
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 1987 m.

Status :
 Casings : 9 5/8" at 155 m., 7" at 1986 m.
 DST's : DST-2
 LOGS : GTET-IDT-ICT-BSAT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL, GTET-XRMI, GTET-ICT-BAT.

B.Raman-475

Name of the well : Production Well
 Petroleum District : Land
 License No : ARİ/XII/TPO/779
 Coordinates : X: 4 186 660 Y: 685 400
 Elevation : GL: 830,00 m. KB: 833,20 m.
 Spudding Date : 28th February 2015
 Completion Date : 16th March 2015
 Contractor : TPAO
 Operator : TPAO
 Rig Type : RIG-09/GYP
 Total Depth : 1374 m.
 Status :
 Casings : 9 5/8" at 278 m., 7" 1373m.

Terzili-3

Name of the well : Exploration Well
 Petroleum District : Land
 License No : AR/I//TPO/4709
 Coordinates : X: 4 597 850 Y: 504 332
 Elevation : GL: 116,93 m. KB: 122,13 m.
 Spudding Date : 06th March 2015
 Completion Date : 04th April 2015
 Contractor : TPAO
 Operator : TPAO
 Rig Type : F-200/15
 Total Depth : 1800 m.
 Status : Gaz Emareli Kuru Kuyu
 Casings : 20" at 57 m., 13 3/8" at 306 m., 9 5/8" at 954 m., 7" at 2351 m.
 LOGS : GTET-BSAT, GR-CBL-VDL, GTET-DSNT-SDLT, D4TG-XRMI, D4TG-XRMI, D4TG-WSTT, GTET-DLLT-MSFL, SP, GR-CCL-TEMP, GTET-CSNG-DSNT-SDLT.

Bahçecik-1

Name of the well : Exploration Well
 Petroleum District : Land
 License No : AR/XII/TPO-TPI/4876
 Coordinates : X: 4 167 750 Y: 494 105
 Elevation : GL: 588,86 m. KB: 596,49 m.
 Spudding Date : 15th March 2015
 Completion Date : 23th April 2015
 Contractor : TPAO
 Operator : TPAO
 Rig Type : NOV-1500/2
 Total Depth : 1917 m.
 Status : W.O
 Casings : 13 3/8" at 253 m., 9 5/8" at 1669 m., 7" at 1850 m.
 DST's : DST-3
 LOGS : GTET-BSAT, XRMI-GTET, GTET-CSNG-DSNT-SDLT, GTET-XRMI, SP-GTET-DLLT-MSFL, GTET-ICT-BSAT-GTET-IDT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL-VSP.

Cakilli-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII/TPO-TPI/4873
Coordinates : X: 4 188 683 Y: 725 618
Elevation : GL: 562,30 m. KB: 568,00 m.
Spudding Date : 15th March 2015
Completion Date : 14th May 2015
Contractor : TPAO
Operator : TPAO
Rig Type : NAT-80/B2
Total Depth : 1972 m.
Status : WO
Casings : 13 3/8" at 263 m., 9 5/8" at 1005 m., 7" at 1951 m.
DST's : DST-1
LOGS : GTET-BCAS, D4TG-XRMI, GTET-BSAT-IDT-ICP, GTET-BSAT-CBL,
GTET-WSTT, VSP.

Elbeyi-16

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/TPO/M41-c1-1
Coordinates : X: 4 177 037 Y: 481 312
Elevation : GL: 642,05 m. KB: 647,25 m.
Spudding Date : 16th March 2015
Completion Date : 06th May 2015
Contractor : TPAO
Operator : TPAO
Rig Type : JZ-40
Total Depth : 2352 m.
Status :
Casings : 13 3/8 at 102m., 9 5/8" at 2109 m., 7" at 2351 m.,
LOGS : GTET-BSAT-CBL, GTET-BSAT, GTET-XRMI, WSTT,
GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL, GTET-BSAT-CBL,
GTET-XRMI-WSTT, GTET-CSNG-DSNT-SDLT, SP-GTET-DLLT-MSFL.

Bukat-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII/TPO-NTP/4628
Coordinates : X: 4 171 575 Y: 246 714
Elevation : GL: 1135,27 m. KB: 1139,47 m.
Spudding Date : 29th March 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/9
Total Depth :
Status : Drilling at 1317 m.
Casings : 13 3/8" at 151 m., 9 5/8" at 1064 m.
LOGS : GTET-XRMI, GTET-ICT-BSAT, GTET-IDT-ICT-BSAT

B.Raman-468

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XII/TPO/796
Coordinates : X: 4 186 300 Y: 680 293
Elevation : GL: 668,32 m. KB: 671,52 m.
Spudding Date : 25th March 2015
Completion Date : 09th April 2015

Contractor : TPAO
Operator : TPAO
Rig Type : RIG-07
Total Depth : 1350 m.
Status :
Casings : 9 5/8" at 319 m., 7" at 1350 m.
LOGS : GTET-IDT-ICT-BSAT, GTET-DLLT-MSFL-SP, GTET-XRMI,
GTET-CSNG-DSNT-SDLT.

Çaylarbaşı-12

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XI/TPO/3752
Coordinates : X: 4 173 121 Y: 503 100
Elevation : GL: 598,55 m. KB: 603,75 m.
Spudding Date : 01th April 2015
Completion Date : 29th April 2015
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth : 1576 m.
Status :
Casings : 13 3/8" at 115 m., 9 5/8" at 1450 m., 7" at 1575,5 m.
DST's : DST-2
LOGS : GTET-ICT-BSAT, GTET-CAL-BSAT, GTET-XRMI, GTET-CSNG-DSNT-
SDLT, SP-GTET-DLLT-MSD.

Cifthisar-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XII//TPO/3863
Coordinates : X: 4 204 968 Y: 495 507
Elevation : GL: 637,53 m. KB: 646,63 m.
Spudding Date : 20th April 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : DM-1500
Total Depth :
Status : Drilling at 2258 m.
Casings : 20" at 72 m., 13 3/8" at 733 m.
LOGS : GTET-IDT-ICT-BSAT.

Fidanlık-9

Name of the well : Appraisal Well
Petroleum District : Land
License No : AR/TPO/F18-d2-1
Coordinates : X: 4 552 761 Y: 512 159
Elevation : GL: 100,41 m. KB: 105,61 m.
Spudding Date : 18th April 2015
Completion Date : 03th May 2015
Contractor : TPAO
Operator : TPAO
Rig Type : F-200/15
Total Depth : 1200 m.
Status : Gazlı Kuyu
Casings : 13 3/8" at 55 m., 9 5/8" at 299,5 m., 7" at 1199 m.
Core : Core-2
LOGS : GTET-BSAT, GTET-DSNT-SDLT, GTET-DLLT-MSFL-SP, D4TG-XRMI,
D4TG-WSTT, GTET-BSAT, GTET-DSNT-SDLT, GTET-DLLT-MSFL-SP,
D4TG-XRMI, D4TG-WSTT, GR-CCL.

Caylarbaşı-13

Name of the well : Production Well
Petroleum District : Land
License No : ARİ/XI/TPO/3752
Coordinates : X: 4 173 261 Y: 503 397
Elevation : GL: 601,19 m. KB: 606,39 m.
Spudding Date : 08th May 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : MR-7000/2
Total Depth :
Status : Drilling at 1543 m.
Casings : 13 3/8" at 139 m., 9 5/8" at 141 m.
DST's : DST-1
LOGS : GTET-BSAT, GTET-XRMI

Gümüşkaşık-1

Name of the well : Exploration Well
Petroleum District : Land
License No : AR/XI//TPO/3863
Coordinates : X: 4 197 407 Y: 495 285
Elevation : GL: 1123,93 m. KB: 1131,56 m.
Spudding Date : 08th May 2015
Completion Date :
Contractor : TPAO
Operator : TPAO
Rig Type : NOV-1500/2
Total Depth :
Status : Drilling 247 m.

4. PRODUCTION

Oil Fields

FIELD	January 2015		February 2015		March 2015		April 2015		May 2015	
	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d
RAMAN	178,120	5745.8	169,123	6040.1	185,015	5968.2	176,200	5873.3	179,508	5790.6
B.RAMAN	193,335	6236.6	184,520	6590.0	204,763	6605.3	211,400	7046.7	237,784	7670.5
SILIVANKA	17,715	571.5	15,286	545.9	19,314	623.0	21,476	715.9	23,686	764.1
OYUKTAS	2,422	78.1	2,338	83.5	2,989	96.4	2,061	68.7	1,929	62.2
S.SINAN	2,790	90.0	2,474	88.4	2,566	82.8	2,299	76.6	2,468	79.6
KARAALI	416	13.4	279	10.0	302	9.7	418	13.9	598	19.3
YANARSU	600	19.4	440	15.7	620	20.0	155	5.2	0	0.0
D.SILIVANKA	1,328	42.8	1,080	38.6	1,596	51.5	1,545	51.5	1,222	39.4
G.RAMAN	28	0.9	0	0.0	0	0.0	0	0.0	0	0.0
GUZELDERE	548	17.7	395	14.1	490	15.8	654	21.8	727	23.5
DIDAN	1,267	40.9	1,399	50.0	1,432	46.2	1,443	48.1	1,513	48.8
YEMISLIK	18,483	596.2	18,286	653.1	18,071	582.9	12,831	427.7	16,457	530.9
K.ARIKAYA	5,347	172.5	5,106	182.4	5,655	182.4	5,196	173.2	4,932	159.1
SARICAK	1,380	44.5	980	35.0	1,530	49.4	1,465	48.8	1,546	49.9
G.SARICAK	12,930	417.1	7,935	283.4	9,390	302.9	9,499	316.6	9,889	319.0
YENIKOY	14,020	452.3	11,756	419.9	13,175	425.0	12,742	424.7	11,336	365.7
G.KAYAKOY	7,494	241.7	5,450	194.6	5,568	179.6	5,290	176.3	4,505	145.3
G.SAHABAN	2,315	74.7	1,555	55.5	1,750	56.5	1,710	57.0	1,140	36.8
MEHMETDERE	1,175	37.9	1,415	50.5	1,703	54.9	1,538	51.3	1,604	51.7
KARTALTEPE	1,389	44.8	1,320	47.1	1,550	50.0	1,500	50.0	1,550	50.0
KASTEL	10,098	325.7	8,973	320.5	11,156	359.9	11,474	382.5	11,872	383.0
G.KIRTEPE	8,508	274.5	9,043	323.0	9,710	313.2	9,294	309.8	10,725	346.0
BAYSU	3,568	115.1	3,239	115.7	3,387	109.3	2,739	91.3	3,196	103.1
BEYKAN	53,897	1738.6	48,623	1736.5	50,723	1636.2	46,488	1549.6	47,396	1528.9
KURKAN	48,600	1567.7	42,641	1522.9	44,018	1419.9	42,790	1426.3	44,138	1423.8
KARACAN	13,638	439.9	11,853	423.3	12,870	415.2	9,079	302.6	9,644	311.1
BEYAZCESME	1,225	39.5	1,375	49.1	1,550	50.0	1,525	50.8	1,574	50.8
BOSTANPINAR	1,753	56.5	1,552	55.4	1,822	58.8	1,451	48.4	1,707	55.1
BARBES	17,635	568.9	15,593	556.9	19,844	640.1	17,852	595.1	17,279	557.4
DERINBARBES	675	21.8	522	18.6	464	15.0	465	15.5	670	21.6
KATIN	4,353	140.4	8,790	313.9	11,500	371.0	10,410	347.0	9,590	309.4
CIKSOR	276	8.9	240	8.6	264	8.5	257	8.6	265	8.5
MALATEPE	11,830	381.6	10,988	392.4	16,450	530.6	15,859	528.6	16,182	522.0
B.MALATEPE	2,038	65.7	1,838	65.6	1,362	43.9	1,514	50.5	1,122	36.2
D.YATIR	11,550	372.6	8,405	300.2	7,630	246.1	7,702	256.7	8,030	259.0
CAMURLU	14,447	466.0	13,020	465.0	15,551	501.6	16,919	564.0	15,883	512.4
IKIZTEPE	3,250	104.8	2,770	98.9	3,720	120.0	3,610	120.3	3,570	115.2
D.SINIRTEPE	6,370	205.5	6,170	220.4	7,190	231.9	6,220	207.3	6,110	197.1
GARZAN-A	280	9.0	0	0.0	0	0.0	230	7.7	192	6.2
GERMIK	11,479	370.3	9,473	338.3	11,279	363.8	10,716	357.2	10,053	324.3
MAGRIP	1,507	48.6	1,251	44.7	1,335	43.1	1,050	35.0	1,457	47.0
CELIKLI	1,566	50.5	1,033	36.9	1,220	39.4	945	31.5	1,260	40.6
GARZAN-B	11,011	355.2	10,174	363.4	11,437	368.9	10,498	349.9	9,942	320.7
GARZAN-C	9,090	293.2	7,000	250.0	8,500	274.2	7,300	243.3	9,401	303.3
G.DINCER	3,540	114.2	2,910	103.9	5,000	161.3	5,770	192.3	5,890	190.0
B.KOZLUCA	15,040	485.2	13,450	480.4	16,340	527.1	16,480	549.3	18,410	593.9
YOLACAN	25	0.8	0	0.0	0	0.0	0	0.0	0.0	0.0

FIELD	January 2015		February 2015		March 2015		April 2015		May 2015	
	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d	b/m	b/d
ADYAMAN	12,889	415.8	12,043	430.1	13,589	438.4	12,298	409.9	12,558	405.1
CEMBERLITAS	6,285	202.7	5,069	181.0	5,075	163.7	5,949	198.3	6,832	220.4
AKPINAR	310	10.0	293	10.5	359	11.6	352	11.7	0.0	0.0
B.FIRAT	2,008	64.8	681	24.3	865	27.9	959	32.0	1,099	35.5
BOLUKYAYLA	429	13.8	302	10.8	32	1.0	0	0.0	0.0	0.0
KARAKUS	53,548	1727.4	47,143	1683.7	52,501	1693.6	51,792	1726.4	53,492	1725.5
G.KARAKUS	22,556	727.6	22,369	798.9	25,065	808.5	23,420	780.7	26,625	858.9
CENDERE	15,244	491.7	13,451	480.4	16,175	521.8	16,718	557.3	16,719	539.3
K.KARAKUS	25,492	822.3	22,067	788.1	23,406	755.0	21,848	728.3	24,542	791.7
BESIKLI	20,172	650.7	18,592	664.0	20,410	658.4	20,278	675.9	19,614	632.7
BAKACAK	155	5.0	140	5.0	155	5.0	150	5.0	155	5.0
O.SUNGURLU	970	31.3	824	29.4	915	29.5	846	28.2	889	28.7
TOKARIS	7,773	250.7	7,393	264.0	7,156	230.8	7,008	233.6	7,771	250.7
IKIZCE	13,052	421.0	10,965	391.6	10,410	335.8	8,431	281.0	10,999	354.8
ESKITAS	527	17.0	42	1.5	0	0.0	0	0.0	0.0	0.0
LILAN	0	0.0	0	0.0	0	0.0	192	6.4	216	7.0
AKGUN	3,558	114.8	3,079	110.0	3,344	107.9	3,305	110.2	3,474	112.1
D.KARAKUS	3,193	103.0	3,094	110.5	4,099	132.2	4,548	151.6	5,542	178.8
GOLGELI	1,798	58.0	1,687	60.3	1,724	55.6	1,479	49.3	1,973	63.6
D.CEMBERLITAS	1,180	38.1	1,272	45.4	1,363	44.0	1,396	46.5	1,287	41.5
SAMBAYAT	26,056	840.5	20,785	742.3	21,578	696.1	19,620	654.0	19,041	614.2
ELBEYI	14,890	480.3	14,377	513.5	14,137	456.0	15,822	527.4	17,236	556.0
DIKMETAS	2,938	94.8	1,761	62.9	1,308	42.2	1,043	34.8	686	22.1
K.AKCELI	0	0.0	0	0.0	0	0.0	268	8.9	341	11.0
B.GUVEN	434	14.0	440	15.7	527	17.0	510	17.0	527	17.0
B.ALTINTOP	3,027	97.6	3,236	115.6	3,608	116.4	4,009	133.6	4,231	136.5
TP_SAMBAYAT	4,936	159.2	4,480	160.0	4,991	161.0	5,446	181.5	5,858	189.0
TP_D.SAMBAYAT	1,984	64.0	1,858	66.4	1,993	64.3	1,879	62.6	1,797	58.0
TP_ALTINTOP	745	24.0	690	24.6	775	25.0	752	25.1	536	17.3
TP_BOZHUYUK	3,793	122.4	3,476	124.1	6,808	219.6	13,158	438.6	14,830	478.4
K.IKIZCE	589	19.0	541	19.3	384	12.4	360	12.0	372	12.0
B.GOKCE	5,746	185.4	4,464	159.4	4,491	144.9	4,595	153.2	5,255	169.5
YANANKOY	2,093	67.5	1,248	44.6	1,426	46.0	1,371	45.7	1,420	45.8
D.BESIKLI	3,934	126.9	3,366	120.2	3,893	125.6	4,481	149.4	4,302	138.8
CAYLARBAZI	0	0.0	0	0.0	1,370	44.2	2,380	79.3	1,804	58.2
BOZOVA	5,704	184.0	3,953	141.2	5,155	166.3	5,096	169.9	5,502	177.5
K.MARMARA	181	5.8	611	21.8	2,977	96.0	4,253	141.8	182	5.9
DEGIRMENKOY	6	0.2	58	2.1	530	17.1	0.0	0.0	0.0	0.0
K.OSMANCIK	252	8.1	420	15.0	386	12.5	355	11.8	326	10.5
DEVECATAK	2,600	83.9	2,456	87.7	2,561	82.6	2,758	91.9	3,266	105.4
HAMITABAT	91	2.9	101	3.6	82	2.6	11	0.4	84	2.7
KARACALI	10	0.3	4	0.1	3	0.1	0.0	0.0	3	0.1
YULAFI	32	1.0	19	0.7	34	1.1	51	1.7	33	1.1
SEVINDIK	12	0.4	9	0.3	18	0.6	8	0.3	6	0.2
VAKIFLAR	1,774	57.2	1,789	63.9	1,454	46.9	2,608	86.9	2,824	91.1
G.KARACALI	220	7.1	129	4.6	112	3.6	208	6.9	122	3.9
GOCERLER	12	0.4	10	0.4	12	0.4	12	0.4	12	0.4
KARATEPE	2	0.1	3	0.1	2	0.1	2	0.1	0.0	0.0
FIDANLIK	41	1.3	0	0.0		0.0	54	1.8	32	1.0
ALACAUGLU	5	0.2	0	0.0	24	0.8	3	0.1	4	0.1
TOTAL	1,003,597	32,374	912,853	29,447	1,019,083	32,874	1,000,141	32,263	1,052,371	33,947

Gas Fields

FIELD	January 2015	February 2015	March 2015	April 2015	May 2015
	m ³ /m	m ³ /m	m ³ /m	m ³ /m	m ³ /m
DERINBARBES	494,202	439,769	373,375	442,972	506,329
CAMURLU	403,183	330,102	476,880	351,050	331,060
KARAKUS	44,073	36,926	42,310	37,567	26,968
K.MARMARA				2,726,653	2,445,414
SEYMEN	107,029	83,140	73,261	62,410	44,294
DEGIRMENKOY	2,923,881	3,547,210	3,119,760		
SILIVRI	18,037	192,504	235,450	171,879	122,501
TULUMBA	11,700				
HAMITABAT	1,989,862	1,487,470	1,585,533	1,896,767	2,043,108
KAVAKDERE	288,920	247,271	227,658	188,745	167,903
UMURCA	115,483	105,739	115,323	92,717	77,313
KUMRULAR	1,541				
INCILIBAYIR	518,687	453,338	527,294	478,068	474,229
REISDERE	15,748	14,638	16,728	16,763	17,620
ESKITASLI	9,927	6,681	8,433	9,917	10,199
DIKILITAS	3,571	4,608	10,351	10,738	7,658
YESILGOL	25,837	85,409	117,239	110,497	103,179
PELIT	111,846	101,662	120,330	119,053	113,694
KOCASINAN	109,456	110,500	128,944	119,168	113,640
YENIBAG	31,473	9,428	9,417	8,619	7,170
B.PELIT	289	200	123	56	63
CEYLANKOY	161,892	173,074	168,120	104,798	97,372
K.EMIRALI	31,473	37,602	3,543		
KARACALI	390,232	343,562	382,179	431,380	394,843
YULAFI	871,748	688,040	812,384	929,729	868,455
SEVINDIK	409,511	355,720	470,856	459,330	452,156
VAKIFLAR	565,310	474,389	515,095	656,285	646,088
G.KARACALI	1,644,148	945,136	1,312,068	1,570,073	1,582,312
GOCERLER	170,883	156,371	176,760	166,904	165,925
ADATEPE	383,716	380,484	411,973	385,918	317,796
D.ADATEPE	228,623	195,693	396,433	912,146	605,670
KARATEPE	820,621	835,012	1,577,332	1,405,414	1,255,627
FIDANLIK	862,950	856,170	986,409	1,013,375	1,163,465
PASAKOY			121		
ALACAOGLU	626,872	547,306	601,618	580,399	753,574
D.YENIBAG	16,314	6,637	2,512	2,671	3,985
AKKAYA	454,397	392,298	401,855	978,334	1,441,321
AYAZLI	412,155	192,763	254,032	226,900	250,814
AKCAKOCA	1,290,235	1,015,396	780,010	689,705	685,299
TOTAL	16,565,825	14,852,248	16,441,709	17,357,000	17,297,044

Can ISTANBULLU
Licenses and Training
Unit Manager

M. S. Bülent SADIOĞLU
Deputy Exploration
Manager

As of 23.06.2015, TPIC holds 13 land and 4 offshore licenses. The status of licenses is as follows:

		TPIC Interest
II. BOLU		
5079	L	%100
IX. VAN		
AR/TPI/K/M48-c3	L	%100
AR/TPI/K/N48-b2, b3	L	%100
AR/TPI/K/N49-A	L	%100
X. S RT		
5056	L	%100
XI. D YARBAKIR		
4876	L	%100
5041	L	%100
5126	L	%100
M42a1-a2-a3	L	%100
M42b1	L	%100
XII. GAZ ANTEP		
4468	L	%100
5121	L	%100
XIII. HATAY		
4581	O	%100
4582	O	%100
4903	L	%100
XIV. ADANA		
5080	O	%100
5081	O	%100

2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

b. Geophysics

3. DRILLING:

During the reporting period; drilling of 1 appraisal and 1 exploration well were completed.

Name of the well : **BOZHÜYÜK-9 APPRAISAL WELL**
Petroleum District : XII GAZIANTEP
License No : AR/TPI/4468
Coordinates : X = 4 166 060 (North) Y = 436 380 (East)
Elevation : GL: 607,05 m, KB: 614.58 m
Spudding Date : 26.01.2015
Completion Date : 26.02.2015
Contractor : TPAO
Operator : TPAO
Rig Type : NOV 1500
Total Depth : 2172 m. Karabo az Fm.
Status : Production from Sayindere Fm. started on 23.03.2015 with 450 bbl/d of net oil. Current production is 490 bbl/d with 0% water.
Casings : 13 3/8 at 345 m
 9 5/8 at 1956 m
Core :
DST's : DST-1 (2137-2172 m, by-pass)
 DST-2 (2142-2172 m)
LOGS : GTET,CAL,BSAT,DSNT,SDLT,DLLT,
 MSFL,CBL,XRMI,VSP

Name of the well : **BAHÇEC K-1 EXPLORATION WELL**
Petroleum District : XI DIYARBAKIR
License No : AR/TPI/4876
Coordinates : X = 4 167 750.85 (North) Y = 494 105.84 (East)
Elevation : GL: 588.86 m, KB: 596.49 m
Spudding Date : 15.03.2015
Completion Date : 23.04.2015
Contractor : TPIC
Operator : TPAO
Rig Type : NOV 1500
Total Depth : 1917 m Derdere Fm.
Status : Production tests ongoing.
Casings : 13 3/8 at 253 m
 9 5/8 at 1669
 7 at 1850 m
Core :
DST's : DST-1 (1776-1802 m)
 DST-2 (1874-1904 m)
 DST-3 (1907-1917 m)
LOGS : GTET, XRMI, CSNG,
 DSNT,SP,DLLT,MSFL,ICT,VSP

4. PRODUCTION:

Production Fields	January 2015 (bbl)	February 2015 (bbl)	March 2015 (bbl)	April 2015 (bbl)	May 2015 (bbl)
4468- AMBAYAT	8,814	7,989	8,907	9,732	10,463
4468- DO U AMBAYAT	3,542	3,301	3,557	3,338	3,205
4468- ALTINTOP	1,331	1,219	1,367	1,328	951
4468-BOZHÜYÜK	6,773	6,196	12,159	23,487	26,480
TOTAL	20,460	18,705	25,990	37,885	41,099



valeura enerji

valeura energy netherlands (merkezi hollanda) b.v.
türkiye-ankara şubesi

June 30, 2015

SCOUT REPORT FOR THE MONTHS OF JANUARY - MAY 2015

1. LICENSING

<u>Licence No</u>	<u>VEN Interest</u>
AR/VEN/5147	% 100
ARI/TEM-PTK-VEN/K/E-17-b4-1	% 35
ARI/TEM-PTK-VEN/K/E-17-c1-1	% 35
ARI/TEM-PTK-VEN/K/E-17-c2-1	% 35



2. GEOLOGICAL & GEOPHYSICAL STUDIES:

a. Geological Field Activity

During the reporting time, routine office studies have been continued.

b. Geophysics

Geophysical evaluation works have been continued.

3. DRILLING:

Please refer to TEMI's (operator) report for drilling information

4. PRODUCTION:

Please refer to TEMI's (operator) report for production information.

VALEURA ENERGY B.V.

VALEURA ENERGY NETHERLANDS
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Resident Representative