

# **Can Turkey Emerge As Gas Trading Hub in SEE Region?**

### Eser Özdil

Secretary General The 10th. ICIS European Gas Conference 19 October 2016, Amsterdam

# **About PETFORM**



Established in 2000, PETFORM has played a crucial role in the transfer of private sector views to the public authorities regarding to Turkish energy legislation amendments. Member companies mainly have activities in 2 sectors:

- Exploration & Production Sector
- Natural Gas Market

# **Member Companies**

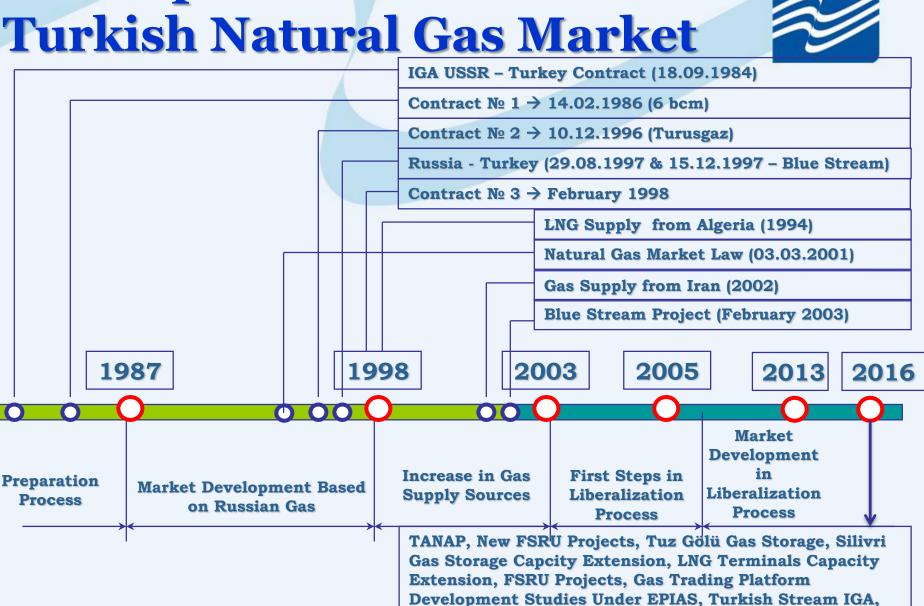
- AKENERJİ
- AKMERCAN ENERJİ
- AKFEL
- AKSA
- ALADDIN MIDDLE EAST
- ANGORAGAZ
- ATTİLA DOĞAN İNŞAAT
- AVRASYA GAZ
- AYGAZ
- BATI HATTI GAZ
- BM HOLDING
- BORDRILL
- BOSPHORUSGAZ
- BP
- CENGİZ ENERJİ
- CHEVRON
- ÇALIK ENERJİ
- DEMİRÖREN EGL
- DOĞAL ENERJİ

- DOĞAN ENERJİ
- EDISON
- EGEGAZ
- ENERCO ENERJİ
- ENERJİSA
- ENERYA
- ENGIE
- ERDGAZ
- EWE ENERJİ
- EXXONMOBIL
- GENEL ENERGY
- GLOBAL MADEN
- GÜNEY YILDIZI PETROL
- HATTUŞA ENERJİ
- IBS RESEARCH
- KİBAR ENERJİ
- LİMAK ENERJİ
- MARSA ENERGY
- MET ENERJİ

- NATURGAZ
- NATURELGAZ
- OMV
- PALMET ENERJİ
- PERENCO
- POZİTİF DOĞALGAZ
- RWE
- SCHLUMBERGER
- SHELL ENERJİ
- SOCAR
- TBS PETROL
- TEKFEN İNŞAAT
- THRACE BASIN
- TOTAL
- TRANSATLANTIC PETROLEUM
- TURCAS
- VALEURA ENERGY
- VOLT ENERJİ
- ZORLU ENERJİ



# **Development Process of Turkish Natural Gas Market**

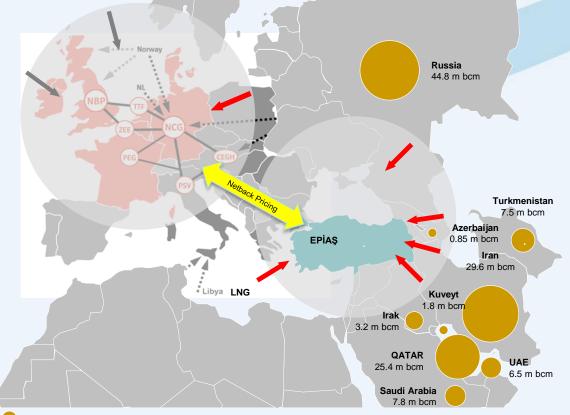


IBT

PETFORM

### **Integration of Turkey with European Gas Hubs**





 8 Major European Trading Hub
 Trading on OTC's via Brokers
 Trading on Energy

**Exchanges** 

Bubble size is indicative of the size of reserves

If Turkey can make necessary structural reforms, Turkish natural gas market will be integrated with European trading hubs and generate reference price for natural gas trade in the region.

# **What Should Be Done?**



### **Physical Infrastructure**

- Very well developed and maintained physical infrastructure

- No rectrictions and congestions to meet peak demand

- Cross border capacity development with minimum congestion

- New storage and LNG facilities for supporting supply security to seasonal and peak demands

#### **Regulatory Framework**

-Policy drafting regulatory body should understand the real Dynamics of the Energy, TPA, Network Code, Independent TSO etc.

- Implementation of policies via EU directives.

- Monitoring of wholesale market integrity, competition (antitrust) and effective consumer interest protection is needed for competition

-Unbundling of transmission and counteraction of incumbets' vertical dominance

#### Independence of Transmission System Operator

-Appropriate capacity-booking model (entry/exit model, use it or loose it principle)

- Effective balancing mechanism
- Effective nomination processes
- Publicizied imbalance charging structures (not overly punitive)

-Very well integrated storage injection and withdrawal processes to the transmission system

-Transparent tariffs for system entry and exit

#### **Commercial and Market Conditions**

-Formation and active promotion of common pricing reference

- Free day ahead and intraday price assessment mechanism
- Standart and commonly expected physical contracts
- No barrier for new entries
- No destination clauses
- Transparent price-discovery mechanisms / platforms , functioning forward market

-Good synchronization between balancing, nearby and forward markets

-Stable financial and credit envrironment and mechanisms



# Supply & Demand and Gas Trading?

# Turkey's Overall Energy Balance (1990 – 2015)

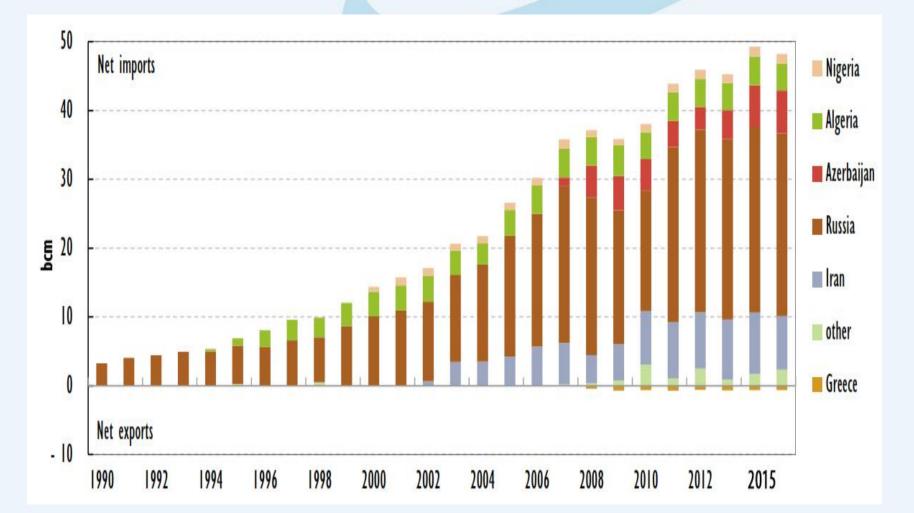


	1990	2015	Change
Total Energy Demand (million toe)	52.9	125.2	↑ 118% ↑
Total Domestic Production (million toe)	<b>25</b> .6	32.9	↑ 26% ↑
Total Energy Imports (million toe)	30.9	92.3	↑ 192% ↑
Coverage of Domestic Production to Total Consumption	48%	28%	↓ - 42% ↓

Source: MENR

### Turkey's Natural Gas Trade By Country (1990 – 2015)





Source: IEA

# **Gas Import Agreements**



Contract	Date of Signature	Date of Operation	Duration (Years)	Volume (Plateau bcma)	Date of Expiration
Algeria (LNG)	Apr 1988	Aug 1994	20	4	2024 (extended)
Nigeria (LNG)	Nov 1995	Nov 1999	22	1.2	2021
Iran	Aug 1996	Dec 2001	25	10	2026
Russia (B.Stream)	Dec 1997	Feb 2003	25	16	2028
Russia (West)	Feb 1998	Mar 1998	23	4	2021
Azerbaijan	Mar 2001	Jul 2007	15	6.6	2022

#### Source: Energy Market Regulatory Authority

# **Private Players' Entrance into the Market**



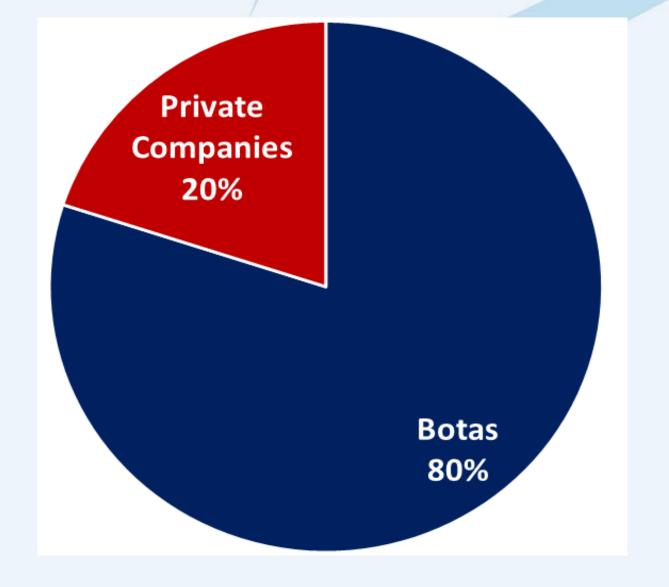
1.20

<u>Contract Releas</u>	<u>e (2007)</u>	<b>Contract Renew</b>	v <mark>al (2013)</mark>
Enerco Enerji	2.50	Akfel Gaz	2.25
BosphorusGaz	0.75	BosphorusGaz	1.75
AvrasyaGaz	0.50	Kibar Enerji	1.00
Shell Enerji	0.25 +	Batı Hattı	1.00 +
4 bcm		6 bcm	
		<u>TR – AZ Agreem</u>	<u>ent (2013)</u>

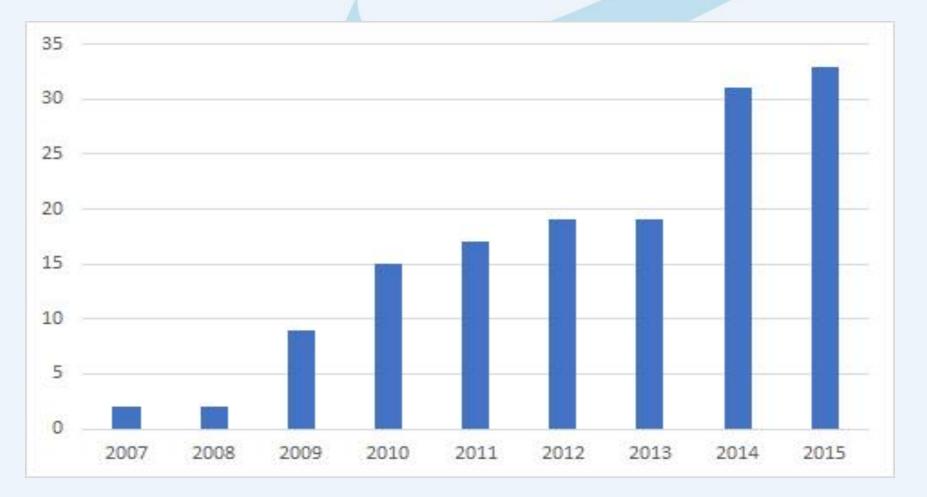
SOCAR

# **Market Shares**





# **Number of Private Wholesalers in the Market**



**Source: BOTAS Transmission** 

PETFORM

# **Pricing of Gas**

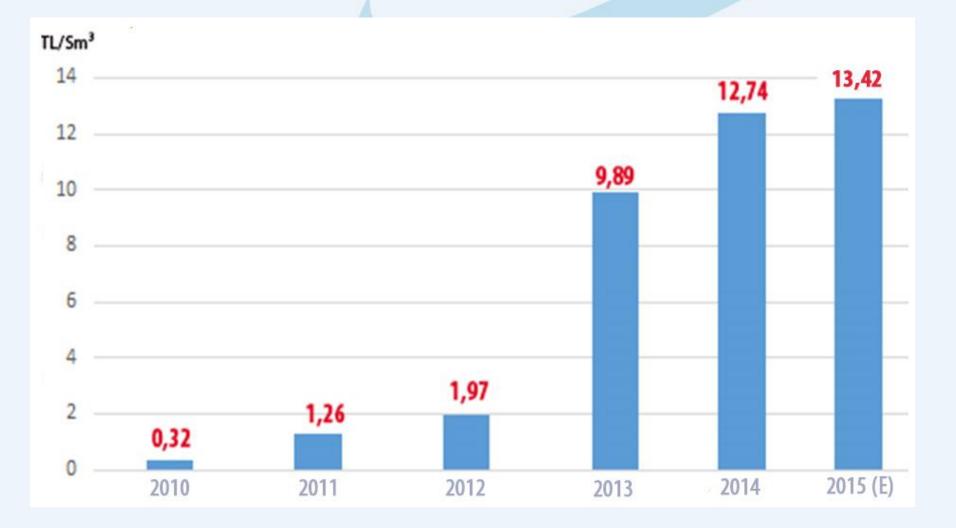






Source: ICIS

# **Turkey Virtual Trading Point** (UDN) Volumes

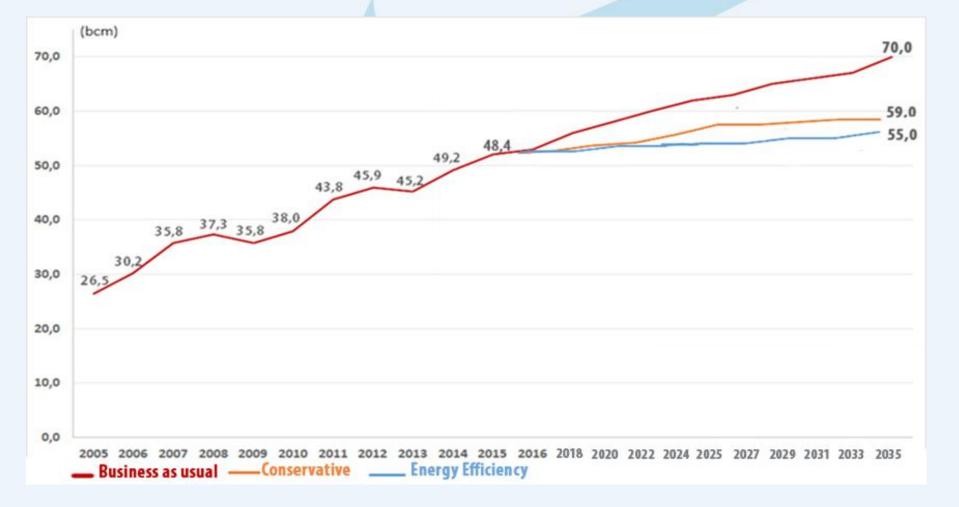


#### Source: BOTAS & PETFORM

PETFORM

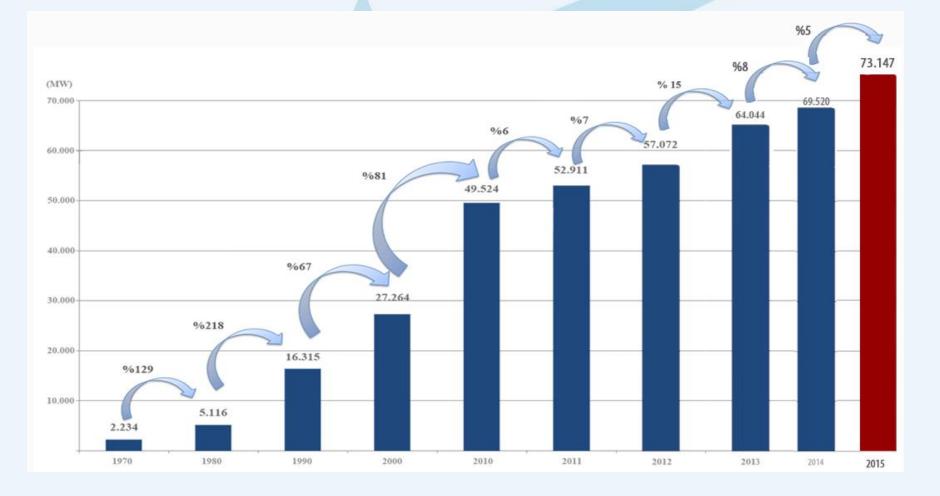
### **Natural Gas Demand Projection**





# Installed Capacity (1970 – 2015)

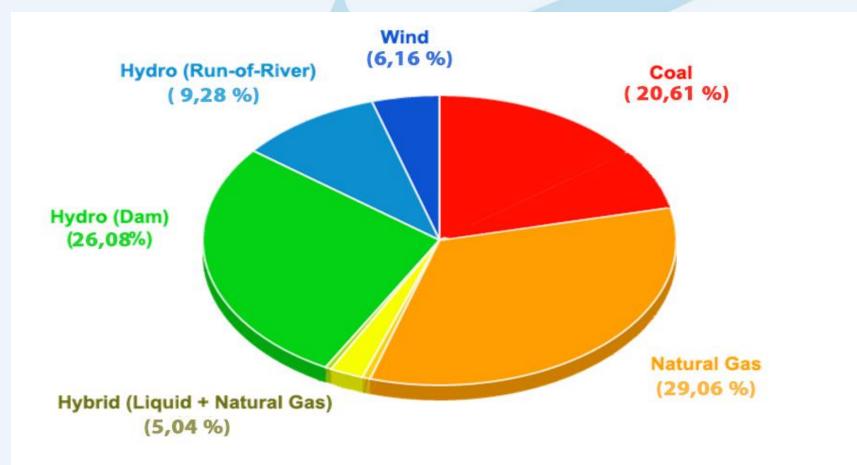




Source: TEİAŞ

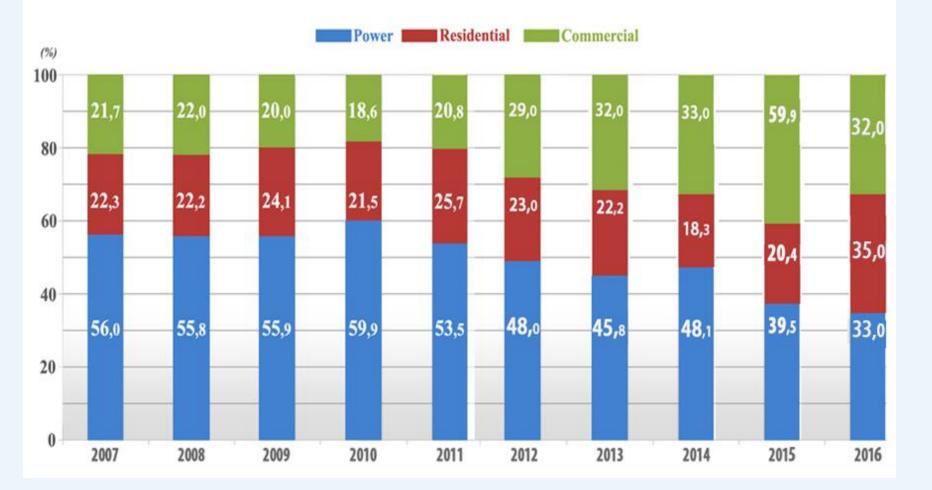
# **Installed Capacity by Source** (2015)





Source: Energy Market Regulatory Authority

# Decreasing Demand of Gas CCGT's (2007 – 2016 3rd. quarter)



#### Source: Ministry of Energy and Natural Resources



# Infrastructure

# **BOTAS Transmission System**





# **New Supply Opportunities**





# **Potential New Gas Suppliers**



- Shah Deniz II & New Fields in Azerbaijan
- Northern Iraq / Iraq
- Iran
- Eastern Mediterranean Offshore
- Turk Stream
- Black Sea Offshore
- Shale Gas / Oil

# **Shah Deniz II & New Fields in Azerbaijan via TANAP**

TANAP





# Northern Iraq / Iraq Current & Potential Reserves



Ranking by Proven Reserves

 1.Saudi Arabia
 265.9 bbl

 2.Iran
 157.0 bbl

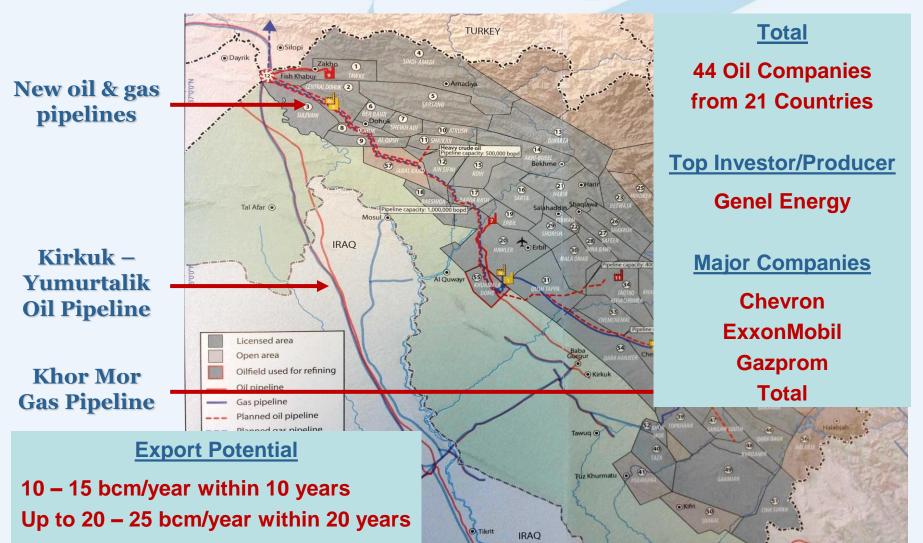
 3.Iraq
 150.0 bbl

Potential Reserves

Iraq  $\rightarrow$  250 bbl oil & 3.2-5 tcm gas N.Iraq  $\rightarrow$  40-45 bbl oil & 1-2 tcm gas

# Northern Iraq Current & Projected Pipelines





#### Source: Genel Energy

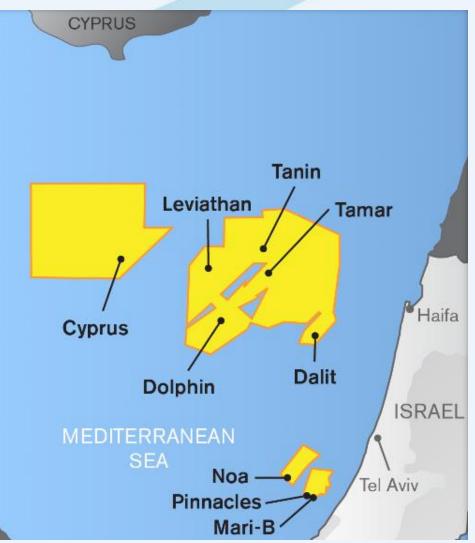
# Eastern Mediterranean Israel & G.Cyprus Offshore



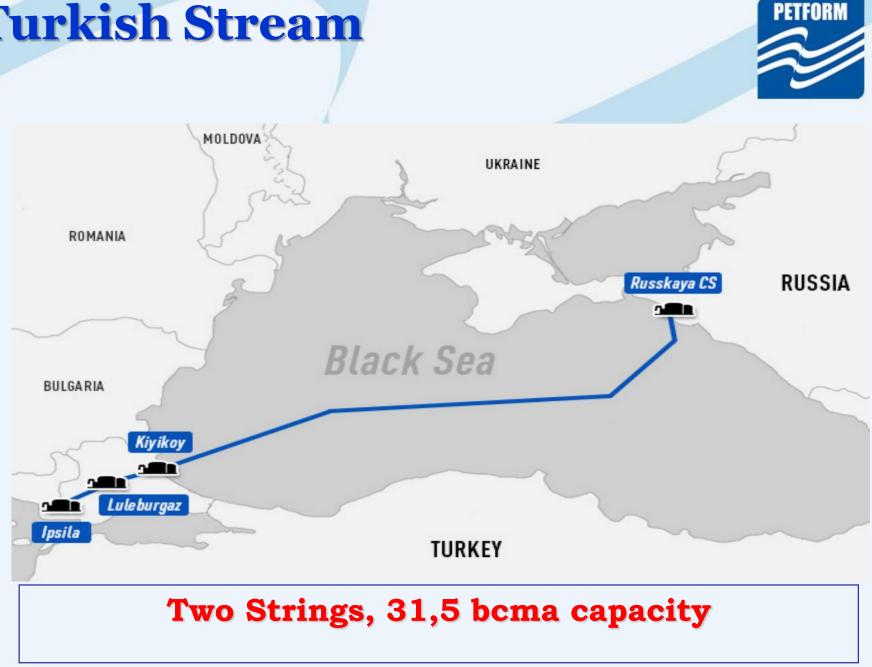
Leviathan	18 tcf
Tamar	10 tcf
<b>Cyprus Aphrodite</b>	5 tcf
Noa + Mari-B	1.1 tcf
Dalit	0.5 tcf

34.6 tcf

- Export Capacity 10-12 bcma in 10 years
- Most Feasible Route
  Israel Turkey Pipeline



Source: Noble Energy

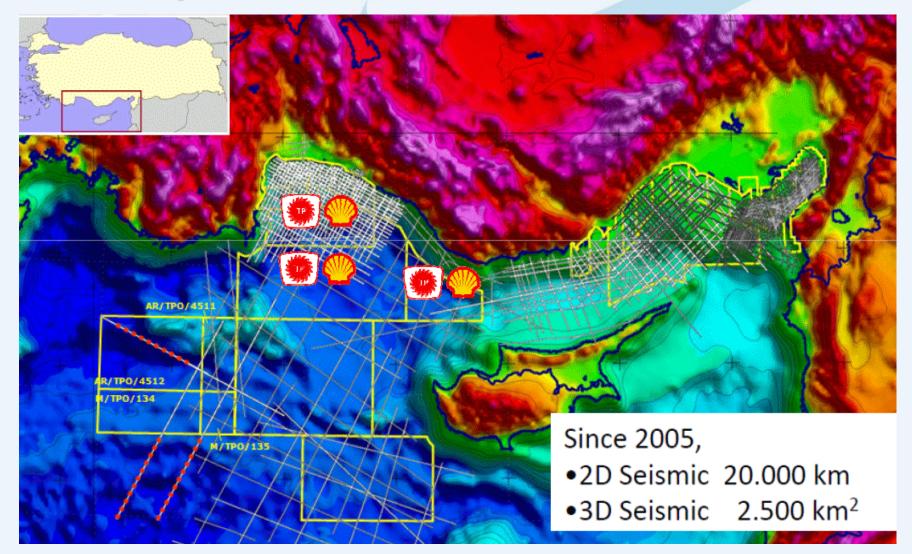


**Turkish Stream** 

**Source: EuroActiv** 

# Eastern Mediterranean Turkey & TRNC Offshore

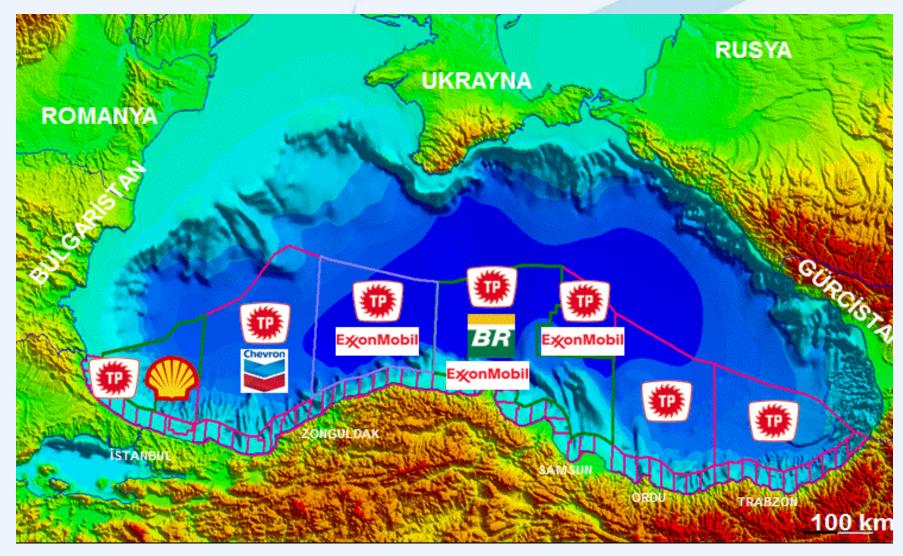




Source: TPAO

# **Black Sea Offshore**

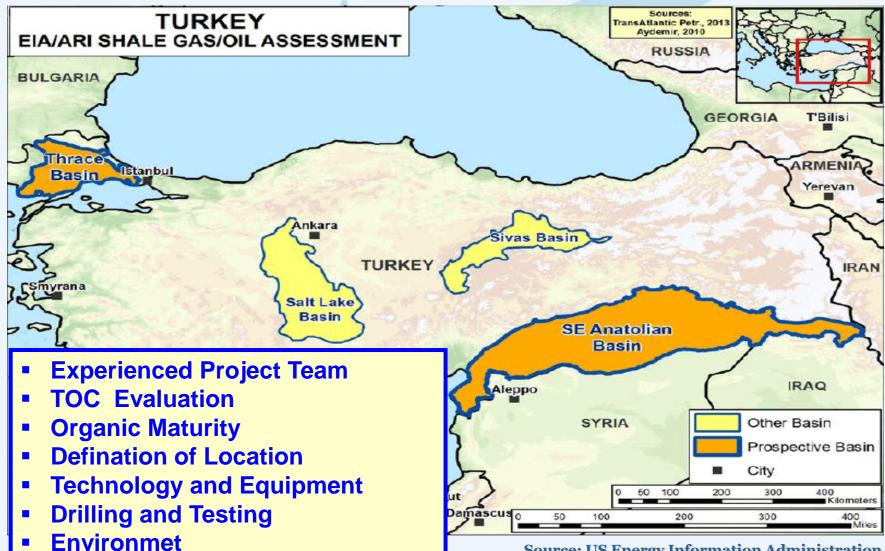




Source: TPAO

# **Shale Gas / Oil in Turkey Potential Basins**

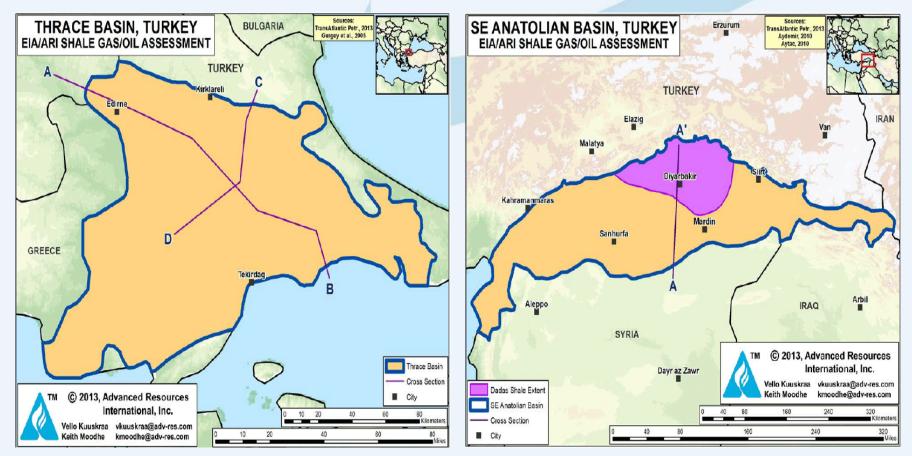




**Source: US Energy Information Administration** 

# **Shale Gas / Oil in Turkey Potential Reserves**





Hamitabat 6 tcf gas + 0.1 Bbbl oil

### Dadaş 17 tcf gas + 4.6 Bbbl oil

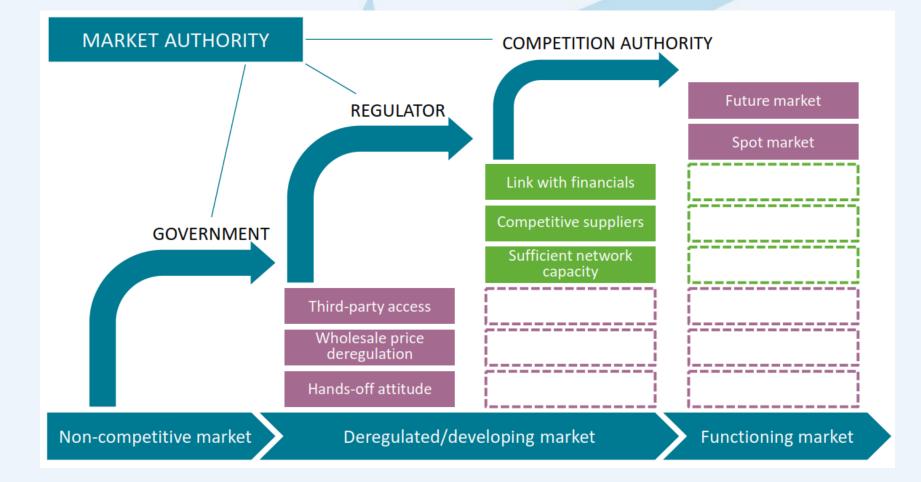
Source: US Energy Information Administration



# Legislation

### **Creating a Competitive Wholesale Natural Gas Market**





# **Steps Should be Taken**



- Harmonisation of EU & Turkish legislation
- Avtice role for Regulatory Authorities
- More detailed Network Code
- Unbundling of BOTAS
- No barrier to new imports
- Easing licensing regime
- More transparency
- Open balancing régime and easing trading procedures
- Implementation of volume release programme
- Full opening of market



# THANK YOU...

<u>www.petform.org.tr</u> <u>eser.ozdil@petform.org.tr</u>