

What may Europe expect from developments in the major U.S. shale gas and oil plays?

by Svetlana Ikonnikova





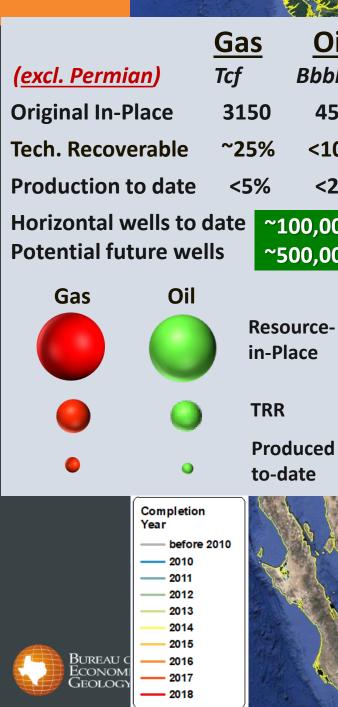


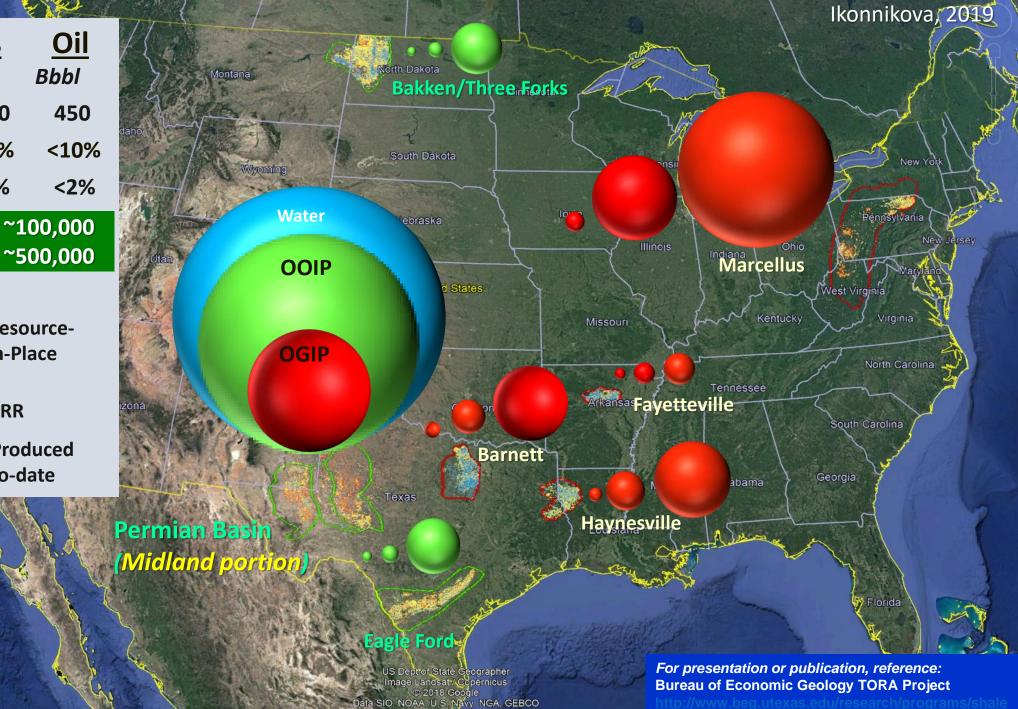
How

Unconventional Resource in the U.S. looks on the first sight

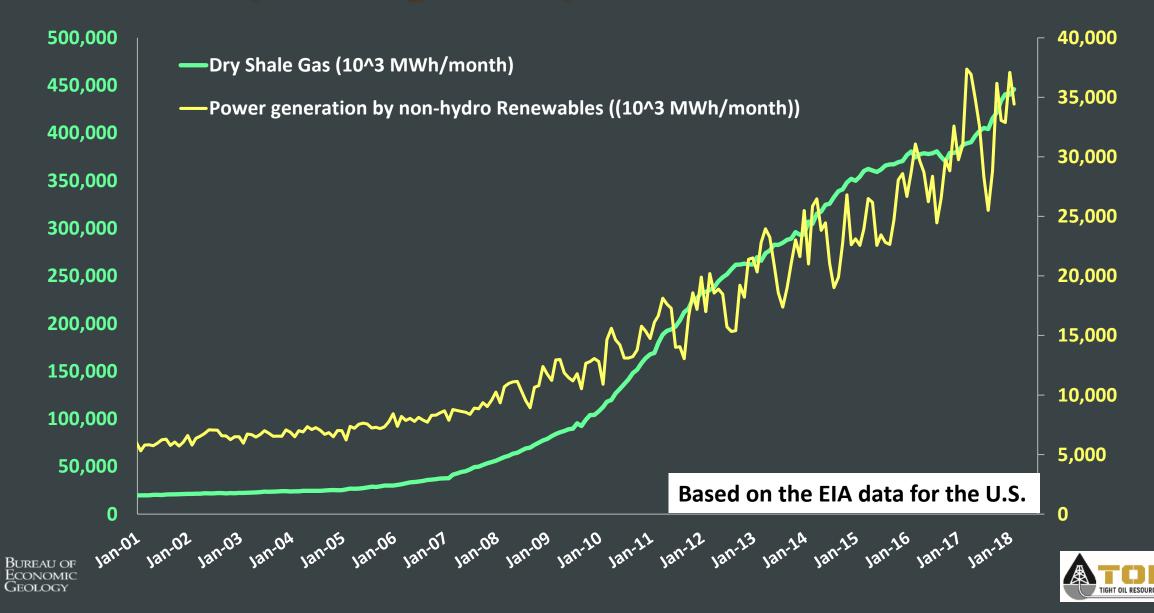




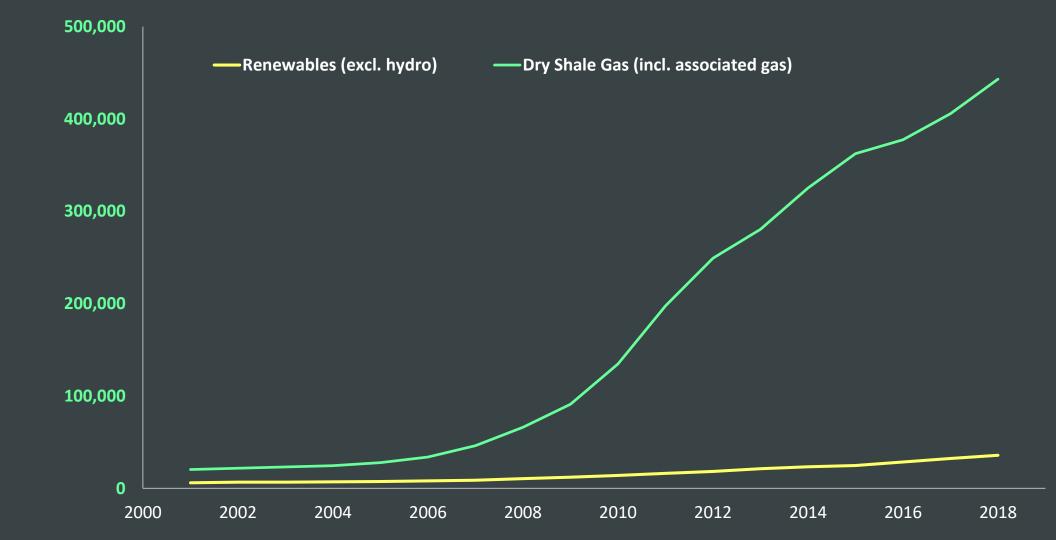




Speaking of Exponential Growth



Closer Look: Year averages on the Same Scale





Spoiler Alert! Conclusions





Major Observations and Conclusions

- Major outlooks agree: in the next 3-5 years U.S. production will grow and international markets will play increasing role since the domestic market is saturated;
- After 2025, increasing uncertainty about supply and price fluctuations: post 2030 many plays are likely to decline running out of economical locations;
- Expectations regarding the decline will slow down investments in infrastructure;
- The future is complicated by the changing relationship between energy prices and natural gas supply: oil and NGL prices playing increasing role;
 - ▶ In 2010-2014, \geq 70% was delivered by unconventional gas plays
 - In 2018-2019, ≤ 55% of was delivered by gas plays, the rest came from oil plays
- Environmental regulations (flaring, CO2) in general lead to higher supply;





Implications for Europe

- Even consumers without direct contracts with the U.S. benefit from increased competition in the global natural gas markets, keeping prices low;
- Increasing liquidity and flexibility of the LNG trade attracts new European trade-partners and supports the growing trade volumes for U.S. natural gas & oil:
 - > The U.S. LNG exports soared to ~3,000 MMcf/d from ~80 MMcf/d in just 3 years
- Trade war between the world biggest producer and consumer/importer raises a question on whom the residual supply and demand will be "splashed", benefits for Europe?!;
- The future implications for Europe would also depend on the EU regulations! How much it would allow itself benefit.
- Unconventionals is a global phenomenon and non-U.S. assets may enter the game (+offshore) attracting capital and demand away from the U.S. .



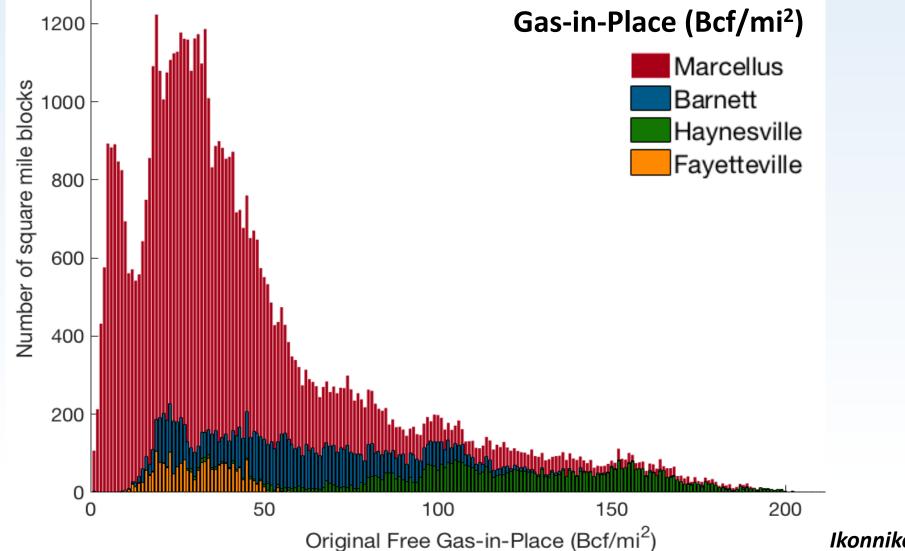


Some Insights about Unconventional Resources in the U.S.





Resource is not evenly distributed *A large portion of it may never be recovered*

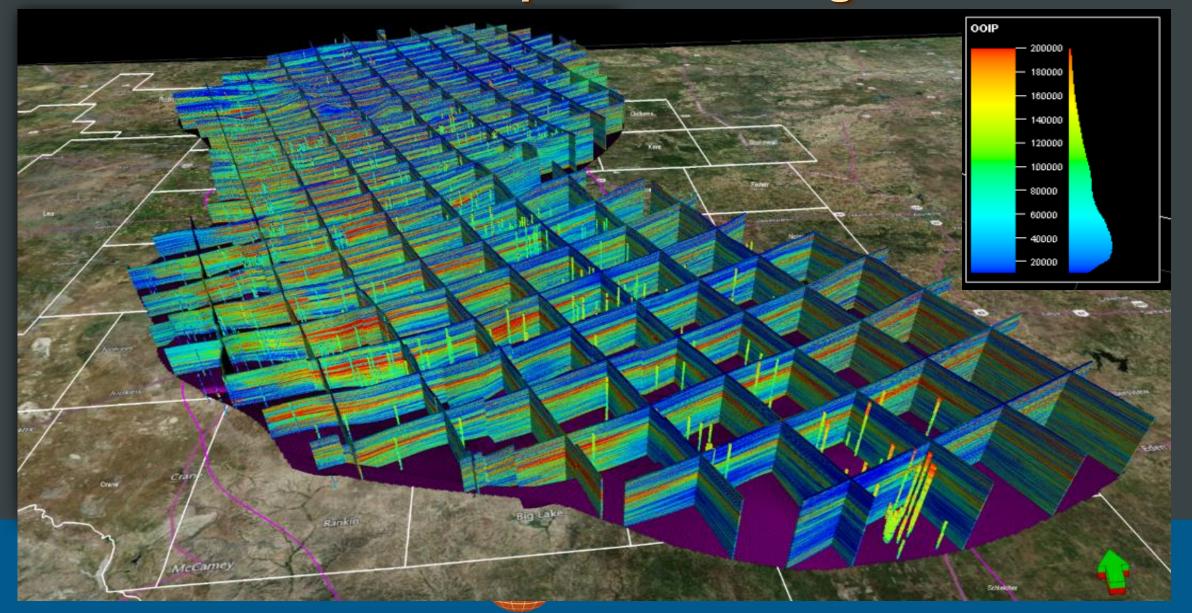


UREAU OF

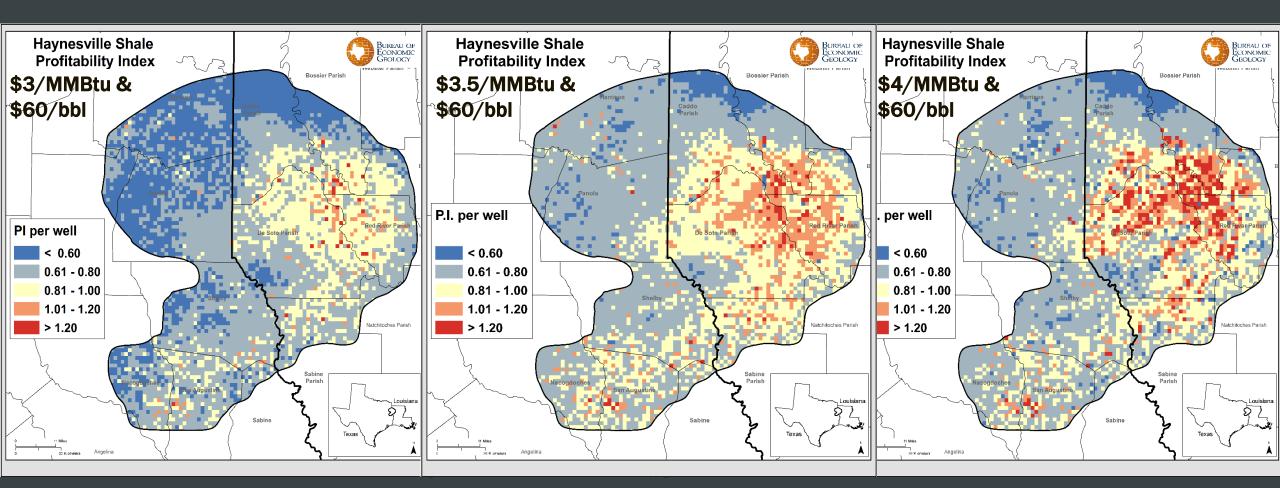
GEOLOGY

Ikonnikova & Smye, 2018

New Completion Strategies



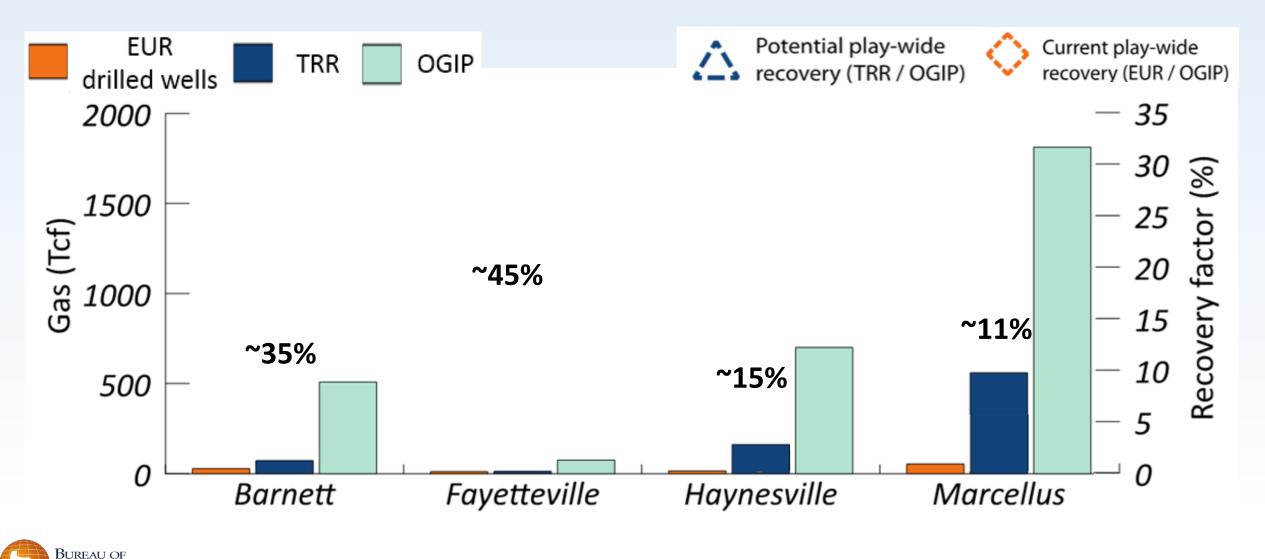
Change in Productivity and Profitability: Haynesville







Resource-In-Place, Technically Recoverable, and EUR



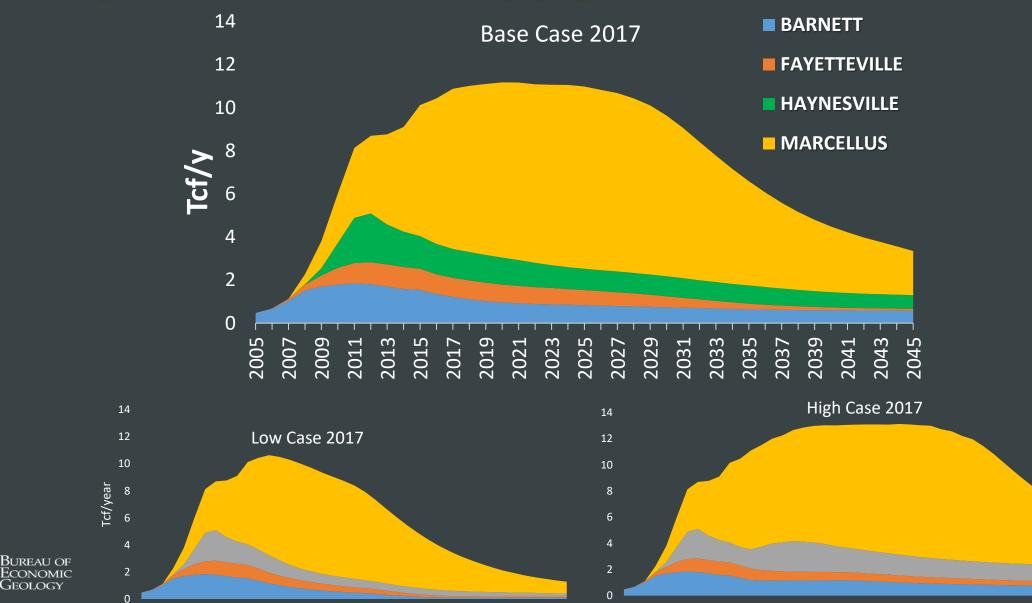
Economic

GEOLOGY

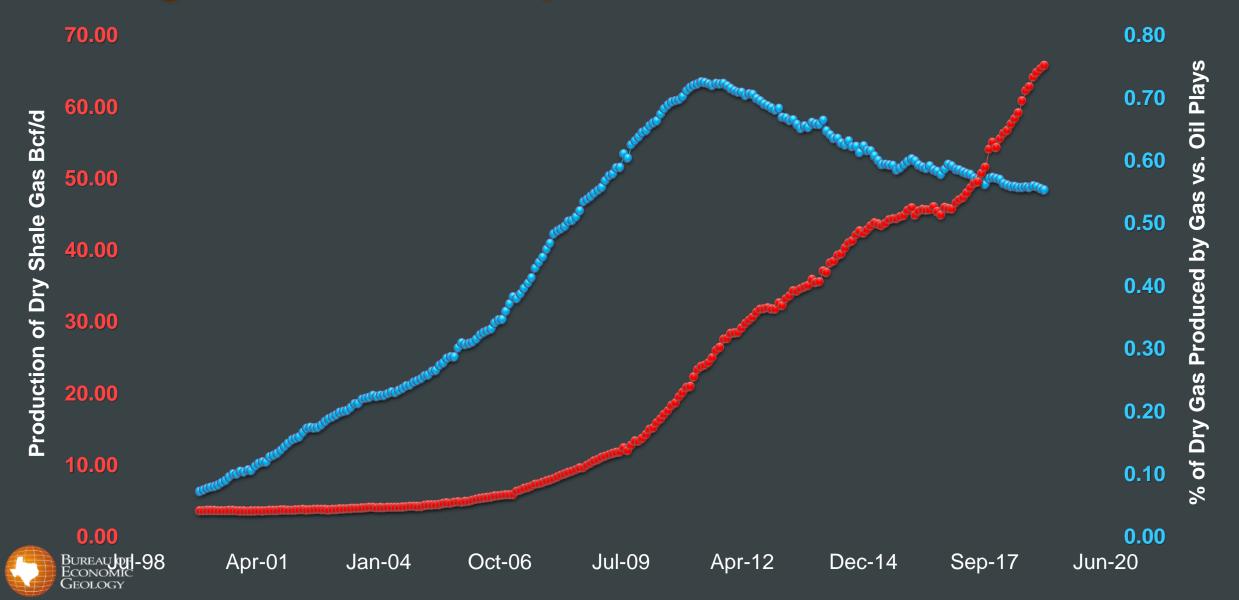
Smye et al., 2019; Ikonnikova & Smye et al., 2018

TIGHT OIL RESOURCE ASSESSMEN

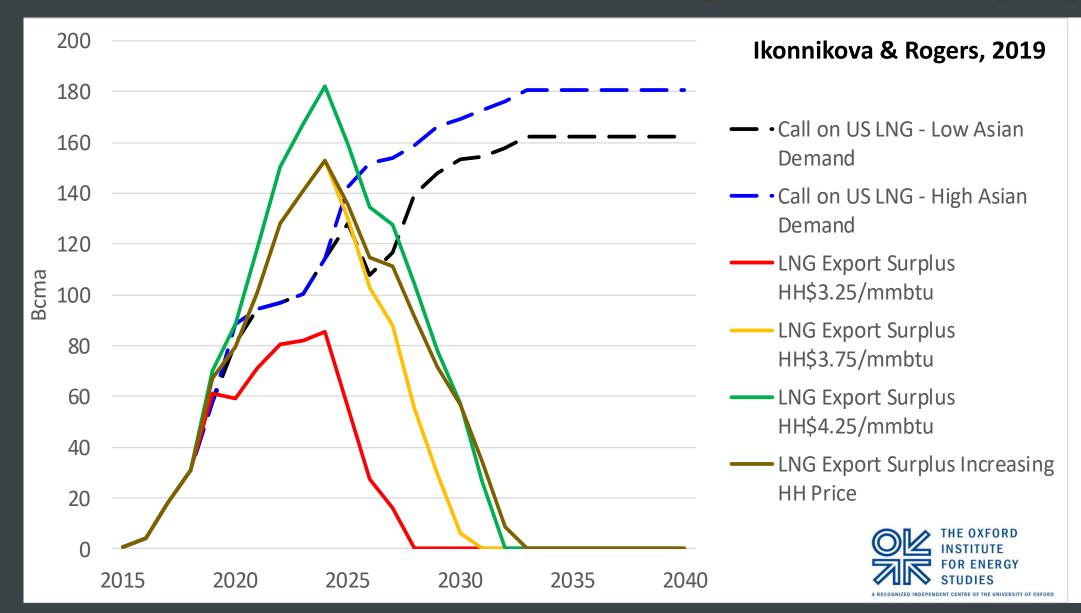
Expectations For Supply from Shale Gas Plays



Change in Relationship between Natural Gas and Oil



Surplus or Deficit of LNG: Balancing the U.S. Supply



Bureau of

Economic Geology

Summary

Oil price recovery + low NG price has led to <u>ex</u>tensified and <u>in</u>tensified development:

- Bottlenecks in infrastructure, Increased price fluctuations, Faster exhaustion of locations with better return and higher productivity.
- Producers push operational efficiencies to sustain production under low prices, but the decrease in well inventories would call for a price & technology push past 2025;
- Difficulties to attract capital to low return locations, would call for new discoveries if the supply to be kept at plateau allowing to cover LNG demands;
- Trade Wars reveal the importance of the resource in the U.S. domestic and foreign affairs:
 - Jobs, Energy Security/Dominance, and Trade Balance
 - Emission reductions
 - > Role on the global market with implications to liquidity, pricing and investments



Thank you!

